Financial statements for the years ended december 31, 2020 and 2019 and independent auditors report



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INDEPENDENT AUDITORS' REPORT

To the Board of Directors and the Shareholders of Transelec S.A.

We have audited the accompanying consolidated financial statements of Transelec S.A. and its subsidiary (the "Company"), which comprise the consolidated statements of financial position as of December 31, 2020 and 2019, and the related consolidated statements of comprehensive income, changes in equity, and cash flows for the year then ended, and the related notes to the consolidated financial statements.

Management's Responsibility for the Consolidated Financial Information

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board (IASB). This responsibility includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We performed our audits in accordance with auditing standards generally accepted in Chile. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit includes performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making, those risk assessments, the auditor considers internal control relevant to the preparation and fair presentation of the entity's consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we do not express such opinion. An audit also includes assessing the appropriateness of the accounting policies used and the reasonableness of the significant estimates made by the Company's Management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence that we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

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Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Transelec S.A. and its subsidiary as of December 31, 2020 and 2019, and the results of its operations and its cash flows for the years then ended in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board ("IASB").

Other-matter - Translation into English

The accompanying consolidated financial statements have been translated into English solely for the convenience of Shareholder's readers outside of Chile.

Santiago, Chile March 24, 2021

Consolidated Financial Statements Audited

TRANSELEC S.A. AND SUBSIDIARY

Santiago, Chile December 31, 2020 and 2019



Consolidated Financial Statements Audited

TRANSELEC S.A. AND SUBSIDIARY

As of December 31, 2020 and 2019 (Translation of the Financial Statements originally issued in Spanish)

\$: Chilean Pesos

ThCh\$: Thousands of Chilean Pesos

UF : Unidad de Fomento or UF, is an inflation- indexed, Chilean-peso denominated

monetary unit. The UF is set daily in advance based on the changes in the Chilean

Consumer Price Index (CPI) of the previous months.

US\$: US Dollars

ThUS\$: Thousands of US Dollars



INDEX

		Page
Consc	olidated Classified Statements of Financial Position	1
Consc	olidated Statements of Comprehensive Income By Function	3
	olidated Statements of Changes In Net Equity	
	olidated Statement of Cash Flows	
Notes	to the Consolidated Financial Statements	7
1 - GE	NERAL INFORMATION	7
2.1	Basis of preparation of the consolidated financial statements	
2.2	Basis of Consolidation of the Financial Statements	
2.3	New standards and interpretations accounting	
2.4	Foreign currency translation	15
2.5	Financial reporting by operating segments	
2.6	Property, plant and equipment	
2.7	Intangible assets	
2.8	Impairment of non-financial assets	
2.9	Financial instruments	
2.10	Inventory	
2.11	Paid-in capital	
2.12	Income tax and deferred taxes	
2.13	Employee benefits	
2.14	Provisions	
2.15	Classification of current and non-current balances	
2.16	Revenue recognition	
2.17	Leases	
2.18	Distribution of dividends	
3 - RIS	K MANAGEMENT POLICY	
3.1	Financial risk	
3.2	Situation of COVID-19	
4 - CRI	TICAL ESTIMATES, JUDGMENTS OR CRITERIA EMPLOYED BY MANAGEMENT	
	SH AND CASH EQUIVALENTS	
	ADE AND OTHER RECEIVABLES	
	LANCES AND TRANSACTIONS WITH RELATED PARTIES	
7.1	Balances and transactions with related parties	
7.2	Board of Directors and management	
7.3	Board expenses	
7.4	Audit committee	
7.5	Compensation of key management that are not Directors	_
8 - OT	HER FINANCIAL ASSETS, LEASES	
	ANGIBLE ASSETS	
	OODWILL	
	ROPERTY, PLANT AND EQUIPMENT	
11.1	Detail of accounts	
11.2	Reconciliation of changes in property, plant and equipment	
11.3	Additional information on property, plant and equipment	
	Lease right of use	
	EFERRED TAXES	
12.1	Detail of deferred tax liabilities	
12.2	Deferred tax movements in statement of financial position	
	THER FINANCIAL LIABILITIES	



13 - 0	HER FINANCIAL LIABILITIES (CONTINUED)	5/
	ADE AND OTHER PAYABLES	
15 - DE	RIVATIVE INSTRUMENTS	62
16 - FII	NANCIAL INSTRUMENTS	66
17 - PF	OVISIONS	68
17.1	Detail of provisions	68
17.2	Provision movements	
17.3	Provision for employee benefits	69
17.4	Lawsuits and arbitration proceedings	70
18 - PC	OST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS	71
	YTIU)	
19.1	Subscribed and paid capital	
19.2	Number of subscribed and paid shares	73
19.3	Dividends	73
19.4	Other reserves	74
19.5	Capital management	75
20 - RE	VENUE	78
21 - RE	LEVANT INCOME STATEMENT ACCOUNTS	80
21.1	Expenses by nature	80
21.2	Personnel expenses	80
21.3	Depreciation and amortization	81
21.4	Financial results	81
22 - IN	COME TAX RESULT	82
23 - EA	RNINGS PER SHARE	84
	GMENT REPORTING	•
25 - TH	IIRD-PARTY GUARANTEES, OTHER CONTINGENT ASSETS AND LIABILITIES AND OTHER COMMITMENTS	86
26 - DI	STRIBUTION OF PERSONNEL	86
27 - EN	IVIRONMENT	86
28 - AS	SETS AND LIABILITIES IN FOREIGN CURRENCY	88
29. SU	BSEQUENT EVENTS	89



Consolidated Financial Statements Audited

TRANSELEC S.A. AND SUBSIDIARY

Santiago, Chile As of December 31, 2020 and 2019



Consolidated Statements of Financial Position As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$))

	Note	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	(5)	105,840,150	108,642,362
Other financial assets	(8)	1,149,191	1,223,578
Other non-financial assets		10,106,103	2,966,635
Trade and other receivables	(6)	119,373,154	87,044,078
Receivables from related parties	(7)	1,633,280	22,005,672
Inventory		428,238	315,202
Total current assets		238,530,116	222,197,527
NON-CURRENT ASSETS			
Other non-current financial assets	(8)	72,566,466	71,361,110
Other non-current non-financial assets		8,052,091	7,770,805
Receivables from related parties, non-current	(7)	206,388,399	242,808,336
Intangible assets other than goodwill	(9)	183,143,503	182,202,369
Goodwill	(10)	343,059,078	343,059,078
Property, plant and equipment, net	(11)	1,692,276,111	1,543,335,368
Total non-current assets		2,505,485,648	2,390,537,066
Total Assets		2,744,015,764	2,612,734,593



Consolidated Statements of Financial Position As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$))

	Note	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
EQUITY AND LIABILITIES			
CURRENT LIABILITIES			
Other financial liabilities Trade and other payables Accounts payable related entities Provisions for employee benefits, current Current tax liabilities Other non-financial liabilities	(13) (14) (7) (17)	24,508,712 56,778,382 28,722,472 9,419,762 - 5,288,022	24,892,053 31,123,907 - 6,153,716 153,399 2,434,524
Total current liabilities		124,717,350	64,757,599
NON-CURRENT LIABILITIES Other financial liabilities	(11)	1,517,636,647	1,533,707,053
Deferred tax liabilities Provisions for employee benefits, non-current Other non-financial liabilities Total non-current liabilities Total liabilities	(12) (17)	200,346,628 3,472,839 4,752,008 1,726,208,122 1,850,925,472	156,348,593 5,821,598 5,149,580 1,701,026,824 1,765,784,423
EQUITY			
Paid-in capital Retained earnings	(19)	776,355,048 134,234,420	776,355,048 110,543,991
Other reserves Total equity attributable to owners of the parent Non-controlling interest	(19)	(17,499,176) 893,090,292	(39,948,869) 846,950,170
Total equity Total Equity and Liabilities	-	893,090,292 2,744,015,764	846,950,170 2,612,734,593



Consolidated Statements of Comprehensive Income by Function For the years ended December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$))

	Note	01/01/2020 12/31/2020 ThCh\$	01/01/2019 12/31/2019 ThCh\$
Statement of comprehensive income by function			
Operating revenues	(20)	333,302,813	378,591,271
Cost of sales	(21)	(93,224,315)	(88,115,298)
GROSS MARGIN		240,078,498	290,475,973
Administrative expenses	(21)	(24,392,013)	(23,153,903)
Other gains (losses)	(20)	1,311,924	3,041,021
Financial income	(21)	11,130,297	13,588,488
Financial expenses	(21)	(75,998,128)	(73,454,495)
Foreign exchange differences	(21)	369,354	1,200,755
Income by indexed units	(21)	(20,473,442)	(19,942,029)
Profit (Loss), Before Tax		132,026,490	191,755,810
Income tax expense	(22)	(35,761,105)	(51,143,574)
Profit from continuing operations		96,265,385	140,612,236
Profit (loss) from discontinued operations		-	-
Profit (loss)		96,265,385	140,612,236
PROFIT (LOSS) ATTRIBUTABLE TO:			
Profit attributable to owners of the parent		96,265,385	140,612,236
Profit (loss)		96,265,385	140,612,236
EARNINGS PER SHARE			
Basic earnings per share/diluted			
Basic earnings per share/diluted from continuing operations (Ch\$/sh)	(23)	96,265	140,612
Basic earnings per share/diluted from discontinued operations (Ch\$/sh)			_



Consolidated Statements of Comprehensive Income by Function For the years ended December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$))

	01/01/2020 12/31/2020 ThCh\$	01/01/2019 12/31/2019 ThCh\$
PROFIT (LOSS) Components of other comprehensive income, before taxes Foreign Currency Translation	96,265,385	140,612,236
Gains (losses) on foreign currency translation		
differences, before taxes	(296,756)	(279,008
Employee benefit plans	188,351	(171,122
Cash flow hedges		
Gains (losses) on cash flow hedges	30,861,409	2,728,140
Income taxes related to components of other comprehensive income		
Income taxes related to components of foreign currency translation	80,124	75,332
·	(8,332,580)	(736,598
hedge	(8,332,580) (50,855)	
hedge Income tax related to actuarial calculation		(736,598 46,203 1,662,94 7
hedge Income tax related to actuarial calculation Other comprehensive income	(50,855)	46,203
hedge Income tax related to actuarial calculation Other comprehensive income Total comprehensive income	(50,855) 22,449,693	46,203 1,662,94
Income taxes related to components of cash flow hedge Income tax related to actuarial calculation Other comprehensive income Total comprehensive income Comprehensive income attributable to: Comprehensive income attributable to owners of the parent	(50,855) 22,449,693	46,203 1,662,94
hedge Income tax related to actuarial calculation Other comprehensive income Total comprehensive income Comprehensive income attributable to: Comprehensive income attributable to owners of	(50,855) 22,449,693 118,715,078	1,662,94 142,275,18



Consolidated Statement of Changes in Equity For the years ended December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	Note	Paid-in capital	Reserve for foreign translation adjustment	Reserve for cash flow hedges	Actuarial Losses	Total Other reserves	Accumulated gains (losses)	Equity attributable to owners of the parent	Non- controlling interest	Total equity
		ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01/01/2020 Changes in equity: Comprehensive income:		776,355,048	216,632	(40,570,859)	405,358	(39,948,869)	110,543,991	846,950,170	-	846,950,170
Profit (loss)		-	-	-	_	-	96,265,385	96,265,385	-	96,265,385
Other comprehensive income		_	(216,632)	22,528,829	137,496	22,449,693	,,	22,449,693	-	22,449,693
Total comprehensive income		-	(216,632)	22,528,829	137,496	22,449,693	96,265,385	118,715,078	-	118,715,078
Dividends	(19.3)	-	-	-	-	-	(72,574,956)	(72,574,956)	-	(72,574,956)
Total changes in equity		-	(216,632)	22,528,829	137,496	22,449,693	23,690,429	46,140,122	-	46,140,122
Closing balance on 12/31/2020	(19)	776,355,048	=	(18,042,030)	542,854	(17,499,176)	134,234,420	893,090,292	-	893,090,292
	Note	Paid-in	Reserve for	Reserve for	Actuarial	Total Other	Accumulated	Equity	Non-	Total
		capital	foreign translation adjustment	cash flow hedges	Losses	reserves	gains (losses)	attributable to owners of the parent	controlling interest	equity
		ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01/01/2019 Changes in equity: Comprehensive income:		776,355,048	420,308	(42,562,401)	530,277	(41,611,816)	66,149,755	800,892,987	-	800,892,987
Profit		-	-	-	_	-	140,612,236	140,612,236	-	140,612,236
Other comprehensive income		-	(203,676)	1,991,542	(124,919)	1,662,947	- ,- ,	1,662,947	-	1,662,947
Total comprehensive income		-	(203,676)	1,991,542	(124,919)	1,662,947	140,612,236	142,275,183	-	142,275,183
Dividends	(19.3)	-	-	-	-	-	(96,218,000)	(96,218,000)	-	(96,218,000)
Total changes in equity	. ,	-	(203,676)	1,991,542	(124,919)	1,662,947	44,394,236	46,057,183	-	46,057,183
0 , ,			<u> </u>	· '		· '	<u> </u>			



Consolidated Statements of Cash Flows For the years ended December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$))

Direct Statement of Cash Flows Cash flows provided by (used in) operating activities	Note	01/01/2020 12/31/2020 ThCh\$	01/01/2019 12/31/2019 ThCh\$
Classes of receipts from operating activities			
Cash receipts from sales of goods and services Cash receipts from related party for services rendered Other proceeds from operating activities Proceeds from interest received		462,681,121 2,562,432 612,255 8,537,233	476,199,110 1,891,186 121,679 8,844,077
Classes of payments			
Payments to suppliers for goods and services Other payments for operating activities Payments to and on behalf of employees Payments of interest for rights of use Interest paid Net cash flows provided by operating activities	-	(115,564,715) (60,476,858) (17,519,121) (114,239) (76,912,022) 203,806,086	(55,466,832) (94,931,969) (16,819,933) (120,706) (71,188,566) 248,528,046
Cash Flows Provided by (Used in) Investing Activities			
Additions of property, plant and equipment and Intangible Sales of property, plant and equipment Loans to related parties Loan collection to receivables from related parties Accounts receivable from related parties Collections received from related parties Payments made to related parties Net cash flows used in investing activities	(7.1) (7.1) (7.1) (7.1) (7.1)	(215,100,040) - 29,180,023 (120,799) 54,681,871 (34,798,213) (166,157,158)	(134,675,151) 26,300 (30,261,850) - (446,285) 102,969,665 (83,260,653) (145,647,974)
Cash Flows Provided by (Used in) Financing Activities			
Loan from banks Payment of loans to financial institutions Payment for rights of use Dividends paid Net cash flows used in financing activities	(13.3) (13.3) (19.3)	75,706,000 (73,158,000) (1,359,744) (43,852,484) (42,664,228)	(1,525,758) (96,218,000) (97,743,758)
Net Increase (Decrease) in Cash and Cash Equivalents Effects of changes in the exchange rate on cash and cash equivalents Net Increase (Decrease) in Cash and Cash Equivalents Cash and Cash Equivalents, at the beginning of the year Cash and Cash Equivalents, at the ending of the year	(5) (5)	(5,015,300) 2,213,088 (2,802,212) 108,642,362 105,840,150	5,136,314 (553,226) 4,583,088 104,059,274 108,642,362



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

1 - GENERAL INFORMATION

Rentas Eléctricas III Limitada was formed as a limited liability company by public deed on June 6, 2006. According to public deed dated May 9, 2007, the Company acquired 100 shares owned by Transelec Holdings Rentas Limitada, corresponding to 0.01% of the share capital of Transelec S.A. (formerly Nueva Transelec S.A.), leaving the Company with 100% ownership. Thus, the merger took place by absorption, and the assets, liabilities, rights and obligations of Transelec S.A. (formerly Nueva Transelec S.A.) passed to the Company. In this way, the Company directly assumed operation of the electricity transmission business previously conducted by the aforementioned subsidiary.

On March 26, 2007, it changed its name to Rentas Eléctricas III S.A. and became a corporation and June 30, 2007, Rentas Eléctricas III S.A. changed its name to its current name, Transelec S.A. (here and after "the Company" or "Transelec").

On May 16, 2007, the Company was listed under number 974 in the Securities Registry of the Commission for the Financial Market (CMF) and is subject to its supervision. Simultaneously, it registered 1,000,000 shares, which corresponds to the total number of shares issued, subscribed and fully paid.

On December 1, 2014, Transelec S.A., merged with its subsidiary Transelec Norte S.A. through an acquisition of 0.01% of the shares of Transelec Norte S.A. owned by Transelec Holdings Rentas Limitada, becoming the owner of the 100% shares.

On September 1, 2015, Transelec S.A merged with its subsidiary Inversiones Electricas Transam Chile Ltda., which on August 1, 2015, had absorbed its subsidiaries: Transmisora Huepil Ltda, Transmisora Abenor Ltda y Transmisora Araucana de Electricidad Ltda. Through the acquisition of the investment complement which completes 100% of the ownership, in the merger processes mentioned above.

On March 31, 2017, Transelec S.A acquired 100% shares of the company Transmisión Del Melado SpA.; thus, taking control of this entity during April 2017. For this reason, Transelec S.A. changes from preparing the individual financial statements as of December 31, 2016, to preparing consolidated financial statements as of June 30, 2017.

The Company is domiciled at Orinoco No. 90, floor 14, Las Condes, Santiago, Chile.

The Company has the exclusive objective of operating and developing electricity systems owned by the Company or by third parties designed to transport or transmit electricity and may, for these purposes, obtain, acquire and use the respective concessions and permits and exercise all of the rights and powers that current legislation confers on electric companies. Its line of business includes: commercializing the transport capacity of lines and transformation capacity of substations and equipment associated with them so that generating plants, both Chilean and foreign, may transmit the electricity they produce to their consumption centers; providing engineering or management consulting services related to the company's line of business; and developing other business and industrial activities to use electricity transmission facilities. The Company may act directly or through subsidiaries or affiliates, both in Chile and abroad.

The Company is controlled directly by Transelec Holdings Rentas Limitada and indirectly by ETC Transmission Holdings S.L.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

1 - GENERAL INFORMATION (continued)

The Consolidated Financial Statements of the Company for the period ended as of December 31, 2020, were approved by the Board at its meeting N°211 held on March 24, 2021.

2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES

The principal accounting policies applied in preparing the consolidated financial statements are detailed below. These policies have been based on IFRS in effect as of December 31, 2020 and applied uniformly for the periods presented.

2.1 Basis of preparation of the consolidated financial statements

These Consolidated Financial Statements have been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), taking into account the presentation regulations of the CMF, which are not in conflict with IFRS.

These Consolidated Financial Statements have been prepared from the accounting records maintained by the Company. The figures in these Consolidated Financial Statements and their notes are expressed in thousands of Chilean pesos.

In preparing these Consolidated Financial Statements, certain critical accounting estimates have been used to quantify some assets, liabilities, income and expenses. IFRS also requires management to exercise its judgment in the process of applying Transelec's accounting policies. Areas involving a greater degree of judgment or complexity or areas in which assumptions and estimates are significant for these consolidated financial statements are described in Note 4.

The information contained in these Consolidated Financial Statements is the responsibility of the Company's management.

The accounting policies adopted in the preparation of the Consolidated Financial Statements are consistent with those applied in the preparation of the annual individual financial statements of the Company for the year ended December 31, 2019, except for the adoption of new standards and interpretations in effect as of January 1, 2020, which did not materially affect the consolidated financial statements.

The Company made reclassifications to its financial statements regarding balances as of December 31, 2019. However, these reclassifications do not have a significant effect due to they were made only for comparative purposes.

For the convenience of the reader, the financial statements and their accompanying notes have been translated from Spanish to English.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.2 Basis of Consolidation of the Financial Statements

The consolidated financial statements comprise the financial statements of the Parent Company and its subsidiary, including all its assets, liabilities, revenue, expenses and cash flows after carrying out the amendments and eliminations related to the transactions between the companies that form part of the consolidation.

A subsidiary is a company over which Transelec S.A. exercises control in accordance with IFRS 10. In order to comply with the definition of control according to IFRS 10, three criteria must be complied with, namely: (a) an investor has the power over the relevant activities of the investee, (b) the investor is exposed, or has rights to, variable returns from the share in the investee, (c) the investor has the ability to use its power over the investee to exercise influence over the amount of income of the investor. Non-controlling interest represents the amount of net assets and profit or loss that are not property of the Parent Company, which is presented separately in the comprehensive income statement and within equity in the consolidated statement of financial situation.

Acquisition of a subsidiary is recorded in accordance with IFRS 3 "Business Combinations", using the equity method. This method requires the recognition of identifiable assets (including intangible assets previously unrecognized and goodwill) and liabilities acquired at fair value on the acquisition date. Non-controlling interest is recognized by the portion owned by minority shareholders on the value of recognized assets and liabilities.

The excess of acquisition cost on the fair value of the share of the Company in the acquired identifiable net assets is recognized as goodwill. If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is recognized directly in the income statement.

The financial statements of the subsidiary have been prepared on the same date as those of the Parent Company and the accounting policies have been applied uniformly, considering the specific nature of each business unit.

The information regarding the entity in which the Company has control and that forms part of the consolidation is detailed as follows:

Dut	Cbaidiam.	Participa	tion Share	Country of	Functional
Rut	Subsidiary	12/31/2020 12/31/2019		origin	currency
76.538.831-7	Transmisión del Melado SpA	100%	100%	Chile	Ch\$



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3 New standards and interpretations accounting

The following new standards, amendments and interpretations has been adopted in this Consolidated Financial Statements:

	New standards, amendments and interpretations	Date of obligatory application
IAS 1 - IAS 8	Definition of Material	January 01, 2020
IFRS 3	Definition of a Business	January 01, 2020
Conceptual Framework	Updating references to the conceptual framework	January 01, 2020
IFRS 9 - IAS 39 - IFRS 7	Interest Rate Benchmark Reform	January 01, 2020
IFRS 16	COVID 19-related Rent Concessions	January 01, 2020

The standards and interpretations, as well as the improvements and amendments to IFRS, which have been issued but are not yet effective at the date of these consolidated financial statements, are detailed below. The Company has not adopted these standards in advance:

	New Standards	Date of obligatory
		application
IFRS 17	Insurance Contracts	January 1, 2023

2.3.1. New Standards

IFRS 17 Insurance Policies

In May 2017, the IASB issued IFRS 17 Insurance Contracts, a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. Once effective, IFRS 17 will replace IFRS 4 Insurance Contracts (IFRS 4) that was issued in 2005. The new standard applies to all types of insurance contracts, regardless of the type of entities that issue them.

IFRS 17 is effective for reporting periods starting on or after January 1, 2021, with comparative figures required. Early application is permitted, provided the entity also applies IFRS 9 and IFRS 15.

The Company is currently evaluating the impact that this new standard could generate.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3 New standards and interpretations accounting (continued)

2.3.2 Enhancements and Modifications

The enhancements and modifications, which have been issued but are not yet effective at the date of these consolidated financial statements, are detailed below:

	Enhancements and Modifications	Date of obligatory application
IAS 1	Classification of Liabilities as Current or Non-Current	January 1, 2023
IFRS 3	Reference to the Conceptual Framework	January 1, 2022
IAS 16	Property, Plant and Equipment – Proceeds before Intended Used	January 1, 2022
IAS 37	Onerous Contracts – Costs of Fulfilling a Contract	January 1, 2022
IFRS 1- IFRS 9- IFRS 16 -IAS 41	Annual Improvements to IFRS Standards 2018-2020	January 1, 2022
IFRS 9 – IAS39 IFRS 7 - IFRS 4 - IFRS 16	Interest Rate Benchmark Reform – Phase 2	January 1, 2021

Classification of Liabilities as Current or Non-Current (Amendments to IAS 1)

The amendments provide a more general approach to the classification of liabilities under IAS 1 based on the contractual arrangements in place at the reporting date. The amendments affect only the presentation of liabilities in the statement of financial position — not the amount or timing of recognition of any asset, liability income or expenses, or the information that entities disclose about those items. The amendments:

- clarify that the classification of liabilities as current or non-current should be based on rights that are in
 existence at the end of the reporting period and align the wording in all affected paragraphs to refer to the
 "right" to defer settlement by at least twelve months and make explicit that only rights in place "at the end of
 the reporting period" should affect the classification of a liability;
- ii. clarify that classification is unaffected by expectations about whether an entity will exercise its right to defer settlement of a liability; and
- iii. make clear that settlement refers to the transfer to the counterparty of cash, equity instruments, other assets or services.

The amendments are effective for annual reporting periods beginning on or after January 1, 2023 and are to be applied retrospectively. Earlier application is permitted.

The Company is currently evaluating the impact that this new standard could generate.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3.2 Enhancements and Modifications (continued)

Reference to the Conceptual Framework (Amendments to IFRS 3)

The changes in Reference to the Conceptual Framework (Amendments to IFRS 3) update IFRS 3 so that it refers to the 2018 Conceptual Framework instead of the 1989 Framework. In addition, they add to IFRS 3 a requirement that for transactions and other events within the scope of IAS 37 or IFRIC 21, an acquirer applies IAS 37 or IFRIC 21 (instead of the Conceptual Framework) to identify the liabilities it has assumed in a business combination. Finally, they add to IFRS 3 an explicit statement that an acquirer does not recognize contingent assets acquired in a business combination.

The amendments are effective for annual periods beginning on or after 1 January 2022. Early application is permitted if an entity also applies all other updated references (published together with the updated Conceptual Framework) at the same time or earlier.

To date, the Company is evaluating the impacts that the modification could generate.

Property, Plant and Equipment – Proceeds before Intended Use (Amendments to IAS 16)

The amendments prohibit deducting from the cost of an item of property, plant and equipment any proceeds from selling items produced before that asset is available for use, i.e. proceeds while bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Consequently, an entity recognizes such sales proceeds and related costs in profit or loss. The entity measures the cost of those items in accordance with IAS 2 Inventories.

The amendments also clarify the meaning of 'testing whether an asset is functioning properly'. IAS 16 now specifies this as assessing whether the technical and physical performance of the asset is such that it is capable of being used in the production or supply of goods or services, for rental to others, or for administrative purposes.

If not presented separately in the statement of comprehensive income, the financial statements shall disclose the amounts of proceeds and cost included in profit or loss that relate to items produced that are not an output of the entity's ordinary activities, and which line item(s) in the statement of comprehensive income include(s) such proceeds and cost.

The amendments are applied retrospectively, but only to items of property, plant and equipment that are brought to the location and condition necessary for them to be capable of operating in the manner intended by management on or after the beginning of the earliest period presented in the financial statements in which the entity first applies the amendments. The entity shall recognize the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings (or other component of equity, as appropriate) at the beginning of that earliest period presented.

The amendments are effective for annual periods beginning on or after January 1, 2022. Early application is permitted. To date, the Company is evaluating the impacts that the modification could generate.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3.2 Enhancements and Modifications (continued)

Onerous Contracts - Costs of Fulfilling a Contract (Amendments to IAS 37)

The amendments specify that the 'cost of fulfilling' a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labor, materials) and an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of the depreciation charge for an item of property, plant and equipment used in fulfilling the contract).

The amendments apply to contracts for which the entity has not yet fulfilled all its obligations at the beginning of the annual reporting period in which the entity first applies the amendments. Comparatives are not restated. Instead, the entity shall recognize the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings or other component of equity, as appropriate, at the date of initial application.

The amendments are effective for annual periods beginning on or after January 1, 2022. Early application is permitted.

To date, the Company is evaluating the impacts that the modification could generate.

Annual Improvements to IFRS Standards 2018-2020 (Amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41)

The annual improvements make amendments to four Standards:

IFRS 1 First-time Adoption of IFRS

The amendment provides additional relief to a subsidiary which becomes a first-time adopter later than its parent in respect of accounting for cumulative translation differences. As a result of the amendment, a subsidiary that uses the exemption in IFRS 1:D16(a) can now also elect to measure cumulative translation differences for all foreign operations at the carrying amount that would be included in the parent's consolidated financial statements, based on the parent's date of transition to IFRS Standards, if no adjustments were made for consolidation procedures and for the effects of the business combination in which the parent acquired the subsidiary. A similar election is available to an associate or joint venture that uses the exemption in IFRS 1: D16(a).

IFRS 9 Financial Instruments

The amendment clarifies that in applying the '10 per cent' test to assess whether to derecognize a financial liability, an entity includes only fees paid or received between the entity (the borrower) and the lender, including fees paid or received by either the entity or the lender on the other's behalf.

The amendment is applied prospectively to modifications and exchanges that occur on or after the date the entity first applies the amendment.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3.2 Enhancements and Modifications (continued)

Annual Improvements to IFRS Standards 2018-2020 (Amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41) (continued)

IFRS 16 Leases

The amendment removes the illustration of the reimbursement of leasehold improvements. As the amendment to IFRS 16 only regards an illustrative example, no effective date is stated.

IAS 41 Agriculture

The amendment removes the requirement in IAS 41 for entities to exclude cash flows for taxation when measuring fair value. This aligns the fair value measurement in IAS 41 with the requirements of IFRS 13 Fair Value Measurement to use internally consistent cash flows and discount rates and enables preparers to determine whether to use pretax or post-tax cash flows and discount rates for the most appropriate fair value measurement.

The amendment is applied prospectively, i.e. for fair value measurements on or after the date an entity initially applies the amendment.

To date, the Company is evaluating the impacts that the modification could generate.

Interest Rate Benchmark Reform — Phase 2 (Amendments to IFRS 9, IAS 39 and IFRS 7)

The amendments in Interest Rate Benchmark Reform — Phase 2 (Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16) introduce a practical expedient for modifications required by the reform, clarify that hedge accounting is not discontinued solely because of the IBOR ("Interbank Offered Rates") reform, and introduce disclosures that allow users to understand the nature and extent of risks arising from the IBOR reform to which the entity is exposed to and how the entity manages those risks as well as the entity's progress in transitioning from IBORs to alternative benchmark rates, and how the entity is managing this transition.

The amendments are effective for annual periods beginning on or after January 1, 2021 and are to be applied retrospectively. Early application is permitted. Restatement of prior periods is not required; however, an entity may restate prior periods if, and only if, it is possible without the use of hindsight

To date, the Company is evaluating the impacts that the modification could generate.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.4 Foreign currency translation

2.4.1 Functional and presentation currency

The Company's functional currency is the Chilean peso. These Consolidated Financial Statements are presented in Chilean pesos.

2.4.2 Transactions and balances

Transactions carried out by each company in a currency other than its functional currency are recorded using the exchange rates in effect as of the date of each transaction. During the period, any differences that arise between the exchange rate recorded in accounting and the rate prevailing as of the date of collection or payment are recorded as exchange differences in the income statement. Likewise, as of each period end, balances receivable or payable in a currency other than each company's functional currency are converted using the period-end exchange rate. Losses and gains in foreign currency arising from settling these transactions and from converting monetary assets and liabilities denominated in foreign currency using period-end exchange rates are recorded in the income statement, except when they should be deferred in equity, such as the case of cash flow.

2.4.3 Exchange rates

As of each year end, assets and liabilities in foreign currency and UF have been converted to Chilean pesos using the following exchange rates:

Currency	Chilean pesos per unit		
	December 31, 2020	December 31, 2019	
Unidad de Fomento	29,070.33	28,309.94	
US\$	710.95	748.74	
Euro	873.30	839.58	

2.5 Financial reporting by operating segments

The Company manages its operations and presents information in the Consolidated Financial Statements based on a single operating segment, Electricity transmission.

The source of the revenues that generates the company and its assets are located in Chile.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.6 Property, plant and equipment

Property, plant and equipment are valued at acquisition cost, net of its corresponding accumulated depreciation and any impairment losses it may have experienced. In addition to the price paid to acquire each item, the cost also includes, where appropriate, the following items:

- a) All costs directly related placing the asset in the location and condition that enables it to be used in the manner intended by management.
- b) Borrowing costs incurred during the construction period that are directly attributable to the acquisition, construction or production of qualified assets, which require a substantial period of time before being ready for use are capitalized. The interest rate used is that of the specific financing or, if none exists, the average financing rate of the company carrying out the investment.
- c) Future disbursements that Transelec S.A. and its subsidiary must make to close their facilities are incorporated into the value of the asset at present value, recording the corresponding provision. On an annual basis both existences of such obligations as well as estimate of future disbursements are reviewed, increasing or decreasing the value of the asset based on the results of this estimate.

Assets under construction are transferred to operating assets once the testing period has been completed when they are available for use, at which time depreciation begins.

Expansion, modernization and improvement costs that represent an increase in productivity, capacity or efficiency or an extension of useful life are capitalized as a greater cost of the corresponding assets. Replacement or overhauls of whole components that increase the asset's useful life, or its economic capacity, are recorded as an increase in value for the respective assets, derecognizing the replaced or overhauled components. Periodic maintenance, conservation and repair expenses are recorded directly in income as an expense for the period in which they are incurred.

Property, plant and equipment, net of its residual value, is depreciated by distributing the cost of its different components on a straight-line basis over its estimated useful life, which is the period during which the companies expect to use them. The useful lives and residual values of fixed assets are reviewed on a yearly basis. The land has an indefinite useful life and is not depreciated. The following table details the ranges of useful lives periods applied to principal classes of assets and used to determine depreciation expense:

	Range of estimated useful life	
	Minimum	Maximum
Buildings and infrastructure	20	50
Machinery and equipment	15	40
Other assets	3	15



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.6 Property, plant and equipment (continued)

The depreciation of these assets is recorded in the Statement of Income under the categories of Cost of Sales and Administrative and Sales Expenses.

2.7 Intangible assets

2.7.1 Goodwill

Goodwill represents the excess of acquisition cost on the fair value of net assets acquired in a business combination. Goodwill is not amortized, it is annually tested for impairment, regardless if there is any indication of impairment.

For impairment testing, goodwill acquired in a Business combination is assigned as of the acquisition date to the cash generation units that are expected to benefit from said combination.

During the periods covered by those Consolidated Financial Statements, there were no impairment losses of goodwill.

2.7.2 Rights of way

Rights of way are presented at historical cost. These rights have no defined useful life and, therefore, are not amortized. However, these indefinite useful lives are reviewed during each reporting year to determine if they remain indefinite. These assets are tested for impairment at each year end and if there are indicator of impairment.

2.7.3 Computer software

Purchased software licenses are capitalized based on the costs incurred to purchase them and prepare them for use. These costs are amortized on a straight-line basis over their estimated useful lives that range from three to five years.

Expenses for developing or maintaining computer software are expensed when incurred. Costs directly related to creating unique, identifiable computer software controlled by the Company that is likely to generate economic benefits in excess of its costs during more than one year are recognized as intangible assets, and its amortization is included in the income statement under costs of sales and administrative expenses.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.8 Impairment of non-financial assets

Assets with an indefinite useful life, such as land and rights of way, are not amortized and are tested annually for impairment. Amortized assets are tested for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable.

An impairment loss is recognized for the difference between the asset's carrying amount and its recoverable amount.

The recoverable amount is the higher of its fair value less costs to sell and its value in use this being the present value of the expected future cash flows.

The Company has defined its only operating segment the Transmission of Electricity as a Cash Generating Unit (CGU) for the purposes of impairment tests and, therefore, both goodwill and intangible assets with an indefinite useful life existing at the date of the impairment test are completely assigned to this CGU.

The variable to which the value in use model is most sensitive is the discount rate. The main variables considered in the impairment test are:

Variable	December 31, 2020	December 31, 2019	Description
Discount rate	4,90%	5,96%	The discount rate used is the weighted average cost of capital (WACC) of the Company, measured before taxes.
Growth rate	3.00%	3.00%	The growth rate is applied to the perpetuity and is based on the estimation of the long-term inflation expectation established by the Central Bank of Chile.
Period of estimation of flows	5 years	5 years	The estimation period is 5 years, based on the Company's internal business plan plus perpetuity.

Impairment losses from continuing operations are recognized in the income statement in the expenses categories in accordance with the function of the impaired assets. In the case of goodwill see Note 2.7.1.

Non-financial assets other than goodwill that suffered an impairment loss are reviewed at each reporting date for possible reversal of the impairment, in which case the reversal may not exceed the amount originally impaired less accumulated depreciation.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial instruments

A financial instrument is any contract that generates, at the same time, a financial asset in an Entity and a financial liability or an equity instrument in other Entity.

1) Non-derivatives Financial Assets

The Company classifies its non-derivatives financial assets into the following categories:

a) Amortized Cost:

In this category are classified the financial assets within the Business Model of the Company whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Non-derivatives financial assets that that accomplish with the conditions stated in IFRS 9 to be classified at amortized cost are: account receivables, loans granted and cash equivalents. This assets are recorded at amortized cost which is its initial fair value, minus the payments of principal, plus the non-collected accrued interests calculated according to the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial asset or financial liability to the gross carrying amount of a financial asset or to the amortized cost of a financial liability.

b) Fair value through other comprehensive income (Equity):

In this category are classified the financial assets within the Business Model of the Company whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

These financial assets are recognized into the Consolidated Financial Statement at its fair value when it can be feasible determined. Changes in its fair value, net of tax effect, are recorded into the Other Comprehensive Income Statement until those financial assets are derecognized which is the moment when the accumulated effect is recycle into the Profit or Loss of the period. If the fair value of the financial assets is lower than the acquisition cost, and if there is objective evidence that the financial assets has an impairment that is not reversible, the difference has to be recorded as a loss of the period.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial instruments (continued)

1) Non-derivatives Financial Assets (continued)

c) Fair value through profit or loss

For financial assets that were defined as such at the moment of their initial recognition and those that are not measured at amortized cost or fair value through other comprehensive income.

These financial assets are measured in the Consolidated Financial Statement at its fair value and the changes on its fair value are recorded directly in profit or loss at the moment when they occurred, Purchases or sales of financial assets are recorded at the date of the transaction.

2) Cash and Cash Equivalent

Cash and cash equivalents include cash, bank balances, time deposits and other deposits short-term, whose term is equal to or less than 90 days from the investment date, highly-liquid investments that are easily convertible into known amounts of cash and that they are subject to negligible risk of changes in value. The balance of this account does not differ from that presented in the statement of cash flows. There is no restricted cash.

3) Impairment of financial assets

According to IFRS 9, the Company the impairment model based of expected credit losses. These model is used on the financial assets measured at amortized cost or fair value through other comprehensive income, except for the investments in equity instruments. The Company uses a simplify scope for account receivables, contractual assets and account receivables for leasing in order to ensure that any impairment recorded is made in reference to the expected losses for all the life of the asset.

4) Non-derivatives financial liabilities

Financial liabilities are initially recognized at its fair value. In the case of loans they also include the direct transactions costs. For its subsequent measurement, these liabilities are measured at amortized cost using the effective interest rate method. For the fair value of debt calculation it has been performed using the discounted cash flows method according to the interest rate curves available in the market depending on the payment currency.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial instruments (continued)

5) Derivatives and Hedge activities

The Company selectively uses derivative and non-derivative instruments, to manage its exposure to exchange rate risk (See Note 15).

Derivatives instrument used by the Company are mainly related to hedge the interest rate/exchange rate risks. Derivatives instruments are recorded at its fair value at the date of the transaction on the Consolidated Financial Statements. If the fair value of the derivative instrument is positive, it is recorded into the "Other financial assets" item and in case that the fair value of the derivative instrument is negative it is recorded into the "Other financial liabilities" item. Changes in the fair value of the derivative instruments are recorded into profit or loss unless the derivative had been designated as a hedge instrument and comply with all the requirement stated in IFRS 9 in order to use Hedge Accounting. Regarding to hedge accounting, the Company is still under the IAS 39 scope. The different types of hedge accounting that the Company perform are:

- 5.1) Fair value Hedge: Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the income statement, along with any change in the fair value of the hedged asset or liability that is attributable to the hedged risk. The Company has not used fair value hedges during the years presented.
- 5.2) Cash Flow Hedge: Changes in the fair value of the effective portion of derivatives are recorded in equity account "Reserve for cash flow hedges". The cumulative loss or gain in this account is transferred to the income statement to the extent that the underlying item impacts the income statement because of the hedged risk, netting the effect in the same income statement account. Gains or losses from the ineffective portion of the hedge are recorded directly in the income statement. A hedge is considered highly effective when changes in the fair value or the cash flows of the underlying item directly attributable to the hedged risk are offset by changes in the fair value or the cash flows of the hedging instrument, with effectiveness ranging from 80% to 125%.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedged item expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity is retained and is recognized when the forecasted transaction is ultimately recognized in the income statement.

5.3) Hedge of a net investment in a foreign operation (hedge of a net investment): Hedges of net investments in foreign operations are accounted for to similarly to cash flow hedges. The exchange differences originated by a net investment in a foreign entity and those derived from the hedging operation must be recorded in a reserve of the Equity, under the item Other reserves until the disposal of the investment occurs.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial instruments (continued)

5) Derivatives and Hedge activities (continued)

Gains or losses relating to the ineffective portion are recognized immediately in the income statement in the line item "Other gains (losses)".

The Company has not used hedges of a net investment in a foreign operation in the periods of time.

At the inception of the transaction, the Company documents the relationship existing between the hedge instruments and the hedged items, as well as its risk management objectives and its strategy for handling various hedge transactions. The Company also documents its assessment, both at inception and subsequently on an ongoing basis, of the effectiveness of the hedge instruments in offsetting movements in the fair values or cash flows of the hedged items. A derivative is presented as a non-current asset or liability if its maturity is greater than 12 months and it is not expected to be realized within 12 months. Other derivatives are presented as current assets or liabilities.

6) Embedded derivatives

Derivatives embedded in other financial instruments or other contracts are treated as derivatives when their risks and characteristics are not closely related to the principal contracts and the principal contracts are not measured at fair value through profit and loss. In the case that they are not closely related, they are recorded separately, and any changes in value are recognized in the income statement. In the periods presented in these Consolidated Financial Statements, the Company did not identify any contracts that met the conditions for embedded derivatives.

7) Derecognition of financial assets and liabilities

Financial assets are derecognized when, and only when:

- a) The contractual rights to the cash flows from the financial asset expire or, the Company retains the contractual rights to receive the cash flows but assumes a contractual obligation to pay those cash flows to one or more entities.
- b) The Company has substantially transferred the risks and benefits derived from its ownership or, if it has not substantially transferred or retained them, when it does not retain control of the assets.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial instruments (continued)

8) Compensation of financial assets and liabilities

The Company compensate financial assets and liabilities, presenting the net amount in its Consolidated Financial Statements, only when:

- a) Exist a legal right to compensated both amounts; and
- b) Exist the intention of settle the transaction on a net basis, or to collect the asset and pay the liability simultaneously.

These rights can only be legally enforceable during the normal course of the business, or in case insolvency, payment problems or bankruptcy, of any one or all of the parties involved in the transaction.

2.10 Inventory

Inventory is valued at acquisition cost using the weighted average price or net realizable value if this is lower.

2.11 Paid-in capital

Paid-in capital is represented by one class of ordinary shares with one vote per share. Incremental costs directly attributable to new share issuances are presented in equity as a deduction, net of taxes, from issuance proceeds.

2.12 Income tax and deferred taxes

The result for income tax for the year is determined as the sum of the current tax arising from the application of the tax rate on taxable income, after allowed deductions, plus the change in assets and liabilities for deferred tax and tax credits, both for tax losses and other deductions.

Differences between the book value and tax base of assets and liabilities generate deferred tax asset and liability balances, which are calculated using tax rates expected to be in effect when assets are realized and liabilities are settled.

Current taxes and changes in deferred tax assets and liabilities not from business combinations are recorded in income or in equity accounts in the statement of financial position, depending on where the gains or losses originating them were recorded.

Deferred tax assets and tax credits are recognized only when it is likely that there are future taxable profits sufficient enough against which the deductible temporary differences and the carry forward of unused tax credit can be utilized.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.12 Income tax and deferred taxes (continued)

The carrying amount of deferred income tax assets is reviewed at each reporting date consolidated financial statement and written off to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized. Unrecognized deferred income tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred tax liabilities are recognized for all temporary differences, except those derived from the initial recognition of goodwill and those that arose from valuing investments in subsidiaries, associates and jointly-controlled companies in which Transelec can control their reversal and where it is likely that they are not reversed in the foreseeable future.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

2.13 Employee benefits

2.13.1 Staff severance indemnity

The Company records liabilities for staff severance indemnity obligations based on collective and individual employment contracts, payable when their employees cease to provide services.

This benefit is recorded at nominal value.

The Company records liabilities for severance obligations personnel services for their employees, based on the provisions of the collective and individual staff contracts. If this benefit is contractual, the obligation is treated in the same way as defined benefit plans in accordance with IAS 19 and is recorded using the projected unit credit method.

Defined benefit plans define the amount of the benefit that an employee will receive upon termination of employment, which usually depends on one or more factors such as the employee's age, rotation, years of service and compensation.

The liability recognized in the statement of financial position represents the present value of the defined benefit obligation plus/minus adjustments for unrecorded actuarial gains or losses and past service costs. The present value of the defined benefit obligation is determined by discounting cash outflows estimated using as a reference BCU (rate of Chilean Central Bank bonds denominated in Unidades de Fomento) interest rates for terms similar to the maturity of the staff severance indemnity obligation.

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized in other comprehensive income.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.13 Employee benefits (continued)

2.13.2 Profit sharing

The Company recognizes a liability and an expense for profit sharing arrangements based on respective collective and individual contracts with its employees and executives, using a formula that takes into account the net income attributable to the Company's shareholders after certain adjustments. Transelec recognizes a provision when it has a contractual obligation or when a past practice has created a constructive obligation of agreement to IAS 19.

2.14 Provisions

Provisions for environmental restoration, asset retirement, restructuring costs, onerous contracts, lawsuits and other contingencies are recognized when:

- The Company has a present obligation, whether legal or implicit, as a result of past events;
- It is more likely than not that an outflow of resources will be required to settle the obligation;
- The amount can be reliably estimated.

Provisions are measured at the present value of management's best estimate of the expenditures required to settle the obligation. The discount rate used to determine the present value reflects current market assessments, as of the reporting date, of the time value of money, as well as the specific risk related to the particular liability, if appropriate. Increases in provisions due to the passage of time are recognized in interest expense.

As of the date of issuance of these Consolidated Financial Statements, Transelec have no obligation to establish provision for environmental restoration and similar expenses.

2.15 Classification of current and non-current balances

In the statement of financial position, balances are classified based on maturity i.e., current balances mature in no more than twelve months and non-current balances in more than twelve months.

Should the Company have any obligations that mature in less than twelve months but can be refinanced over the long term at the Company's discretion, through unconditionally available credit agreements with long-term maturities, such obligations may be classified as non-current liabilities.

2.16 Revenue recognition

The regulatory framework that governs electrical transmission activity in Chile comes from the by - Law of the Electric Services dated 1982 (DFL (M) No. 1/82), and subsequent amendments thereto, including Law 19.940 (called also the "Short Law") enacted on March 13, 2004, Law 20,018 ("Short Law II"), enacted on May 19, 2005 and Law 20,257 (Generation with Non-Conventional Renewable Sources of Energy), enacted on April 1, 2008. These are complemented by the by - Law of the Electric Services Regulations dated 1997 (Supreme Decree No. 327/97 of the Mining Ministry), and its amendments, and by the Technical Standard for Liability and Quality of Service (R.M.EXTA No. 40 dated May 16, 2005) and subsequent amendments



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.16 Revenue recognition (continued)

there to. On July 11, 2016, the new Transmission Law was enacted, which creates an Independent Coordinating entity of the National Electrical System (NES), called National Electrical Coordinator (CEN, according to the Spanish acronym), which groups the previous DEC SIC and CDEC SING; in addition, it establishes a new Electrical Transmission System in which the trunk transmission system, the subtransmission system and additional systems now form part of National, Zone and Committed Transmission System, respectively. To the remuneration received from the transmitter, a variable discount rate will be applied with a minimum of 7% and a maximum of 10% after taxes. The las enters into effect immediately and gradually until its full application as of 2020.

Company's revenues are generated by the remuneration from customers for the use of its transmission facilities. The Company has two types of contracts with customers: regulated and contractual. The first one is subject to regulatory rates while the second one is related to contractual agreements with the user of the transmission facilities.

The total revenues for the use of the transmission facilities for both regulated and contractual arrangements includes in general two components: i) the AVI, which is the annuity of the Investment Value (VI), calculated in such a way that the present value of these annuities, using an annual real discount rate and the economic useful life of each of the facilities equals the cost of replacing the existing transmission facilities with new facilities with similar characteristics at current market prices, plus, ii) the COMA, which corresponds to the cost required to operate, maintain and administrate the corresponding transmission facilities.

The Company has the right to collect from its customers a "toll" which is composed by an "AVI+COMA" related to the use of its transmission facilities. The Electrical Law stablishes these "AVI+COMA" as integral components in rendering the transmission service. Therefore, due to these services are substantially the same and they have the same stream of transference to customers, in other words, both services are satisfied through the time with a similar progress measurement; The company has defined that there is a unique performance obligation and it is satisfied during a period of time, therefore revenues are recognized in the same base.

Revenues from both regulatory and contractual arrangements are recognized and invoiced on a monthly basis, using fixed monthly amounts resulting from values stipulated in the contracts or resulting from the regulated tariffs and indexed as applicable. The transmission service is invoiced usually at the beginning of the month following the month when the service was rendered and thus the revenue recognized each month includes transmission service provided but not invoiced up to the month end.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.17 Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or whether or not the arrangement conveys a right to use the asset, even if that right is not explicitly specified in an arrangement.

2.17.1 The Company as lessor

The assets held under a finance lease are presented in other financial assets at an amount equal to the net investment in the lease, being the aggregate of: (i) minimum lease payments receivable and (ii) any unguaranteed residual value accruing to the Company discounted at the interest rate implicit in the lease. The income (interest) is recognized on a pattern reflecting a constant periodic rate of return on the net investment in the lease; this income is presented in the statement of income in operating revenues. Lease payments relating to the period, excluding costs for any separate services, are applied against the gross investment in the lease to reduce both the principal and the unearned finance income.

Assets subject to operating leases are presented in the statement of financial position according to the nature of the asset. Lease income from operating leases is recognized in income on a straight-line basis over the lease term, unless another systematic basis is more representative to reflect time pattern in which use benefit derived from the leased asset is diminished.

2.17.2 The Company as lessee

Finance leases in which acts as lessee are recognized when the agreement begins, recording an asset based on the nature of the lease and a liability for the same amount, equal to the lesser of the fair value of the leased asset or the present value of the minimum lease payments.

Subsequently, the minimum lease payments are divided between finance expense and reducing the debt. The finance expense is recorded in the income statement and distributed over the period of the lease term so as to obtain a constant interest rate for each period over the balance of the debt pending amortization. The asset is amortized in the same terms as other similar depreciable assets, as long as there is reasonable certainty that the lessee will acquire ownership of the asset at the end of the lease. If no such certainty exists, the asset will be amortized over the lesser term between the useful life of the asset and the term of the lease.

2.17.3 Rights from Use of Lease

The company has lease agreements on several Property, Plant and Equipment items. Under IAS 17, the Company classified each of its assets on the date of origin as a finance lease or an operating lease. Leases were classified as finance leases if they substantially transferred to the company all the risks and rewards incidental to ownership of the leased asset; otherwise, they were classified as operating leases.

In adopting IFRS 16, the Company applied a single recognition and measurement approach to all leases (in which the Company acts as lessee), except for short-term leases and low-value assets. In addition, the standard provides specific transition requirements and practical solutions, which the Company has applied.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

- 2.17 Leases (continued)
- 2.17.3 Rights from Use of Lease (continued)

2.17.3.1 Leases previously classified as operating leases

The Company recognized assets for right of use and lease liabilities in regards to leases previously classified as operating leases (in which the Company acts as lessee), except in the case of short-term leases and leases of low-value assets.

The right-of-use assets in the case of most leases were recognized based on book value as if the Standard had always been applied, except for the use of the passive rate on the date of initial application. In some leases, the right-of-use assets were recognized based on the amount equal to the lease liability, adjusted for the amount of any advance or accumulated (accrued) lease payment that has been previously recognized. Lease liabilities were recognized based on the present value of the remaining lease payments, discounted through the use of the increasing passive rate at the date of initial application.

The practical solutions used by the Company in the application of IFRS 16 were:

- a) Single discount rate for a lease portfolio with reasonably similar characteristics.
- b) Evaluation of onerous leases before the date of initial application.
- c) Application of the exceptions for short-term leases (maturity less than 12 months) on the date of the initial application.
- d) Exclusion of the initial direct costs of measuring the right of use asset on the date of initial application.
- e) Retrospective evaluation to determine the term of the lease in those cases in which the contracts contain renewal options or termination of the lease.

2.17.3.2 Right of Use Assets

The Company recognizes right of use assets at the inception date of the lease (i.e., the date on which the underlying asset is available for use). The right-of-use assets are measured at cost, less any accumulated depreciation and impairment loss, and are adjusted for any new measurement of lease liabilities. The cost of the right of use assets includes the amount of the recognized lease liabilities, the initially incurred direct costs and the lease payments on or before the inception date minus any received lease incentives.

Recognized right-of-use assets are depreciated on a straight-line basis for the shortest of their estimated useful life and the term of the lease and are subject to impairment review.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

- 2.17 Leases (continued)
- 2.17.3 Rights of Use Assets (continued)

2.17.3.3 Lease Liabilities

On the inception date of the lease, the Company recognizes the lease liabilities at the present value of the lease payments that must be made during the term of the lease. In calculating the present value of the lease payments, the Company uses the incremental indebtedness rate at the inception date of the lease if the interest rate implicit in the lease can not be determined. After the inception date, the amount of lease liabilities is increased to reflect the accrued interest and is reduced as per the lease payments made. In addition, the book value of the lease liabilities is remeasured if there is a revision, a change in the term of the lease, a substantial change in the fixed lease payments or a change in the evaluation of the purchase of the underlying asset.

2.17.3.4 Short-term leases and lease of low-value assets

The Company applies the exception for recognition of short-term leases to its leases that have a term of 12 months or less from the inception date and that do not contain a renewal option. The lease recognition exception also applies for contracts that involve low value assets (less than USD 5,000). Short-term lease payments and leases of low-value assets are recognized as expenses on a straight-line basis over the term of the lease.

Significant judgment in determining the lease term for contracts with renewal options. The Company determines the lease term as the non-cancelable term of the lease, along with any period covered by an option to extend the lease if there is reasonable assurance that it will be exercised, or any period covered by an option to terminate the lease, if there is reasonable assurance that it will not be exercised.

The Company includes the renewal period as part of the term of the lease in the case of leases of assets of significant importance for its operations. These leases have a short non-cancelable period (i.e., three to five years) and there would be a significant negative effect on production if a replacement is not available.

At the time of initial recognition as of January 1, 2019, right of use assets and lease liabilities (net of deferred interest) were recognized for an amount of ThCh\$ 6,032,968.

2.18 Distribution of dividends

Dividends payable to the Company's shareholders are recognized as a liability in the Consolidated Financial Statements in the period in which they are approved by the Company's shareholders.

Company makes a provision at the end of each year for the 30% of the profit of the year, in accordance with Law N° 18,046.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.18 Distribution of dividends (continued)

On the Company's Board meeting No. 57 held on December 31, 2010, the policy used for the determination of distributable net profit was approved. This policy does not contemplate adjustments to the "Profit (Loss) attributable to Holders of Equity Participation instruments of the Controller".

As of December 31, 2020, the company made the distribution of a final dividend for the results of the year 2019 in the amount of ThCh\$43,852,484, which was paid during the month of May 2020 (see note 19.3).

In addition, the company recognized the provision by the distribution of dividends according to the legal minimum for the result of the year 2020, for an amount of ThCh\$28,722,472 (see Note 7.1).

3 - RISK MANAGEMENT POLICY

3.1 Financial risk

Transelec is exposed to the following risks as a result of the financial instruments it holds: market risk stemming from interest rates, exchange rates and other prices that impact market values of financial instruments, credit risk and liquidity risk. The following paragraphs describe these risks and how they are managed.

3.1.1 Market risk

Market risk is defined for these purposes as the risk of changes in the fair value or future cash flows of a financial instrument as a result of changes in market prices. Market risk includes the risk of changes in interest and exchange rates, inflation rates and variations in market prices due to factors other than interest or exchange rates such as commodity prices or credit spread differentials, among others.

Company policy regulates investments and indebtedness, in an attempt to limit the impact of changes in the value of currencies and interest rates on the Company's net results by:

- a) Investing cash surpluses in instruments maturing within no more than 90 days.
- b) Entering into swap contracts and other instruments to maintain a balanced foreign exchange position.
- c) Entering into long-term fixed rate indebtedness thus limiting risk from variable interest rates.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.1 Interest rate risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities that are used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

The table below compares the debts of the Company and shows that most of the debt of the Company as of December 31, 2020 and 2019 was at fixed rate until maturity. In addition, in the case of UF and Dollar indexed debt, variations in inflation and exchange rate could potentially impact the Company's financial expenses, which is mitigated by indexed income to inflation and exchange rate.

Debt	Currency or	Interest	Type of	Amount in Original Currency (thousand)		
	index	Rate	rate	December 31, 2020	December 31, 2019	
Series D Bond	UF	4.25%	Fixed	13,500	13,500	
Series H Bond	UF	4.80%	Fixed	3,000	3,000	
Series K Bond	UF	4.60%	Fixed	1,600	1,600	
Series M Bond	UF	4.05%	Fixed	3,400	3,400	
Series N Bond	UF	3.95%	Fixed	3,000	3,000	
Series Q Bond	UF	3.95%	Fixed	3,100	3,100	
Senior Notes	USD	4.625%	Fixed	300,000	300,000	
Senior Notes	USD	4.250%	Fixed	375,000	375,000	
Senior Notes	USD	3.875%	Fixed	350,000	350,000	
Revolving Credit Facility	USD	1.738%	Floating (*)	-	-	

^(*) The floating rate 1.738% of the Revolving credit facility breaks down in 3M LIBOR plus a margin of 1.50%. As of December 31, 2020, the Company did not maintain amounts drawn on this line.

Transelec S.A. drawn the credit line for US\$ 100 million. This credit line was drawn in March 2020 and it was renewed in July 2020 with other banks. Finally, the credit line was pain in December 2020.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.1 Interest rate risk (continued)

Although, inflation increases may have an impact on the costs of the debt denominated in UF and, therefore, on the Company's financial expenses, these impacts are slightly reduced by accounts receivable denominated in UF.

The following table shows the effects of the debt indexed to the UF (Transmission of Melado SpA is excluded since it was prepaid) on the company's financial result.

	Position in UF	Annual Effect on Income (ThCh\$)						
Serie	Long / (Short)	Inflation (3%)	Inflation (4%)	Inflation (2%)				
Series D Bond	(13,409,802)	(27,342)	(31,240)	(23,444)				
Series H Bond	(3,000,780)	(6,119)	(6,991)	(5,247)				
Series K Bond	(1,598,900)	(3,260)	(3,725)	(2,796)				
Series M Bond	(1,472,233)	(3,002)	(3,430)	(2,574)				
Series M1 Bond	(1,861,504)	(3,795)	(4,336)	(3,254)				
Series N Bond	(2,876,461)	(5,865)	(6,701)	(5,029)				
Series Q Bond	(3,073,929)	(6,268)	(7,162)	(5,374)				
Total	(27,293,609)	(55,651)	(63,585)	(47,718)				

3.1.1.2 Exchange rate risk

Transelec's exposure to the risk of exchange rate variations is due to the following:

- Transelec carries out several types of transactions in U.S. dollars (certain construction contracts, import purchases, etc.).
- Transelec Maintains accounts receivables in US dollars.
- Transelec maintains Cross Currency Swap contracts, which offset exchange rate risks of international emissions made in 2014 and 2016, for notional amounts equivalent to US\$ 375 million and US\$ 350 million, respectively (Long-term position).
- Maintains lease contracts that generate income indexed to US dollars.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.2 Exchange rate risk (continued)

The exposure to exchange rate risk is managed through an approved policy that includes fully covering the net balance sheet exposure, which is carried out through various instruments such as positions in US dollars, forward contracts and cross currency swaps.

The following table details the amounts of monetary assets and liabilities denominated into dollar and Chilean pesos in the periods indicated below:

	Liabi	lities	Assets		
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	
U.S. dollar (amounts associated with balance sheet items)	729,075	774,341	733,240	773,997	
Chilean peso	2,007,075	1,596,539	2,002,910	1,596,884	

Indexation formulas semiannual application incorporated into contracts tolls and subtransmission tariffs, as well as monthly application for trunk regulated revenues, allowing reflect changes in the value of the facilities and operating costs, maintenance and management. Generally, these indexation formulas contemplate the variations in the international equipment prices, material prices and national manpower prices.

3.1.1.2.1 Sensivity analysis

The following chart shows the sensitivity analysis of various items to a 10% increase or decrease in exchange rates (US Dollar) and their effect on income or equity. This exchange rate sensitivity (10%) is used to internally report the Company's foreign exchange risk to key management personnel and represents management's valuation of the possible change in US Dollar exchange rate. The sensitivity analysis includes asset and liability balances in currencies other than the Company's functional currency. A positive number indicates an increase in income or other comprehensive income when the Chilean peso is strengthened with respect to the foreign currency. A negative percentage implies a weakening of the Chilean peso with respect to the foreign currency, which negatively impacts the income statement or in other comprehensive income.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.2 Exchange rate risk (continued)

3.1.1.2.1 Sensitivity analysis (continued)

	Position	Net income	(gain)/loss	Position	OCI	
Item (Currency)	Long /(Short)	Change (-10%)	Change (+10%)	Long /(Short)	Change (-10%)	Change (+10%)
Cash (US\$)	1,954	(3)	3	-	-	-
Leasing (US\$)	28,832	(45)	45	-	-	-
Forwards (assets) (US\$)	9,366	-	-	(179)	-	-
Senior Notes (US\$)	(729,075)	1,139	(1,139)	-	-	-
Swaps	508,933	(795)	795	85,684	(121)	121
Intercompany loan (US\$)	184,155	(288)	288	-	-	-
Total	4,165	8	(8)	85,505	(121)	121

3.1.2 Credit risk

With respect to credit risk related to accounts receivable from the electricity transmission activity, this risk is historically very low in the industry given the nature of business of the Company's customers and the short-term period of collection of receivables from clients leads to the situation in which they do not accumulate very significant amounts.

However, revenues are highly concentrated in major customers as shown in the following table:

Revenues	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	
Enel Group	101,185,263	132,055,320	
CGE Group	57,645,432	60,554,392	
AES Gener Group	49,745,907	51,258,777	
Colbun Group	34,326,740	51,919,220	
Engie (E-CL) Grouo	26,966,883	9,736,157	
Others	63,432,588	73,067,405	
Total	333,302,813	378,591,271	
% of concentration of top customers	80.97%	80.70%	



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.2 Credit risk (continued)

Tolls and tariff revenues that these companies must pay to use the transmission system will generate significant future cash flows of Transelec and a substantial change in their assets, financial conditions and / or results of operations could adversely affect the Company.

Regarding the credit risks associated with financial assets of the Company other than accounts receivable (time deposits, mutual funds, bonds, covenants, active position derivative), the policy of the Treasury establishes limits on exposure to a particular institution, and this limit depends on the risk classification and capital of each institution. Additionally, in the case of investments in mutual funds, only the ones having risk classification qualify.

3.1.3 Liquidity risk

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

a) Risk associated to Company's management

To guarantee that it is able to respond financially both the investment opportunities and to the timely payment of its obligations. Transelec has, separely from its cash and short-term accounts receivables, a committed credit line of the revolving type (RC) for the use of working capital for an equivalent amount of US\$250 million. This line has been in force since July 2012 and the current conditions according to the last renewal are as follows:

- (a) Amount committed US\$250 million
- (b) Cost for unused amount (Commitment Fee): 0.50%
- (c) The margin or spread per amount used: 1.50%

This committed line of credit was contracted on July 9, 2012, initially granted for a period of 3 years by Scotiabank, Bank of Tokyo-Mitsubishi and DnB NOR. It was renegotiated and extended on October 15, 2014 with a new expiration date of October 15, 2017. Subsequently, a new extension was made with the group of banks Scotiabank, Banco Estado, The bank of Nova Scotia, Bank of Tokyo-Mitsubishi, DnB Bank and Export Development Canada due August 3, 2020. In July 2020 the line was renewed until July 31, 2021 with the group of banks The Bank of Nova Scotia, Bank of China, Santander, Bank of Tokyo-Mitsubishi, BNP Paribas, JP Morgan Bank, China Construction Bank.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.3 Liquidity risk (continued)

a) Risk associated to Company's management (continued)

The Company is exposed to risks associated with indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time. The following table presents the capital amortizations and estimated interest payments corresponding to the Company's financial liabilities (debt), according to their maturity date, as of December 31, 2020 and 2019.

Debt maturity (equity and interest)	Less than 1 Years ThCh\$	1 to 3 Years ThCh\$	3 to 5 Years ThCh\$	5 to 10 Years ThCh\$	More than 10 years ThCh\$	Total ThCh\$
December 31, 2020	67,424,478	371,293,957	402,253,474	818,114,099	485,553,281	2,144,639,289
December 31, 2019	65,254,362	130,508,724	344,741,957	1,108,424,936	495,527,134	2,144,457,113

The maturity of derivatives is presented Note 15.2.

According to Decree N°4/20,018 from the Ministry of Economy, Fomentation and Reconstruction, in its articles 81, 101, 104 and 106, and complementary rules, Transelec has the right to perceive on a provisory basis the real tariff income of the trunk system generated for every period.

b) Associated risk to the settlement of trunk transmission system tariff revenues (Ex Troncal)

In order to get their own revenues set up in the first paragraph of article $N^{\circ}101$ of the above mentioned Decree $N^{\circ}4/20,018$, monthly reliquidation of the tariff income received provisionally in accordance with the payment tables prepared by the CDEC (load economic dispatch center) through the collection or payment to the different companies, owners of generation facilities.

Transelec could face the risk of not timely collecting the income that some of the companies owners of generation facilities should pay as determined in the payment tables prepared by CDEC, what may temporarily affect the Company's liquidity position. In this sense, and in the opinion of the Company, the function that Transelec fulfills in the above-mentioned collection process, consists not of the collection of amounts for its own benefit, but it is merely collection and subsequent transfers to third parties of surpluses and deficits that belong to the generating companies, with the exception of the expected tariff income.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.2 Situation of COVID-19

Current situation of COVID-19 has had a minor impact so far on the financial and operative aspects of the Company. However, the Company has been making preventive decisions in order to keep the operative performance according to our pre-pandemic standard.

From a Financing perspective, the Company has been cautious about its liquidity position, considering actions to save costs and, if needed, even some delay in investments and distributions. As of December 2020, the liquidity position of the Company is solid and there is a revolving credit line available for US\$250m if needed.

The Basic Services Interruption Law, which prohibits the interruption of basic services to a particular group of clients that had some delay in the payments of their monthly bills for the next 90 days after that Law is enacted, is currently in force. On January 5th 2021, an extension to this Law was enacted which increases from 90 days to 270 days the mentioned deadlines and increases the number of installments to pay the outstanding debt from 12 to 36.

This situation should have no effect on Company collections, as current regulation state that non-collectability risk is not a cost of the transmission industry. At the date of issuance of this Financial Statements, the collection of Single Charge from client through Distributions Companies has had not delay for the Company.

From an Operational perspective, the facilities of the Company keep performing as usual and just minor adjustment had to be made in order to prioritize critical activities due to the pandemic. Main risks identified are related to the availability of personnel (internal and external) in order to keep the continuity of schedule tasks regarding the critical maintenance to ensure the continuous performance in Lines, Substations and Control & Telecommunications. In this regards, our Operations Center has also been reinforced in order to keep operational continuity.

From a Personnel perspective, the Company has been on teleworking modality from the second week of March 2020 up to date in all administrative and managing tasks maintaining the quality in its performance in this regard.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

4 - CRITICAL ESTIMATES, JUDGMENTS OR CRITERIA EMPLOYED BY MANAGEMENT

The estimates and criteria used by the Company are continually evaluated and are based on historical experience and other factors, including expectations of future events that are considered reasonable based on the circumstances.

The Company makes estimates and assumptions about the future. By definition, the resulting accounting estimates will rarely be equal to the real outcomes. Estimates and assumptions with a significant risk of causing an important risk to the Company during the upcoming year are detailed below:

- The estimates of recoverable values of assets and goodwill to determine potential existence of impairment losses;

 Useful lives of property, plant and equipment and intangible assets;
- The assumptions used to calculate the fair value of financial instruments;
- The actuarial assumptions used to calculate obligations with employees;
- Future tax results for the purposes of determining the recoverability of deferred tax assets.
- Contingent assets and liabilities.
- Determination of existence and classification of financial or operating leases based on the transfer of risks and rewards of the leased assets (IFRS16), considerate the following:
 - Identification of whether a contract (or part of a contract) includes a lease.
 - Estimate the lease term.
 - Determine if it is reasonably true that it is an extension or termination option will be exercised.
 - Determination of the appropriate rate to discount lease payments.

Although the estimates mentioned above were made according to the best information available at the date of issuance of these Consolidated Financial Statements, it is possible that future events oblige to modify them (upside or downside) in further periods, those modifications to each estimate will be recorded prospectively and recognized on those respective Consolidated Financial Statements.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

5 - CASH AND CASH EQUIVALENTS

a) As of December 31, 2020 and 2019, this account is detailed as follows:

	Balance as of			
Cash and Cash Equivalents	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$		
Bank and cash	3,875,016	1,680,122		
Short term deposits	-	3,404,498		
Reverse repurchase agreements and mutual funds	101,965,134	103,557,742		
Total	105,840,150	108,642,362		

Cash and cash equivalents included in the statement of financial position as of December 31, 2020 and 2019 does not differ from those presented in the statement of cash flows.

b) The following table details the balance of cash and cash equivalents by type of currency:

		Balance as of			
Detail of Cash and Cash Equivalents	Currency	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$		
Amount of cash and cash equivalents Amount of cash and cash equivalents Amount of cash and cash equivalents Total	U.S. dollars Euros Chilean pesos	2,282,670 10,612 103,546,868 105,840,150	4,021,429 252,235 104,368,698 108,642,362		

Fair values are not significantly different from book values due to the short maturity of these instruments.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

6 - TRADE AND OTHER RECEIVABLES

The detail as of December 31, 2020 and 2019 is as follows:

, , , , , , , , , , , , , , , , , , ,	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Trade receivables	119,247,383	86,831,886
Miscellaneous receivables	125,771	212,192
Total trade and other receivables	119,373,154	87,044,078

Refer to Note 7 for the amounts, terms and conditions of receivables from related parties.

As of December 31, 2020 and 2019, the aging of trade and other receivables is as follows:

	Balance a	as of
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Maturing in less than 30 days	73,695,790	56,760,654
Maturing in more than 30 days up to 1 year	45,677,364	30,283,424
Total	119,373,154	87,044,078

Fair values do not differ significantly from book values due to the short term maturity of these instruments.



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES

7.1 Balances and transactions with related parties

The balances of accounts receivables and payables between the company and its unconsolidated related companies are as follows:

Account receivables from related companies

							Balance as of				
						•	Curr	Current Non-cu			
Tax ID Number	Company	Country	Description	Start Date	Relation	Currency	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan	09-21- 2015/ 11-28-2027	Darant Campany	ш	-	-	22,233,065	21,651,517	
76.560.200-9	Transelec holdings kentas Ltda.	Chile	LOan	06-30-2015/	Parent Company	UF	-	_	184,155,334	193,943,969	
76.560.200-9	Transelec Holdings Rentas Ltda.		Loan	11-28-2027	Parent Company	US\$, ,		
		Chile	Loan Mercantile	Not defined			-	13,955,738	-	-	
76.560.200-9	Transelec Holdings Rentas Ltda.		urrent Account		Parent Company	CH\$					
				08-31-2020			-	1,773,786	-	27,212,850	
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan		Parent Company	CH\$					
76.524.463-3	Transelec Concesiones SA	Chile	Accounts receivable	Not defined	Indirect	CH\$	1,159,468	353,236	-	-	
76.248.725-K	CYT Operaciones SPA	Chile	Accounts receivable	Not defined	Indirect	CH\$	314,845	5,802,554	-	-	
20601047005	Conelsur SV	Perú	Accounts receivable	Not defined	Indirect	CH\$	158,967	120,358	-		
Total	·		·		_		1,633,280	22,005,672	206,388,399	242,808,336	



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.1 Balances and transactions with related parties (continued)

Account payable to related companies

							Balance as of			
							Curr	ent	Non-cu	rrent
Tax ID Number	Company	Country	Description	Start Date	Relation	Currency	December 31, 2020	December 31, 2019	December 31, 2020	December 31, 2019
Number				Dute			ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Dividends payable	Not defined	Parent Company	CH\$	28,719,600	-	-	-
76.559.580-0	Rentas Eléctricas I Limitada	Chile	Dividends payable	Not defined	Parent Company	CH\$	2,872	-	-	-
Total							28,722,472	-	=	=



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.1 Balances and transactions with related parties (continued)

Most significant transactions and their effect on income

Transactions with unconsolidated related parties had the following effects on the income statement:

					December 31, 2020		December 31, 2019	
Tax ID Number	Company	Country	Relation	Description of the transaction	Amount	Effect on	Amount	Effect on
						Income		Income
					ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Parent Company	Amounts provided	34,798,213	-	113,968,788	-
76.560.200-9	Transelec Holdings Rentas Ltda	Chile	Parent Company	Amounts charged	77,542,535	-	101,341,749	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Parent Company	Interest earned	9,025,996	9,025,996	8,929,331	8,929,331
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Parent Company	Exchange difference	10,039,319	10,039,319	14,020,200	14,020,200
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Parent Company	Indexed to UF	600,548	600,548	573,752	573,752
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Parent Company	Dividends payable	28,719,600	-	-	-
76.559.580-0	Rentas Eléctricas I Limitada	Chile	Parent Company	Dividends payable	2,872	-	-	-
76.920.929-8	Transmisora del Pacífico S.A.	Chile	Indirect	Amounts charged	391,128	-	-	-
76.524.463-3	Transelec Concesiones SA	Chile	Indirect	Amounts provided	120,799	-	-	-
76.524.463-3	Transelec Concesiones SA	Chile	Indirect	Amounts charged	120,799	-	1,490,235	-
76.248.725-K	CYT Operaciones SpA	Chile	Indirect	Amounts charged	5,807,432	-	137,681	-

These operations are in accordance with the provisions of Articles No. 44 and 49 of Law No. 18,046, on Corporations.



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.2 Board of Directors and management

In accordance with the Company's by-laws, the Board of Directors is composed of nine members appointed by shareholders at the respective shareholders' meeting. They hold their positions for two years and may be reelected. For each Board Member there is an alternate Board Member.

The current Board of Directors was elected at the Ordinary Shareholders Meeting dated April 24, 2020, which was composed as follows: Mr. Scott Lawrence as Director and Mr. Alfredo Ergas Segal as his alternate Director, Mrs. Brenda Eaton as Director and Mr. Jordan Anderson as her alternate Director, Mr. Rui Han as Director and Mrs. Sihong Zhong as his alternate Director; Mr. Richard Cacchione as Director and Mr. Michael Rosenfeld as his alternate Director; Mr. Mario Valcarce Durán as Director and Mr. José Miguel Bambach Salvatore as his alternate Director; Mr. Blas Tomic Errázuriz as Director and Mr. Patricio Reyes Infante as his alternate Director; Mr. Juan Benabarre Benaiges as Director and Mr. Roberto Munita Valdés as his alternate Director; and Mrs. Patricia Núñez Figueroa as Director and Mr. Claudio Campos Bierwirth as her alternate Director and Mrs. Andrea Butelmann Peisajoff as Director and Mr. Juan Agustín Laso Bambach as her alternate Director.

At the Board meeting held on May 13, 2020 was elected Mr. Scott Lawrence Chairman of the Board.

On September 15, 2020, the Board of Directors accepted the renounce of the Director Ms. Brenda Eaton. The Alternate Director, Mr. Jordan Anderson assumed on that same date on an interim basis, until the next Ordinary Shareholders' Meeting.

Currently, the Board of Directors is composed of eight Regular Directors, an acting Director and their respective alternate Directors.

According to the law and the statutes, the Board of Directors must meet at least once a month. During the 2020 financial year, the company Transelec S.A. held 12 ordinary meetings and 2 extraordinary sessions of the Council.

7.2.1 Board of Directors' compensation

According to Article No. 33 of Law No. 18,046 on Corporations, at the Tenth Ordinary Shareholders' Board Meeting of Transelec S.A., held on April 24, 2020, it was agreed to maintain annual directors' allowance of US\$ 90,000, gross value, regardless of the number of meetings actually attended or held. The allowance is paid quarterly.

The Directors, Mr. Rui Han, Mr. Richar Cacchione, Mr. Jordan Anderson, and Mr. Scott Lawrence renounced their respective diets for the 2020 period.



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.2.1 Board of Directors' compensation (continued)

At the Ordinary Shareholders' Meeting for 2020, it was decided that the alternate directors would not receive an allowance.

	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Scott Lawrence (President)*	-	-
Brenda Eaton (President)**	14,963	107,731
Blas Tomic Errázuriz	72,145	62,431
Mario Alejandro Valcarce Durán	72,145	62,431
Patricia Angelina Nuñez Figueroa	72,145	62,431
Juan Ramon Benabarre Benaiges	72,145	62,431
Andrea Butelmann Peisajoff	42,518	-
Alejandro Jadresic Marinovic	-	46,046
Rui Han*	-	-
Richard Cacchione*	-	-
Alfredo Ergas Segal*	-	-
Jordan Andersony*	-	-

^{*} Mr. Scott Lawrence (President), Rui Han, Richard Cacchione, Alfredo Ergas Segal and Jordan Andersony resigned their respective allowances for the period 2019 and 2020.

7.3 Board expenses

As of December 31, 2020, expenses were incurred in the training of the In Company Program given by the PUC's Corporate Governance Center, held on September 2, 2020, in the Free Competition training carried out by FT Legal, dated November 24, 2020 for 300 UF. As of December 31, 2019, no advisory expenses were made for the board of directors.

7.4 Audit committee

In April 2007, the Company approved creation of an Audit Committee, separate from that established in the Corporations Law. Its functions include, among others, reviewing the reports of the external auditors as well as the Company's balance sheets, other Consolidated Financial Statements and internal systems.

Transelec's Audit Committee is composed of four Directors, all of whom are qualified in financial matters and apply their specialized knowledge to diverse topics of interest to the Company, Committee members are appointed by the Board of Directors. They hold their positions for two years and may be re-elected. The Committee appoints a Chairman from among its members and a Secretary, who may be one of its members or the Secretary of the Board. The Audit Committee has held four sessions during 2020.

^{**} Mrs. Brenda Eaton submitted her resignation as Chairman of the Board on November 14, 2019, which was unanimously approved by the Board of Transelec S.A.



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.4 Audit committee (continued)

Through a mandate from the Board, Mr. Director Mario Valcarce Durán, who is also its President, was elected as members of the Audit Committee, and the Directors, Mr. Juan Ramón Benabarre Benaiges and Mrs. Patricia Angelina Nuñez Figueroa, Mr. Alfredo is also a member. Ergas Segal as well as the Secretary, Mr. Arturo Le Blanc Cerda.

As of the date of these consolidated financial statements, the Audit Committee is maintained.

At the Thirteenth Ordinary Shareholders' Meeting of Transelec S.A., held on April 24, 2020, it was agreed to keep as compensation of the members of the Committee, the gross amount of US\$ 10,000 per year regardless of the number of meetings that they actually attend or that are actually held.

The following compensation was received by members of the Audit Committee as of December 31, 2020 and 2019:

	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Mario Alejandro Valcarce Duran	7,487	6,948
Patricia Angelina Nuñez Figueroa	7,487	6,948
Juan Ramón Benabarre Benaiges	7,487	-

7.5 Compensation of key management that are not Directors

Members of Key Management

Andrés Kuhlmann Jahn Chief Executive Officer Sebastían Fernandez Cox Vice-President of Business Development Francisco Castro Crichton Vice-President of Finance Bernardo Canales Fuenzalida Vice President of Engineering and Project Development Claudio Aravena Vallejo Vice-President of Human Resources Arturo Le Blanc Cerda Vice-President of Legal Matters Rodrigo Lopéz Vergara **Vice-President of Operations** David Noe Scheinwald Vice-President of Corporate Affairs and Environment

The Company has established an incentive plan for its executives based on meeting certain individual goals that contribute to the Company's results. These incentives are structured as a minimum and maximum number of gross monthly salaries and paid once per year.



Notes to the Consolidated Financial Statements Unaudited
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.5 Compensation of key management that are not Directors (continued)

Compensation of key management personnel by concept for the years 2020 and 2019 is detailed as follows:

	Balanc	e as of
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Salaries	2,026,983	1,900,765
Short-term employee benefits	819,401	767,533
Long-term employee benefits	1,602,254	700,880
Total compensation received by key management personnel	4,448,638	3,369,178

8 - OTHER FINANCIAL ASSETS, LEASES

As of December 31, 2020 and 2019, this account is detailed as follows:

	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Finance lease receivables current Forward Contracts (see Note 15)	1,149,191	1,150,194 73,384
Sub-total Other financial assets current	1,149,191	1,223,578
Finance lease receivables non-current	27,682,949	30,342,702
Swap Contracts (see Note 15)	44,841,765	40,976,656
Other financial assets	41,752	41,752
Sub-total Other financial assets non-current	72,566,466	71,361,110
Total	73,715,657	72,584,688



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

8 - OTHER FINANCIAL ASSETS, LEASES (continued)

8.1 Finance lease receivables

Within current and non-current other assets receivable, the Company includes assets that have been constructed at the express request of the lessee. Therefore, substantially all risks and benefits have been transferred when the assets are commissioned. Nominal value (gross investment in the lease) and present value of the minimum lease payments to be received are presented in the following tables:

Decem	har	21	2020
Decem	ber	31.	ZUZU

Period in years	Present Value ThCh\$	Interest receivable ThCh\$	Gross investment ThCh\$
Less than 1	1,149,191	3,249,529	4,398,720
1-5	4,792,431	12,239,822	17,032,253
Over 5	22,890,518	36,621,263	59,511,781
Total	28,832,140	52,110,614	80,942,754

Decem	ber	31,	2019
-------	-----	-----	------

Period in years	Present Value ThCh\$	Interest receivable ThCh\$	Gross investment ThCh\$
Less than 1	1,150,194	3,474,714	4,624,908
1-5	6,320,066	16,229,841	22,549,907
Over 5	24,022,636	38,442,162	62,464,798
Total	31,492,896	58,146,717	89,639,613

Movements in finance leases:

	Balanc	ce as of
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Opening balance	31,492,896	29,954,109
Additions	24,811	203,497
Amortization	(1,125,974)	(1,053,041)
Translation difference	(1,559,593)	2,388,331
Ending balance	28,832,140	31,492,896



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

9 - INTANGIBLE ASSETS

The following tables detail the balances within this account as of December 31, 2020 and 2019:

Intangible assets, net	December 31, 2020	December 31, 2019
	ThCh\$	ThCh\$
Rights of way	179,394,850	176,327,213
Software	3,748,653	5,875,156
Total intangible assets	183,143,503	182,202,369
	December 31,	December 31,
Intangible assets, gross	2020	2019
	ThCh\$	ThCh\$
Rights of way	179,394,850	176,327,213
Software	20,160,583	19,465,387
Total intangible assets	199,555,433	195,792,600
	December 31,	December 31,
Accumulated amortization and impairment	2020	2019
•	ThCh\$	ThCh\$
Software	(16,411,930)	(13,590,231)
Total accumulated amortization	(16,411,930)	(13,590,231)
i otai accamalatea amortization	(10,711,330)	(13,330,231)

As of December 31, 2020 and 2019 Transelec S.A. present intangible assets with indefinite useful lives under the classification of rights of way.



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

9 - INTANGIBLE ASSETS (continued)

The composition and movements of intangible assets as of December 31, 2020 and 2019 are the following:

Movements in intangible assets	Rights of way	Software	Net intangible assets
	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2020	176,327,213	5,875,156	182,202,369
Movements in intangible assets			
Additions	3,246,476	695,196	3,941,672
Retirements	(178,839)	-	(178,839)
Amortization	-	(2,821,699)	(2,821,699)
Ending balance of intangible assets as	179,394,850	3,748,653	183,143,503
of December 31, 2020			

Movements in intangible assets	Rights of way	Software	Net intangible assets	
	ThCh\$	ThCh\$	ThCh\$	
Opening balance as of January 1, 2019	176,039,780	5,219,985	181,259,765	
Movements in intangible assets				
Additions	441,349	3,520,853	3,962,202	
Retirements	(153,916)	-	(153,916)	
Amortization	-	(2,865,682)	(2,865,682)	
Ending balance of intangible assets as of December 31, 2019	176,327,213	5,875,156	182,202,369	

Based on estimates made by Management, projections of cash flows attributable to intangible assets allow the carrying value of these assets recorded as of December 31, 2020 and 2019 to be recovered.

10 - GOODWILL

Goodwill represents the excess of the acquisition cost over the fair value of the group's identifiable net assets acquired.

The Company has defined its only operating segment of Electric Power Transmission as the Cash Generating Unit (CGU) for the purpose of performing the impairment tests and therefore the surplus value at the date of the impairment test is fully assigned to this CGU.



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

10 - GOODWILL (continued)

10.1 Measurement of the recoverable value of goodwill

The breakdown of this item as of December 31, 2020 and 2019 is as follows:

Detail	December 31,	December 31,
	2020	2019
	ThCh\$	ThCh\$
Goodwill	343,059,078	343,059,078
	343,059,078	343,059,078

10.2 Movement of goodwill in the Consolidated Financial Statements:

The goodwill movements as of December 31, 2020 and 2019 are:

Opening balance as of January 1, 2020	2020 ThCh\$ 343,059,078
Changes: Increase (decrease) for Exchange difference	_
Ending balances as of December 31, 2020	343,059,078
	December 31, 2019 ThCh\$
Opening balance as of January 1, 2019	343,059,078
Changes: Increase (decrease) for Exchange difference	-
Ending balances as of 2019	

10.3 Impairment test

Management considers that the value in use approach, determined by the discounted cash flow model, is the most reliable method for determining the recoverable values of the CGU. (The variables used by the Company are found in Note 2.8 Impairment of non-financial assets).

The result of the impairment test, which includes a sensitivity analysis of its main variables, showed that the calculated recoverable values exceed the book value of the net assets of the respective cash-generating unit, and therefore no impairment was detected.

December 31.



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

11 - PROPERTY, PLANT AND EQUIPMENT

11.1 Detail of accounts

The composition corresponds to the following detail:

Property, plant and equipment, net	December 31, 2020	December 31, 2019
. Topo. 13, plants and equipment, net	ThCh\$	ThCh\$
Land	20,998,917	20,983,646
Buildings and infrastructure	899,288,460	896,902,191
Work in progress	252,585,609	135,552,321
Machinery and equipment	508,949,881	478,838,192
Other property, plant and equipment	5,834,252	5,932,186
Assets for rights of use for leases	4,618,992	5,126,832
Property, plant and equipment, net	1,692,276,111	1,543,335,368
	December 31,	December 31,
Property, plant and equipment, gross	2020	2019
. "	ThCh\$	ThCh\$
Land	20,998,917	20,983,646
Buildings and infrastructure	1,236,281,672	1,210,139,071
Work in progress	252,585,609	135,552,321
Machinery and equipment	778,737,992	726,472,407
Other property, plant and equipment	5,834,252	5,932,186
Assets for rights of use for leases	7,856,907	6,721,268
Total property, plant and equipment, gross	2,302,295,349	2,105,800,899
	December 31,	December 31,
Total accumulated depreciation of property,	2020	2019
plant and equipment, net	ThCh\$	ThCh\$
Buildings and infrastructure	(336,993,212)	(313,236,880)
Machinery and equipment	(269,788,111)	(247,634,215)
Assets for rights of use for leases	(3,237,915)	(1,594,436)
Total accumulated depreciation of property, plant and equipment	(610,019,238)	(562,465,531)



Notes to the Consolidated Financial Statements Unaudited As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

11 - PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

11.2 Reconciliation of changes in property, plant and equipment

The following table details the reconciliation of changes in property, plant and equipment by class during the periods ended December 31, 2020 and 2019:

	Land ThCh\$	Buildings and infrastructure ThCh\$	Machinery and equipment ThCh\$	Work in progress ThCh\$	Other property, plant and equipment ThCh\$	Assets rights of use ThCh\$	Property, plant and equipment, net ThCh\$
Opening balance January 1, 2020	20,983,646	896,902,191	478,838,192	135,552,321	5,932,186	5,126,832	1,543,335,368
Movement:							
Additions	-	-	-	202,420,526	238,110	1,135,639	203.794.275
Retirements	-	(1,367,993)	(1,426,773)	(1,059,733)	-	-	(3.854.499)
Transfer	15,271	28,779,134	55,869,144	(84,327,505)	(336,044)	-	-
Depreciation	-	(25,024,872)	(24,330,682)	-	-	(1,643,479)	(50.999.033)
Closing balance as of December 31, 2020	20,998,917	899,288,460	508,949,881	252,585,609	5,834,252	4,618,992	1,692,276,111

	Land ThCh\$	Buildings and infrastructure ThCh\$	Machinery and equipment ThCh\$	Work in progress ThCh\$	Other property, plant and equipment ThCh\$	Assets rights of use ThCh\$	Property, plant and equipment, net ThCh\$
Opening balance January 1, 2019	20,696,130	912,272,233	466,735,333	73,919,836	6,110,221	-	1,479,733,753
Movement:							
Additions	-	-	-	110,795,192	715,371	6,721,268	118,231,831
Retirements	-	(1,154,194)	(1,046,337)	(445,701)	-	-	(2,646,232)
Reclassifications	287,516	12,751,849	36,571,047	(48,717,006)	(893,406)	-	-
Depreciation	-	(26,967,697)	(23,421,851)	-	-	(1,594,436)	(51,983,984)
Closing balance as of December 31, 2019	20,983,646	896,902,191	478,838,192	135,552,321	5,932,186	5,126,832	1,543,335,368



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

11 - PROPERTY, PLANT AND EQUIPMENT (continued)

11.3 Additional information on property, plant and equipment

Transelec has insurance policies to cover possible risks subject to various items of property, plant and equipment and possible claims that might be filed by exercising its activities, understanding that such policies cover sufficiently the risks to which they are taken.

The Company held as of December 31, 2020 and 2019 commitments to purchase items of property, plant and equipment arising from construction contracts under EPC (Engineering-Procurement-Construction) in the amount of ThCh\$ 165,474,322 and ThCh\$204,714,968, respectively.

The following table details capitalized interest costs in property, plant and equipment:

	December 31,	December 31,
	2020	2019
Capitalization rate (Annual basis)	4.88%	4.71%
Capitalized interest costs (ThCh\$)	6,894,242	2,147,489

Work in progress balances amounts to ThCh\$252,585,609 and ThCh\$135,552,321 as of December 31, 2020 and 2019 respectively.

11.4 - Lease right of use

The book values of the right-of-use assets and their movements during the period are detailed below:

Movement period 2020	Right of use Land ThCh\$	Right of use Buildings ThCh\$	Right of use Vehicles ThCh\$	Total Right of use , net ThCh\$
Opening balances as of January 01, 2020	86,162	4,888,529	152,141	5,126,832
Additions	-	-	1,135,639	1,135,639
Depreciation expense	(15,627)	(1,191,800)	(436,052)	(1,643,479)
Closing balance as of December 31, 2020	70,535	3,696,729	851,728	4,618,992

Movement period 2019	Right of use Land ThCh\$	Right of use Buildings ThCh\$	Right of use Vehicles ThCh\$	Total Right of use , net ThCh\$
Opening balances as of January 01, 2019	-	-	-	-
Additions	101,788	6,010,915	608,565	6,721,268
Depreciation expense	(15,626)	(1,122,386)	(456,424)	(1,594,436)
Closing balance as of December 31, 2019	86,162	4,888,529	152,141	5,126,832

As of December 31, 2020 and 2019 one of the main assets for use rights and liabilities for leases (Note 13.2), comes from the contract between Seguros Vida Security vision S.A and Transelec S.A. This contract has a duration of 5 years from January 2019 and accrues interest at an annual rate of 2.3%.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

12 - DEFERRED TAXES

12.1 Detail of deferred tax liabilities

The origin of deferred taxes recorded as of December 31, 2020 and 2019 corresponding to the company Transelec is detailed as follows:

Temporary differences	Net deferred taxes			
	December 31,	December 31,		
	2020	2019		
	ThCh\$	ThCh\$		
Depreciable fixed assets	(191,266,541)	(167,226,971)		
Financial expenses	(59,678)	(210,162)		
Leased assets	(6,125,453)	(5,573,603)		
Materials and spare parts	196,310	141,951		
Tax losses	7,128,387	16,974,715		
Staff severance indemnities provision	(173,307)	(76,642)		
Deferred income	1,336,491	1,443,835		
Obsolescence provision	1,482,154	1,082,703		
Work in progress	(26,562,161)	1,236,783		
Vacation provisions	659,438	514,547		
Intangible assets	(2,742,874)	(4,614,934)		
Adjustment of effective interest rate of bonds	(2,456,278)	(2,709,734)		
Land	2,008,106	1,804,089		
Provision Tariff Review	15,521,245	-		
Goodwill	707,533	864,830		
Net deferred tax assets/(liabilities)	(200,346,628)	(156,348,593)		
Reflected in the statement financial position as follows:				
Deferred tax liabilities	200,346,628	(156,348,593)		
Net deferred tax assets/(liabilities)	(200,346,628)	(156,348,593)		



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

12 - DEFERRED TAXES (continued)

12.2 Deferred tax movements in statement of financial position

Tax losses balances amounts to ThCh\$26,401,433 and ThCh\$62,869,315 as of December 31, 2020 and 2019 respectively.

The movements of balances of "deferred taxes" in the statement of financial position for the periods as on December 31, 2020 and 2019 are as follows:

Deferred tax movements	Asset ThCh\$	Liability ThCh\$
Balance as of January 1, 2019	-	104,804,361
Increase (decrease)	-	51,544,232
Balance as of December 31, 2019	-	156,348,593
Increase (decrease)	-	43,998,035
Balance as of December 31, 2020		200,346,628

Recovery of deferred tax assets will depend on whether sufficient tax profits are obtained in the future. Based on its projections the Company believes that its future profits will allow these assets to be recovered.

13 - OTHER FINANCIAL LIABILITIES

The current and non-current portion of this account as of December 31, 2020 and 2019 is as follows:

Loan classes that accrue (accrue) interest	Decembe	er 31, 2020	December 31, 2019		
	Current ThCh\$	Non- current ThCh\$	Current ThCh\$	Non- current ThCh\$	
Bonds payable	18,701,867	1,514,452,089	19,415,009	1,529,919,065	
Total bonds payable	18,701,867	1,514,452,089	19,415,009	1,529,919,065	
Forward Obligations	178,954	-	-	-	
Swap contract (see Note 15)	4,070,488	-	4,070,487	-	
Total Banks borrowings	4,249,442	-	4,070,487	-	
Right of use liabilities	1,557,403	3,184,558	1,406,557	3,787,988	
Total Right of use liabilities	1,557,403	3,184,558	1,406,557	3,787,988	
Total Financial Liabilities	24,508,712	1,517,636,647	24,892,053	1,533,707,053	



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

13 - OTHER FINANCIAL LIABILITIES (continued)

13.1 Bonds payable

The obligations with the public by series, currency, effective rate and expiration as of December 31, 2020 and 2019 are shown below:

Taxpayer ID number	Debtor name	Country	Placement in Chile or abroad	Instrument registration number	Series	Indexat ion unit	Nominal interest rate	Effective interest rate	Interest payments	Periodicity principal payments	Final maturity	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
76.555.400-4	Transelec S.A	Chile	Chile	480.000000	D	UF	4,37%	4,25%	At maturity	Semiannually	12-15-2027	390,625,246	380,060,600
76.555.400-4	Transelec S.A	Chile	Chile	599.000000	Н	UF	4.79%	4,80%	At maturity	Semiannually	08-01-2031	89,009,052	86,675,039
76.555.400-4	Transelec S.A	Chile	Chile	599,000000	K	UF	4,61%	4,60%	At maturity	Semiannually	09-01-2031	47,211,060	45,970,408
76.555.400-4	Transelec S.A	Chile	Chile	599,000000	M	UF	4,26%	4,05%	At maturity	Semiannually	06-15-2032	42,878,671	41,701,200
76.555.400-4	Transelec S.A	Chile	Chile	599,000000	M-1	UF	4,23%	4,05%	At maturity	Semiannually	06-15-2032	54,217,986	52,722,915
76.555.400-4	Transelec S.A	Chile	Chile	599,000000	N	UF	4,29%	3,95%	At maturity	Semiannually	12-15-2038	83,731,059	81,404,518
76.555.400-4	Transelec S.A	Chile	Chile	744,000000	Q	UF	4,02%	3,95%	At maturity	Semiannually	10-15-2042	90,115,371	87,739,660
76.555.400-4	Transelec S.A	Chile	Foreign	1st issuance	Sr N	US\$	5,10%	4,63%	At maturity	Semiannually	07-26-2023	216,639,226	227,748,936
76.555.400-4	Transelec S.A	Chile	Foreign	2nd issuance	Sr N	US\$	4,66%	4,25%	At maturity	Semiannually	01-14-2025	269,730,293	283,538,652
76.555.400-4	Transelec S.A	Chile	Foreign	3rd issuance	Sr N	US\$	4,31%	3,88%	At maturity	Semiannually	01-12-2029	248,995,992	261,772,146
											Total	1,533,153,956	1,549,334,074

The fair value of current and non-current bonds payable, both secured and unsecured, amounts to ThCh\$1 687,850,187 and ThCh\$1,754,552,977 as of December 31, 2020 and December 31, 2019, respectively (it does not include other current and non-current liabilities such as swap agreements which are presented in the Consolidated Financial Statements at fair value). The fair value of the bonds is estimated by discounting future cash flows using discount rates available for debt with similar terms of credit risk and similar maturities. This value is categorized as level 2 according to the hierarchy of fair value.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

Current

13 - OTHER FINANCIAL LIABILITIES (continued)

13.1 Bonds payable (continued)

				Current			1401	-current	
Debtor taxpayer ID number	Debtor Name	Instrument registration number	Maturity less than 90 days ThCh\$	Maturity more than 90 days ThCh\$	Total Current December 31 , 2020 ThCh\$	Maturity 1 to 3 years ThCh\$	Maturity 3 to 5 years ThCh\$	Maturity more than 5 years ThCh\$	Total Non-current December 31, 2020 ThCh\$
76.555.400-4	Transelec S.A	480	-	724,039	724,039	-	-	389,901,207	389,901,207
76.555.400-4	Transelec S.A	599	1,718,089	-	1,718,089	-	-	87,290,963	87,290,963
76.555.400-4	Transelec S.A	599	702,704	-	702,704	-	-	46,508,356	46,508,356
76.555.400-4	Transelec S.A	599	-	76,507	76,507	-	-	42,802,164	42,802,164
76.555.400-4	Transelec S.A	599	-	97,179	97,179	-	-	54,120,807	54,120,807
76.555.400-4	Transelec S.A	599	-	150,487	150,487	-	-	83,580,572	83,580,572
76.555.400-4	Transelec S.A	744	-	745,287	745,287	_	_	89,370,084	89,370,084
76.555.400-4	Transelec S.A	1ra, Emisión	-	4,388,051	4,388,051	212,251,175	-	-	212,251,175
76.555.400-4	Transelec S.A	2da, Emisión	-	5,428,727	5,428,727	-	264,301,566	-	264,301,566
76.555.400-4	Transelec S.A	3da, Emisión	-	4,670,797	4,670,797	-	-	244,325,195	244,325,195
		Total	2,420,793	16,281,074	18,701,867	212,251,175	264,301,566	1,037,899,348	1,514,452,089
Debtor taxpayer	Debtor	Instrument	Maturity less than 90	Current Maturity more	Total Current	Maturity 1 to 3	Maturity 3 to 5	Non-current Maturity more	Total Non-current
ID number	Name	registration number	days ThCh\$	than 90 days ThCh\$	December 31, 2029 ThCh\$	years ThCh\$	years ThCh\$	than 5 years ThCh\$	December 31, 2019 ThCh\$
76.555.400-4	Transelec S.A	480	_	703,805	703,805	_	_	379,356,795	379,356,795
76.555.400-4	Transelec S.A	599	1,673,554	-	1,673,554	_	_	85,001,485	85,001,485
76.555.400-4	Transelec S.A	599	684,445	_	684,445	_	_	45,285,962	45,285,962
76.555.400-4	Transelec S.A	599	-	74,407	74,407	-	-	41,626,793	41,626,793
76.555.400-4	Transelec S.A	599	_	94,501	94,501	-	-	52,628,414	52,628,414
76.555.400-4	Transelec S.A	599	-	146,308	146,308	-	-	81,258,210	81,258,210
76.555.400-4	Transelec S.A	744	-	722,248	722,248	-	-	87,017,412	87,017,412
76.555.400-4	Transelec S.A	1st issuance	4,647,652	-	4,647,652	-	223,101,284	, , , ₋	223,101,284
76.555.400-4	Transelec S.A	2nd issuance	5,722,840	-	5,722,840	-		277,815,812	277,815,812
76.555.400-4	Transelec S.A	3rd issuance	4,945,249	-	4,945,249	-	-	256,826,898	256,826,898
		Total	17,673,740					1,306,817,781	1,529,919,065

Non-current



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

13 - OTHER FINANCIAL LIABILITIES (continued)

13.2 Lease liabilities for use rights

The book values of the lease liabilities and the movements during the periods are detailed below:

Movement Lease liabilities Period 2020	Right of use Land ThCh\$	Right of use Buildings ThCh\$	Right of use Vehicles ThCh\$	Total Right of use , net ThCh\$
Opening balances as of January 01, 2020	84,765	4,960,285	149,495	5,194,545
Movements:				
Right of Use from lease	-	-	1,135,638	1,135,638
Interest expenses	(1,819)	(102,768)	(9,652)	(114,239)
Payments	(8,278)	(948,451)	(403,015)	(1,359,744)
Deferred interest	(1,819)	(102,768)	(9,652)	(114,239)
Closing balance as of December 31, 2020	72,849	3,806,298	862,814	4,741,961

Movement Lease liabilities Period 2019	Right of use Land ThCh\$	Right of use Buildings ThCh\$	Right of use Vehicles ThCh\$	Total Right of use , net ThCh\$
Opening balances as of January 01, 2019	-	-	-	-
Movements:				
Right of Use from lease	104,075	6,373,869	615,092	7,093,036
Interest expenses	(2,029)	(112,580)	(6,097)	(120,706)
Payments	(12,299)	(1,054,872)	(458,587)	(1,525,758)
Deferred interest	(4,982)	(246,132)	(913)	(252,027)
Closing balance as of December 31, 2019	84,765	4,960,285	149,495	5,194,545

a) Additional information of rights of use from leases

The following is the detail of the incremental discount rates for contracts subject to the adoption of IFRS 16 - Leases:

Currencies	5 Years	10 Years
Rate in CLP (\$)	4.73%	5.32%
Rate in UF	1.21%	2.30%



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

13 - OTHER FINANCIAL LIABILITIES (continued)

13.2 Lease liabilities for use rights (continued)

b) Detail of other Right of use financial liabilities for short- and long-term leases

Obligations for the right of use	Balance as of l 20	-	Balance as of December 31, 2019			
	Current ThCh\$	Non-current ThCh\$	Current ThCh\$	Non-current ThCh\$		
Right of Use Liabilities	1,643,628	3,268,463	1,439,238	4,007,334		
Total Right of Use Liabilities	1,643,628	3,268,463	1,439,238	4,007,334		
Right of Use deferred interest	(86,225)	(83,905)	(32,681)	(219,346)		
Total Right of Use deferred interest	(86,225)	(83,905)	(32,681)	(219,346)		
Total Right of Use financial liabilities	1,557,403	3,184,558	1,406,557	3,787,988		



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

13 - OTHER FINANCIAL LIABILITIES (continued)

13.2 Lease liabilities for use rights (continued)

c) Detail of future lease rights of use liabilities.

		Curren	t		No	on-current	
Right of use	Maturity Less than 90 days	Maturity More than 90 days	Total Current as of December 31, 2020	Maturity 1 and up to 3 years	Maturity 3 and up to 5 years Maturity More than 5 years		Total Non-current as of December 31 2020
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Land	3,537	10,612	14,149	45,992	12,708	-	58,700
Buildings	292,364	877,094	1,169,458	2,465,312	171,528	-	2,636,840
Vehicles	93,449	280,347	373,796	489,018	-	-	489,018
Total Right of Use financial liabilities	389,350	1,168,053	1,557,403	3,000,322	184,236	-	3,184,558

		Curren	t		No	on-current		
Right of use	Maturity Less than 90 days	Maturity More than 90 days	Total Current as of December 31, 2019	Maturity 1 and up to 3 years	Maturity 3 Maturity and up to 5 years Maturity 5 years		Total Non-current as of December 31, 2019	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Land	-	14,781	14,781	46,228	23,756	-	69,984	
Buildings	290,521	951,760	1,242,281	3,428,907	205,104	83,993	3,718,004	
Vehicles	112,047	37,448	149,495	-	-	-		
Total Right of Use financial liabilities	402,568	1,003,989	1,406,557	3,475,135	228,860	83,993	3,787,988	



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

13 - OTHER FINANCIAL LIABILITIES (continued)

13.3 Other aspects

As of December 31, 2020, Transelec had available a credit line of US\$250 million, which as of that date is without pending drafts. Transelec S.A. drew the credit line for US\$ 100 million. This credit line was drawn in March 2020 and it was renewed in July 2020 with other banks. Finally, the credit line was pain in December 2020.

Many of the Company's debt agreements include an obligation to comply with certain covenants, including certain financial ratios (see Note 19.5), which is customary for agreements of this nature. This also includes affirmative and negative obligations that require these commitments to be monitored.

14 - TRADE AND OTHER PAYABLES

Trade and other payables as of December 31, 2020 and 2019, are detailed as follows:

	Curr	ent
Trade and other payables	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Trade and other payables	52,291,534	29,227,990
Other accounts payable	4,486,848	1,895,917
Total	56,778,382	31,123,907

The average payment period for suppliers in the periods ended 2020 and 2019 is than 30 days and, therefore, the fair value of these liabilities does not differ significantly from their book value.

15 - DERIVATIVE INSTRUMENTS

In adhering to its risk management policy, Transelec enters primarily into exchange rate derivatives (see Note 3). The Company classifies its derivatives as:

Cash flow hedging instruments: Those that hedge the cash flows of the hedged underlying item,

In addition, the Company uses certain non-hedging derivatives: the instruments that do not meet the requirements of IFRS and thus do not qualify for hedge accounting.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

15 - DERIVATIVE INSTRUMENTS (continued)

15.1 Hedge assets and liabilities

		Decembe	r 31, 2020		December 31, 2019					
	Asse	t	Liabil	ity	Asse	et .	Liab	ility		
	Current	Non – current	Current	Non - current	Current	Non - current	Current Nor			
	ThCh\$	ThCh\$	ThCh\$ ThCh\$		ThCh\$	ThCh\$	ThCh\$	ThCh\$		
Currency hedge Swap	-	44,841,765	4,070,488	-	-	40,976,656	4,070,	487		
Forward (non-hedging))	-	-	178,954	-	73,384	-		-		
Total	=	44,841,765	4,249,442	-	73,384	40,976,656	4,070,4	87		



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

15 - DERIVATIVE INSTRUMENTS (continued)

15.2 Other information

The following is the a detail of the derivatives contracted by Transelec as of December 31, 2020 and 2019, their fair value and the breakdown by maturity

		Maturity							
	Fair value	Before 1 year					Subsequent years	December 31, 2020	
Financial derivatives			2021	2022	2023	2024		Total	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Currency hedge Swap	40,771,277	(4,070,488)	-	-	-	-	44,841,765	40,771,277	
Forward	(178,954)	(178,954)	-	-	-	-	-	(178,954)	

		Maturity						
Financial derivatives	Fair value	Before 1 year	21 year 2020 2021 2022 2023		Subsequent years	December 31, 2019 Total		
- manda de madres	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Currency hedge Swap	36,906,169	(4,070,487)	-	-	-		40,976,656	36,906,169
Forward	73,384	73,384	-	-	-	-	-	73,384

The contractual notional amount of these contracts does not represent the risk assumed by Transelec as it is only in response to the basis with which derivative settlements are calculated. In the periods presented December 31, 2020 and 2019, Transelec had not recognized any gains or losses for ineffectiveness of cash flow hedges.

Derivatives are valued considering valuation techniques which include observable data, the most commonly used valuation techniques include swap valuation models using present value calculations. The models include several inputs including the credit risk of the counterparty, foreign exchange spot rates and interest rate curves.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

15 - DERIVATIVE INSTRUMENTS (continued)

15.3 Fair value hierarchies

Financial instruments recognized at fair value in the statement of financial position are classified based on the following hierarchies: (a) Level 1: Quoted (unadjusted) price in an active market for identical assets and liabilities, (b) Level 2: Inputs other than quoted prices included in Level 1 that are observable for assets or liabilities, either directly (i.e., as a price) or indirectly (i.e., as a derivative of a price); and (c) Level 3: Inputs for assets or liabilities that are not based on observable market information (non-observable inputs).

The following table details financial assets and liabilities measured at fair value as of December 31, 2020 and 2019

Financial instrumental	Fair value measured at the end of the reporting period using				
measured at fair value	December 31, 2020	Level 1 ThCh	Level 2 ThCh\$	Level 3 ThCh\$	
Financial asset (liability)					
Forward contracts	(178,954)	-	(178,954)	-	
Currency hedging swap	40,771,277	-	40,771,277	-	
Total, net	40,592,323	-	40,592,323	-	

Financial instrumental	Fair value measured at the end of the reporting period using					
measured at fair value	December 31, 2019	Level 1 ThCh	Level 2 ThCh\$	Level 3 ThCh\$		
Financial asset (liability)				-		
Forward contracts	73,384	-	73,384	-		
Currency hedging swap	36,906,169	-	36,906,169	-		
Total, net	36,979,553	-	36,979,553	-		



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

16 - FINANCIAL INSTRUMENTS

The classification of financial assets in the categories described in Note 2.9 is shown below:

	Financial Assets to Amortized Cost	Financial Assets to Fair Value	Derivative Inst	truments	Total
		By Result	Hedge	No Hedge	ThCh\$
December 31, 2020	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Cash and cash equivalents	-	105,840,150	-	-	105,840,150
Other financial assets, current	1,149,191	-	-	-	1,149,191
Trade and other receivables	119,373,154	-	-	-	119,373,154
Other financial assets, non-current	27,682,949	41,752	44,841,765	-	72,566,466
Receivables from related parties, current	1,633,280	-	-	-	1,633,280
Receivables from related parties, non-current	206,388,399	-	-	-	206,388,399
Total	356,226,973	105,881,902	44,841,765	-	506,950,640

	Financial Assets to Amortized Cost		Assets to Value Amortized		Derivative Instruments		Total
December 31, 2019	ThCh\$	By Result ThCh\$	Hedge ThCh\$	No Hedge ThCh\$	ThCh\$		
Cash and cash equivalents	-	108,642,362	-	-	108,642,362		
Other financial assets, current	1,150,194	-	-	73,384	1,223,578		
Trade and other receivables	87,044,078	-	-	-	87,044,078		
Other financial assets, non-current	30,342,702	41,752	40,976,656	-	71,361,110		
Receivables from related parties, current	22,005,672	-	-	-	22,005,672		
Receivables from related parties, non-current	242,808,336	-	-	-	242,808,336		
Total	383,350,982	108,684,114	40,976,656	73,384	533,085,136		



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

16 - FINANCIAL INSTRUMENTS (continued)

The classification of financial liabilities in the categories described in Note 2.9 is shown below:

	Financial Liabilities to Amortized Cost	Derivatives Inst	ruments	Total
December 31, 2020	ThCh\$	Hedge ThCh\$	S S	
Other financial liabilities, current	20,259,270	4,070,488	178,954	24,508,712
Trade and other payables	56,778,382	-	-	56,778,382
Other financial liabilities, non-current	1,517,636,647	-	-	1,517,636,647
Accounts payable to related entities current	28,722,472	=	-	28,722,472
Total	1,623,396,771	4,070,488	178,954	1,627,646,213

	Financial Liabilities			_
	to Amortized Cost	Derivatives Instruments For Profit or Loss		Total
December 31, 2019	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	20,821,566	4,070,487	-	24,892,053
Trade and other payables	31,123,907	· · · · · · · · · · · · · · · · · · ·	-	31,123,907
Other financial liabilities, non-current	1,533,707,053	-	=	1,533,707,053
Total	1,585,652,526	4,070,487	-	1,589,723,013



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

17 - PROVISIONS

17.1 Detail of provisions

The detail as of December 31, 2020 and 2019, is as follows:

	Curr	ent	Non-current	
Detail	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Staff severance indemnities	477,551	365,539	3,472,839	5,821,598
Accrued vacations	2,442,363	1,905,730	-	-
Profit sharing benefits	6,294,401	3,677,000	-	-
Other provisions	205,447	205,447	-	-
Total	9,419,762	6,153,716	3,472,839	5,821,598

17.2 Provision movements

The movement of provisions as of December 31, 2020 and 2019 is as follows:

Movements in provisions 2020	Staff severance indemnities ThChS	Profit sharing benefits ThChS	Accrued vacations ThChS	Other provisions ThChS	Total ThCh\$
Opening balance as of January 1, 2020	6,187,137	3,677,000	1,905,730	205,447	11,975,314
Movements in provisions:					
Provisions during the year	390,425	8,604,409	1,445,058	-	10,439,892
Payments	(2,627,172)	(5,987,008)	(908,425)	-	(9,522,605)
Ending balance as of December 31, 2020	3,950,390	6,294,401	2,442,363	205,447	12,892,601

Movements in provisions	Staff severance indemnities ThCh\$	Profit sharing benefits ThCh\$	Accrued vacations ThChS	Other provisions ThChS	Total ThCh\$
	TilCilŞ	ПСПЭ	ПСПЭ	Hich	ПСПЭ
Opening balance as of January 1, 2019	6,114,557	4,497,305	1,820,222	205,447	12,637,531
Movements in provisions:					
Provisions during the year	379,684	6,365,580	1,396,460	-	8,141,724
Payments	(307,104)	(7,185,885)	(1,310,952)	-	(8,803,941)
Ending balance as of December 31, 2019	6,187,137	3,677,000	1,905,730	205,447	11,975,314



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

17 - PROVISIONS (continued)

17.2 Provision movements (continued)

The maturity of these provisions is detailed in the table below:

Detail	Less than 1 year	More than 1 year and up to 3 years	More than 3 years and up to 5 years	More than 5 years
As of December 31, 2020				
Staff severance indemnities	477,551	665,675	957,942	1,849,222
Accrued vacations	2,442,363	-	-	-
Profit sharing benefits	6,294,401	-	-	-
Other provisions	205,447	-	-	-
Total	9,419,762	665,675	957,942	1,849,222

Detail	Less than 1 year	More than 1 year and up to 3 years	More than 3 years and up to 5 years	More than 5 years
As of December 31, 2019 Staff severance indemnities	365,539	484,907	1,051,093	4,285,598
Accrued vacations	1,905,730	-	-	-
Profit sharing benefits	3,677,000	-	-	-
Other provisions	205,447	-	-	-
Total	6,153,716	484,907	1,051,093	4,285,598

17.3 Provision for employee benefits

Severance pay for years of service

The Company has constituted a provision to cover the obligation of severance pay for years of service, to be paid to its employees, in accordance with the collective contracts signed with the latter. This provision represents the entire accrued provision (see note 18).

Vacation accrual

This obligation corresponds to the expense for vacations granted and not accrued by the Company's employees, whose benefit is specified in individual contract of each employee.

Annual benefits

This provision primarily includes allowances for employee participation in the Company's income, which are mostly paid within the first quarter of the following year.

Other provisions

This category's balance primarily corresponds to the obligation for health agreement contributions.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

17 - PROVISIONS (continued)

17.4 Lawsuits and arbitration proceedings

1) With regard to delays in two of the important milestones of Nogales-Polpaico project, the Ministry of Energy proceeded in June 2016 to collect two guarantees for a total of US \$ 2,960,000. In September 2016, the CDEC-SIC (currently CEN) settled the fine for delays to start the operations of the Project and reported that Transelec was obliged to pay the maximum fine, that is, US\$1,800,000. Transelec filed an appeal for protection against the CDEC-SIC (currently CEN) and the Ministry of Energy, since there are requests for extension of time they have not been resolved by the Ministry, so it is entirely inappropriate to act CDEC-SIC (currently CEN) and the failure of the Ministry of Energy. The Court of Appeals declared admissible and ordered injunction. By judgment dated December 13, 2016, the Court of Appeals rejected the protection. The Supreme Court rejected the appeal presented. TGR's report of the fine is pending, to then proceed with its payment.

As of December 31, 2020 the Company has established a provision for these liabilities totaling to ThCh\$ 1,279,710 (US\$1,800,000) considering for the purpose of this estimate that there are similar cases in the Court of Appeals in which the Court of Appeals rejected the claim, pending the hearing of the appeal before Supreme Court, that in such cases has confirmed the decisions of the SEC.

2) As of December 31, 2020, Transelec has a provision of UTM 57,500, equivalent to 50% of five fines applied by the Superintendence of Electricity and Fuels. The first two correspond to the interruption of the electricity supply due to a failure of the Maitencillo-Vallenar power line that occurred on August 1, 2018. While the third to a failure in the Condores-Parinacota power line on December 18, 2018. The fourth fine corresponds to a failure in the Cerro Navia substation on November 7, 2018 and the last, to a failure in the line Maitencillo-Vallenar dated May 24, 2019. Claims of illegality were presented before the Santiago Court of Appeals, which are pending and without a first instance sentence to date. As of December 31, 2020, this provision is equivalent to ThCh \$ 2,934,168.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS

18.1 Detail of account

Employee benefit obligations	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Staff severance indemnity provision – current	477,551	365,539
Staff severance indemnity provision non – current	3,472,839	5,821,598
Total Employee benefit obligations	3,950,390	6,187,137

18.2 Detail of obligations to employees

The movement of the obligation in the period ended December 31, 2020 and 2019 is as follows:

	Staff severance indemnity		
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	
Present value of defined benefit plan obligations opening balance	6,187,137	6,114,557	
Current service cost of defined benefit plan obligations	328,854	550,637	
Liquidations obligation defined benefit plan	(2,565,601)	(484,057)	
Present value of defined benefit obligations ending balance	3,950,390	6,187,137	

18.3 Balance of obligations to employees

	Staff severance indemnity		
	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$	
Present value of defined benefit obligations, ending balance	3,950,390	6,187,137	
Present obligation with defined benefit plan funds	3,950,390	6,187,137	
Balance of defined benefit obligations, ending balance	3,950,390	6,187,137	



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS (continued)

18.4 Expenses recognized in income statement

	Staff severance indemnity		
	• •		Income statement line item where recognized
	To December 31,	to December 31,	
	2020 ThCh\$,	2019 ThCh\$	
Current service cost of defined benefit plan	188,949	178,066	Cost of sales and Administrative expenses
Interest cost of defined benefit plan	139,905	372,571	Cost of sales and Administrative expenses
Total expense recognized in income statement	328,854	550,637	

18.5 Actuarial hypothesis

Detail	December 31, 2020	December 31, 2019 ThCh\$	
	ThCh\$		
Discount rate used	(0.18%)	0.75%	
Inflation rate	3.00%	3.00%	
Future salary increase	0.72%	1.10%	
Mortality table	RV-2014	RV-2014	
Disability table	30% RV-2014	30% RV-2014	
Rotation table	4,48%/0.34%	2.77%/0.92%	

Assumptions for future mortality rates are based on actuarial data obtained using published statistics and historical experience,

18.6 Sensitivity analysis

The following chart shows the sensitivity analysis of the significant hypotheses as of December 31, 2020:

	Discount	Discount rate used		Inflation rate		Future salary increase	
Level of Sensitivity	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	
Impact on current and non- current of employment benefit obligation	(169,573)	185,563	-	-	181,942	(123,014)	



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS (continued)

18.6 Sensitivity analysis (continued)

To evaluate impact, the sensitivity analysis has been determined based on the extrapolation method obtaining reasonable results in terms of the changes in the significant hypotheses used as of December 31, 2020.

In the following table the payments of expected of employment benefit obligation are presented:

	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
During the upcoming 12 month	477,551	365,539
Between 2 to 5 years	1,623,617	1,536,000
Between 5 to 10 years	1,553,923	2,005,839
More than 10 years	295,299	2,279,759
Total Payments Expected	3,950,390	6,187,137

19 - EQUITY

19.1 Subscribed and paid capital

As of December 31, 2020 and 2019 authorized, subscribed and paid share capital amounts to ThCh\$ 776,355,048.

19.2 Number of subscribed and paid shares

	Number of shares subscribed	Number of shares paid	Number of shares with voting rights
Sole series	1,000,000	1,000,000	1,000,000

No shares have been issued or redeemed in the years covered by these financial statements.

19.3 Dividends

As of December 31, 2020, the company made the distribution of a final dividend for the results of the year 2019 in the amount of ThCh \$ 43,852,484, which was paid during the month of May 2020. (see note 19.3)

In addition, the company recognized the distribution of dividends according to the legal minimum for the result of the year 2020, for an amount of ThCh \$ 28,722,472 (see Note 7.1).



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

19 - EQUITY (continued)

19.3 Dividends (continued)

As of December 31, 2019, the company distributed provisional dividends charged to the 2019 fiscal year amounting to ThCh\$96,218,000, which was paid in full during the year. A first payment was made on July 18, 2019 for an amount of ThCh\$32,875,000 and a second payment on September 25, 2019 for an amount of ThCh\$30,671,000 and a third payment dated December 17, 2019 for an amount of ThCh\$ 32,672,000.

19.4 Other reserves

Other reserves as of December 31, 2020 and 2019 are detailed as follows:

Description	December 31, 2020 ThCh\$	December 31, 2019 ThCh\$
Conversion difference, before tax	-	296,756
Gains (losses) from cash flow hedges	(24,715,110)	(55,576,519)
Gain (loss) on other reserves	743,636	555,285
Income tax related to translation differences	-	(80,124)
Income tax related to cash flow hedges	6,673,080	15,005,660
Income tax related to other reserves	(200,782)	(149,927)
Other Comprehensive Result	(17,499,176)	(39,948,869)

The movements of other reserves as of December 31, 2020 and 2019, are presented below:

	Foreign translation	Cash flow hedges	Other	Total
	reserve ThCh\$	reserve ThCh\$	Reserves ThCh\$	ThCh\$
Opening balance as of January 1, 2020	216,632	(40,570,859)	405,358	(39,948,869)
Increase/(decrease)	(296,756)	30,861,409	188,351	30,753,004
Deferred tax	80,124	(8,332,580)	(50,855)	(8,303,311)
Closing balance as of December 31, 2020	-	(18,042,030)	542,854	(17,499,176)

	Foreign translation reserve	Cash flow hedges reserve	Other Reserves	Total
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2019	420,308	(42,562,401)	530,277	(41,611,816)
Increase/(decrease)	(279,008)	2,728,140	(171,122)	2,278,010
Deferred tax	75,332	(736,598)	46,203	(615,063)
Closing balance as of December 31, 2019	216,632	(40,570,859)	405,358	(39,948,869)



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

19 - EQUITY (continued)

19.5 Capital management

Capital management refers to the Company's administration of its equity,

The capital management policy of Transelec S.A. and subsidiary is aimed at maintaining adequate capitalization levels to sustain operations and provide sensible leverage, thus optimizing shareholder returns and maintaining a solid financial position.

Capital requirements are determined based on the Company's financing needs, taking care to maintain an adequate level of liquidity and complying with financial covenants established in current debt contracts, The Company manages its capital structure and makes adjustments based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The principal financial covenants established in current debt contracts related to capital requirements are:

- 1) Maintain individual and indebtedness levels (Total debt / Total capitalization ratio) no greater than 0.7 based on the definitions of these terms in the respective prospectuses of local bond series C, D, H, K, M, N and Q.
- a) Maintain minimum individual and equity of fifteen million UF equivalent to ThCh\$436,054,950 as of December 31, 2020. As that term is defined in the respective prospectuses of local bond series C, D, H, K, M and N.
 - b) Maintain at all times during the validity period of the bond issuance a minimum Equity of ThCh\$350,000,000; as this term is defined in the respective prospectus of local bond Series Q.

The test of distribution of restricted payments (net cash flow of the operations / financial costs) must be greater than 1.5 times, as those terms are defined in the respective prospectuses C,D,H,K,M and N.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

19 - EQUITY (continued)

19.5 Capital management (continued)

The following tables present as of December 31, 2020 and 2019 the calculation of the two covenants mentioned above and also a calculation of a third ratio that the Company has to comply, which does not depend on capital (equity) amount.

Covenant 1	Total debt / Total capitalization ratio	December 31, 2020	December 31, 2019
	Lower or equal to 0.70	MCh\$	MCh\$
А	Other financial liabilities, current	24,509	24,892
В	Payables to related parties, current	28,722	- 1,032
C	Other financial liabilities, non-current	1,517,637	1,533,707
D	Payables to related parties, non-current	-	1,333,707
E=A+B+C+D	Covenants debt	1,570,868	1,558,599
G	Debt with guarantees	-	-,550,555
DT=E+G	Total debt	1,570,868	1,558,599
Н	Non-controlling interest	-	-
P	Equity attributable to owners of the parent	893,090	846,950
i	Accumulated amortization of goodwill (as of the date of	24,970	•
·	transition to IFRS)	21,570	24,970
CT=DT+H+I+P	Total capitalization	2,488,928	2,430,519
DT/CT	Total debt / Total capitalization ratio	0.63	0.64
2.70.	. Otal date / Total daption and	0.00	
Covenant 2	Minimum equity	December 31,	December 31,
		2020	2019
	Greater than or equal to UF 15 million/ Greater or equal to MCh\$ 350,000	MCh\$	MCh\$
P	Equity attributable to owners of the parent	893,090	846,950
i	Accumulated amortization of goodwill (as of the date of	24,970	,
	transition to IFRS)	,	24,970
P+I	Equity (in MCh\$)	918,060	871,920
UF	UF value	29,070,33	28,309,94
(I+P)/UF	Equity (in UF millions)	31.58	30.80
Covenant 3	Restricted payments test	December 31,	December 31,
	Funds from a continue (FNO) / Firmulation 4 F	2020	2019
	Funds from operations (FNO) / Financial costs > 1.5	MCh\$	MCh\$
FO	Cash flow from operations	203,806	219,732
CF	Absolute value of financial costs	75,998	73,454
IG	Absolute value of income tax expense	35,761	51,144
FNO=FO+CF+IG	Funds from operations	315,565	344,330
FNO/CF	Funds from operations / Financial costs	4,15	4.69



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

19-EQUITY (continued)

19.5 Capital management (continued)

Covenant N° 4	Total debt / Adjusted EBITDA	December 31, 2020	December 31, 2019
	Lower or equal to 0.70	MCh\$	MCh\$
Α	Other financial liabilities, (current and non-current)	1,542,145	1,558,599
В	Total rights of use	4,742	5,195
С	Cash and cash equivalents	105,840	108,642
D	Other financial assets (current and non-current)	73,716	72,585
E	Finance leases receivable (current and non-current)	28,832	31,493
DN=A-B-(C+D-E)	Net debt	1,386,680	1,403,670
G	Operating revenues	333,303	378,591
Н	Cost of sales	(93,224)	(88,115)
1	Administrative expenses	(24,392)	(23,154)
J	Depreciation and amortization	57,854	57,396
K	Other gains	1,312	3,041
L	Finance lease amortization	1,126	1,053
EA=G+H+I+J+K+L	Adjusted EBITDA	275,978	328,812
DN/EA	Net debt /Adjusted EBITDA	5.02	4.27

As of the date of issuance of these consolidated financial statements, the Company was in compliance with all financial covenants established in its current debt contracts.



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

20 - REVENUE

20.1 Revenue

The breakdown of operating income for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Regulated revenues	308,733,987	289,658,852
Contract revenue	78,292,142	85,423,231
Leasing revenues	3,762,784	3,509,188
Provision Tariff Review	(57,486,100)	-
Total revenues	333,302,813	378,591,271
	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Regulated Revenues:	308,733,987	289,658,852
National Transmission System	220,549,243	208,237,904
Zonal Transmission System	82,982,304	75,882,719
Dedicated Transmission System	4,241,436	4,600,921
Complementary services	961,004	937,308
Contractual income	78,292,142	85,423,231
Transmission facilities	62,551,641	71,457,603
Engineering and Construction Services	10,338,798	3,089,729
Others	5,401,703	10,875,899
Leasing revenues	3,762,784	3,509,188
Provision Tariff Review	(57,486,100)	-
Total	333,302,813	378,591,271
	01.01.2020 12.31.2020	01.01.2019 12.31.2019
	ThCh\$	ThCh\$
Transferred services by a long time	333,302,813	378,591,271
Total Revenues	333,302,813	378,591,271



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

20 - REVENUE (continued)

20.1 Revenue (continued)

The next Tariff Study for the Nacional Interconnected System, which rules a high percentage of the revenues of the Company, is under current preparation according to the Law and it is expected to be enacted by the end of 2021. When the new Tariff Study will be in force, it will have a retroactive effect affecting the revenues of the Company from January 1st, 2020 up to date. This situation implies that for the time the new Study is on preparation and not yet effective, the previous Decree has a transitory character and it will continue under application until the new Tariff Study is enacted. Additionally, Exempt Resolutions n°815 and n°229 issued on December 26th, 2019 and June 26th, 2020 respectively, set a price freeze in Chilean Pesos for previous tariff until the new tariff enters in force and to the Toll Annual Reassessment Report of 2019 issued on March 2020 which ordered a payment to Generator Companies to be made on the first semester of 2020. Both effects should start to be refunded (a) partially starting on June 2020 and (b) totally once the new tariff is enacted. At the date of issuance of this Financial Statements, the Company continues the revenue recognition according to the previous Decree (DS23T and DS6T) until new Tariff Study is finally enacted.

According to the scenario mentioned above, the Company has estimated a possible impact on 2020 revenues due to new Tariff Study being enacted and in force, based upon best information available today has proceeded to make a provision for lower income as of December 31, 2020 of US \$ 57,486,100 (equivalent to US\$80,9 million)

20.2 Other operating income

The detail of operating income for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Financial income (Note 21.4)	11,130,297	13,588,488
Other gains, net	1,311,924	3,041,021
Total other income	12,442,221	16,629,509



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

21 - RELEVANT INCOME STATEMENT ACCOUNTS

21.1 Expenses by nature

The composition of cost of sales and administrative expenses for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Personnel expenses (see note 21.1)	25,167,749	22,651,010
Operating expenses	22,769,615	19,309,764
Maintenance expenses	10,136,688	9,437,386
Depreciation and write-offs (see note 21.3)	57,854,070	57,649,814
Other	1,688,206	2,221,227
Total	117,616,328	111,269,201

21.2 Personnel expenses

The composition of this item for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Salaries and wages	21,890,811	20,397,821
Short-term employee benefits	1,316,138	1,354,917
Staff severance indemnity	820,864	557,749
Other long-term benefits	1,433,857	1,393,055
Other personnel expenses	9,211,752	7,727,178
Expenses capitalized on construction in progress	(9,505,673)	(8,779,710)
Total	25,167,749	22,651,010



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

NOTE 21 - RELEVANT INCOME STATEMENT ACCOUNTS (continued)

21.3 Depreciation and amortization

The detail of this item in the income statement for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Depreciation (PP&E)	49,355,554	50,389,548
Amortization (Intangible)	2,821,699	2,865,682
Amortization (Rights of use)	1,643,479	1,594,436
Losses from damages	4,033,338	2,800,148
Total	57,854,070	57,649,814

The losses for the withdrawal and damages are a replacement of equipment by technical conditions, not significantly affecting the deterioration of the Cash Generating Unit.

21.4 Financial results

The detail of the financial result for the years ended December 31, 2020 and 2019, is as follows:

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Financial income:	11,130,297	13,588,488
Commercial interest earned	691,170	891,411
Bank interest earned	1,386,989	3,059,545
Interest earned from related parties	9,025,996	9,364,912
Otros ingresos	26,142	272,620
Financial expenses:	(75,998,128)	(73,454,495)
Interest on bonds	(64,248,960)	(63,650,453)
Interest rate Swap	(8,712,003)	(8,709,101)
Interests related companies	-	(435,581)
Other expenses	(3,037,165)	(659,360)
Gain (loss) from indexation of UF	(20,473,442)	(19,942,029)
Foreign exchange gains (losses), net	369,354	1,200,755
Obligations with public	40,071,976	(55,509,846)
Intercompany Loan	(10,039,319)	14,020,278
Financial Instruments	(27,754,253)	39,220,717
Other	(1,909,050)	3,469,606
Total financial result, net	(84,971,919)	(78,607,281)



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

22 - INCOME TAX RESULT

The following table reconciles income taxes resulting from applying statutory tax rate to the "Profit before Taxes" to the income tax expense recorded in the income statement for the years ended December 31, 2020 and 2019

	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Current tax expense	66,381	214,405
Current tax expense, net, total	66,381	214,405
	35,694,724	50,929,169
Deferred tax expense relating to origination and reversal of temporary differences		
Deferred tax expense, net, total	35,694,724	50,929,169
Income tax expense	35,761,105	51,143,574
	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Tax expense using the legal rate	35,647,152	51,774,069
Monetary Capital Correction	55,478	149,143
Tax correction tax loss	(464,477)	(1,001,125)
Other differences	522,952	221,487
Total adjustments to tax expense using statutory rate	113,953	(630,495)
Tax expense using effective tax rate	35,761,105	51,143,574



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

22 - INCOME TAX RESULT (continued)	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Statutory Tax Rate	27%	27%
Monetary Capital Correction	0.04%	0.08%
Tax correction tax loss	(0.35%)	(0.52%)
Other Increase (Decrease)	0.40%	0.11%
Total adjustments to tax expense using statutory rate	0.09%	(0.33%)
Effective tax rate	27.09%	26.67%

The tax rate used for the years 2020 and 2019 reconciliations corresponds to 27%, a corporate tax rate that entities should pay on taxable profits based on current tax regulations

Chilean Tax Reform

On February 24, 2020, Law 21,210 Modernization of the Tax Legislation was published in the Official Gazette, which is effective as of January 1, 2020, which comes to modify aspects of Business taxation and form finals taxpayers.

This Law repeals the previous Tax Regimes and generates a new unique tax regime called 14A).

The Transelec Group of Companies changed from regime 14B) as of December 31, 2019 to regime 14A) as of January 1, 2020.

Although the management is evaluating the generality of changes, regarding the change of regimen, it is estimated the effect on the Transelec Group is totally neutral since the tax regime 14B) to which the Group belongs mutated to the New Regime 14A) that works the same way.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

23 - EARNINGS PER SHARE

Basic earnings per share is calculated by dividing profit attributable to the Company's shareholders by the weighted average number of common shares in circulation during the year excluding, if any, common shares purchased by the Company and maintained as treasury shares.

Basic Earnings per Share	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Profit Attributable to Holders of Equity Participation Instruments of the Parent Company (ThCh \$)	96,265,385	140,612,236
Earnings available to common shareholders, basic (ThCh \$)	96,265,385	140,612,236
Total basic shares	1,000,000	1,000,000
Basic earnings per share (Ch\$)	96,265	140,612

24 - SEGMENT REPORTING

The Company engages exclusively in providing services related to electricity transmission. To provide such services, they possess assets throughout the country that form the Transelec transmission system, stretching 3,168 kilometers from the Arica y Parinacota Region to the Los Lagos Region.

Electricity transmission service falls under the legal framework that governs the electricity sector in Chile. This framework defines transmission systems and classifies transmission facilities into three categories the national transmission system (former trunk), the zonal system (former subtransmission system) and committed systems (former additional systems), establishing an open access scheme for the first two systems and allowing additional lines that use rights of way and have national assets for public use along their paths to be used by third parties under non-discriminatory technical and economic conditions. The law also sets criteria and procedures for determining compensation that transmission facility owners are entitled to receive.

Transelec's revenue from the national system (former trunk system) consists of the "annual transmission value per segment" (VATT for its Spanish acronym), which is calculated every 4 years based on the "annual investment value" (AVI for its Spanish acronym), plus "operating, maintenance and administrative costs" (COMA for its Spanish acronym) for each segment that forms the national system (former trunk system).

The annual zonal system (former subtransmission system) value (VASTX for its Spanish acronym) is calculated every four years. It is based on the valuation of facilities that are economically adapted to demand and consists of standard investment, maintenance, operating and administrative costs, plus average energy and capacity losses of the adapted facilities.

Revenue from committed systems (former additional system) is established in private contracts with third parties, which are principally generators and users that are not subject to price regulation. The main objective of the committed systems (former additional system) is to enable generators to inject their production into the electricity system and to allow large customers to make withdrawals.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

24 - SEGMENT REPORTING (CONTINUED)

The law distinguishes between the different systems in order to ensure that tariffs are appropriate for each case, Nevertheless, facilities of a given voltage (220 KV, for example) are identical, whether national (former trunk), Zonal (former subtransmission) or committed (former additional. Thus, a 220 KV facility requires a given type of maintenance, fundamentally because of its geographic location, its proximity to the ocean, the climate, etc., but in no case does this maintenance depend on whether that 220 KV facility is national (former trunk), zonal (former subtransmission) or additional. Thus, for Transelec this classification into national (former trunk), zonal (former subtransmission) or additional systems is merely for tariff purposes and has no other consequences.

The Company's management analyzes its business as a set of transmission assets that enables it to provide services to its customers. As a result, resource allocation and performance measurements are analyzed in aggregate.

Internal management takes into account this classification criterion for revenue and costs merely for descriptive purposes but in no case for business segmentation.

As a result, for the purposes of applying IFRS 8, all of the businesses described above are defined as one sole operating segment for Transelec S.A.

Information about products and services

	12.31.2020 ThCh\$	12.31.2019 ThCh\$
Transmission services	333,302,813	378,591,271

Information about sales and principal customers

Information about the main customers of the Company is contained in note 3.1.2 Credit risk.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

25 - THIRD-PARTY GUARANTEES, OTHER CONTINGENT ASSETS AND LIABILITIES AND OTHER COMMITMENTS

As of December 31, 2020, the Company has received performance guarantees from contractors and third parties, primarily to guarantee performance of construction and maintenance works, amounting to ThCh\$30,208,753.-(ThCh\$33,869,143 as of December 31, 2019).

As of December 31, 2020, the Company has issued Guarantee Certificates for government entities and commercial counterparts, mainly to guarantee the fulfillment of works, the seriousness of offers in new tenders and/or asset purchases for an amount of ThCh\$ 21,314,954. - (ThCh\$ 57,424,320.- as of December 31, 2019).

26 - DISTRIBUTION OF PERSONNEL

As of December 31, 2020 and 2019, personnel employed by Transelec S.A. are detailed as follows:

		December	31, 2020		
	Manager and Executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	17	427	123	567	564
		December	· 31, 2019		
	Manager and Executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	17	413	132	562	548

27 - ENVIRONMENT

Transelec, in compliance with current environmental regulations and in line with its sustainability policy have undergone environmental assessment projects or amendments thereto to the environmental authority through the Environmental Evaluation System (SEIA). To this end, several studies were conducted to substantiate the presentations have allowed environmental documents. These documents are an Environmental Impact Statement (EIS for Spanish acronym) or an environmental impact study concerned, met the requirements of Law No, 19,300 on General Environment, amended by Law No, 20,417, and its regulations of SEIA, For projects that have started their implementation the Company has been following the conditions and measures imposed by environmental authority in the respective resolutions of environmental qualification.



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

27 - ENVIRONMENT (Continued)

During for the years ended December 31, 2020 and 2019, the Company has made the following environmental disbursements:

Company making disbursement	Project	01.01.2020 12.31.2020 ThCh\$	01.01.2019 12.31.2019 ThCh\$
Transelec S.A.	Environmental management, elaboration of DIA and EIA and the follow up of environmental matters (includes environmental permissions for sectors)	962,155	1,701,397
Total		962,155	1,701,397



Notes to the Consolidated Financial Statements As of December 31, 2020 and 2019 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

28 - ASSETS AND LIABILITIES IN FOREIGN CURRENCY

a) Current assets and liabilities

Current Assets	Foreign Currency	Functional Currency	December 31, 2020		December 31, 2019		
			Maturity less than 90 days	Maturity more than 91 to 1 year	Maturity less than 90 days	Maturity more than 91 to 1 year	
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Cash and cash equivalents	Dollars	CH\$	2,282,670 10,612	-	4,021,429	-	
-	Other Currency	CH\$	10,612	-	252,235		

Current Liabilities	Foreign Currency	Functional Currency	December 31, 2020		December 31, 2019	
			Maturity less than 90 days	Maturity more than 91 to 1 year	Maturity less than 90 days	Maturity more than 91 to 1 year
			ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	Dollars	CH\$	-	14,487,575	19,386,228	-

			December 31, 2020		December 31, 2019			
		_	1 to 3 year	3 to 5 year	More than 5 year	1 to 3 year	3 to 5 year	More than 5 year
Non-Current Liabilities	Foreign	Functional	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, non- current	Currency Dollars	Currency CH\$	212,251,175	264,301,566	244,325,195	-	223,101,284	534,642,710



Notes to the Consolidated Financial Statements
As of December 31, 2020 and 2019
(Expressed in thousands of Chilean pesos (ThCh\$))
(Translation of financial statements originally issued in Spanish-See Note 2.1)

29. SUBSEQUENT EVENTS

On January 07, 2021 the Company paid to ENEL Generación Chile S.A. an amount of ThCh\$17.781.000 related to the purchase of the assets related to the San Luis – Quinteros Line made on December 31, 2020.

As of December 31, 2020, closing date of these consolidated financial statements and their issuance date, there has been no others significant financial and accounting events that may affect the equity of the Company or the interpretation of these consolidated financial statements.

Management Discussion and Analysis (MD&A) of the Consolidated Financial Statements

TRANSELEC S.A AND SUBSIDIARY

Santiago, Chile December 31, 2020



SUMMARY

As of December 31, 2020, revenues reached MCh\$333,303 showing a decrease of 12.0% compared to the same period of 2019 (MCh\$378,591). The decrease is mainly explained by a lower income provision associated with the effect that the entry into force of the new 2020-2023 tariff study would have (this tariff study is currently being prepared and it is expected to be issued the second semester of 202, nevertheless, it will have a retroactive effect on the company's incomes since January 1, 2020). This is partially offset by the entry into operation of new projects and the indexation adjustment effect applied to our sales.

As of December 31, 2020, Transelec obtained an EBITDA¹ of MCh\$275,978, an 16.1% lower than the one obtained in the same period of 2019 (MCh\$329,066), with an EBITDA Margin² of 82.8%. The EBITDA decrease is mainly due to the drop in income explained above.

The loss in Non-Operating Income as of December 2020 was MCh\$83,660, representing a rise of 10.7% compared to the same period of 2019 (MCh\$75,566). This increase is mostly explained by higher Financial Costs and lower Financial Income.

Net Income recorded by the Company as of December 31, 2020, was MCh\$96,266, which is 31.5% less compared to the same period of 2019, in which a Net Income of MCh\$140,612 was registered.

In 2020, the Company has incorporated US\$77.4 million of new facilities, which correspond to the commissioning of four expansion projects of the national system and a new national project, two expansions, and a new project of the Zonal Segment.

1

¹ EBITDA= Operating Revenues + Operating Fixed Costs + Administration and Sales Fixed Costs + Other Income + Finance Leases Amortization

² EBITDA Margin= EBITDA/Revenues



Relevant events of the period:

- In January 2020, the international risk rating agency Fitch Ratings ratified Transelec's rating in BBB, Moody's, on the other hand, did so in July 2020, ratifying the classification in Baa1. Standard and Poor's ratified the classification BBB in September.
- During January 2020, the local risk rating agencies Humphreys and Fitch, ratified the classification in AA and AA- respectively.
- On January 17, 2019, the Superintendency of Electricity and Fuels (SEC) notified a penalty to Transelec for the failure on the 220kV Cóndores - Parinacota line for US\$4.8 million. The failure was caused by the cut of a conductor that left the Arica zone without electricity for 21 hours. Transelec filed a legal claim which is still in process.
- According to the transmission law of 2016 as of January 2020, the rate of return on assets should fall from 10% before taxes to 7% after taxes and since the tariff study to determine the remuneration of the transmission in the period 2020 – 2023 (valuation process) is delayed, the regulator (CNE) ,through resolution 815, has determined to stabilize the transmission rates until the rate study is completed (estimated within 2021), in order to advance the estimated reduction and not apply rises that are later reversed.
- On April 24th, 2020, the Ordinary Shareholder's Meeting agreed to distribute a final 2019 dividend amounting Ch\$43,852 million, which was paid in May 2020.
- This year, the Board of Directors has defined not to carry out interim dividend distributions associated with the first and second quarters of 2020, in order to have greater liquidity due to the potential effects of Covid-19.
- In June, Transelec made the CET payment to the generation companies. This amount does not affect the Income Statement and for the free customers started to pay their corresponding CET in the third quarter of the year, for reclassified customers was recovered in December 2020, while the CET from regulated customers will be recovered when the new tariff decree comes into force.
- The next tariff studies for the National Interconnected System that regulate mostly the transmission rates in the country, are being prepared in accordance with the law and their results are expected to be published by the end of 2021. The applications of the new tariff studies will have a retroactive effect on the Company's revenues as of January 1, 2020, which implies that in the meantime, the previous tariff studies are transient until the new tariffs come into effect. At the closing of these financial statements, the Company continues to recognize revenues according to the previous tariff studies (DS23T and DS6T) pending the publication and the effective date of the new tariff study. Due to all mentioned above, the Company has made an estimate of the impact that would have the entry into force of the new tariff study on revenues for the year 2020 considering the best information available to date and has proceeded to make a provision of less income as of December 31, 2020.
- So far, the situation of COVID-19 has had a limited impact on our Company in operational and financial aspects. The Company has taken preventive actions that allow maintaining the continuity of its operations, considering the impact of this situation on the market.



• In March 2020, Transelec drew from its committed credit line an amount of US\$ 100,0 million. The objective is to have additional liquidity to face the potential effects of the health crisis. On July 31, 2020, the Company entered into an agreement for a new committed revolving credit facility for an amount of US\$250 million at a 3-month LIBOR rate, plus a margin of 150 basis points with maturity on July 31, 2021. This facility replaces the previous committed line, whose maturity was on August 3, 2020. The amount of US\$100 million drawn in March 2020 was kept drawn when the line was renewed, and it was paid in December 2020.



1. INCOME STATEMENT ANALYSIS

ITEMS	December 2020 MCh\$	December 2019 MCh\$	Variation 2020/2019 MCh\$	Variation 2020/2019 %
Revenues	333,303	378,591	-45,288	-12.0%
Toll sales	317,562	364,626	-47,064	-12.9%
Services	15,741	13,966	1,775	12.7%
Operation Costs and Expenses	-117,616	-111,269	-6,347	-5.7%
Sales Costs	-39,546	-33,927	-5,619	-16.6%
Administrative Expenses	-20,216	-19,692	-524	-2.7%
Depreciation and Amortization	-57,854	-57,650	204	-0.4%
Operating Income	215,687	267,322	-51,635	-19.3%
Financial Income	11,130	13,588	-2,458	-18.1%
Financial Costs	-75,998	-73,454	-2,544	-3.5%
Foreign exchange differences	369	1,201	-832	-69.2%
Gain (loss) for indexed assets and liabilities	-20,473	-19,942	-531	-2.7%
Other income (Losses)	1,312	3,041	-1,729	-56.9%
Non-Operating Income	-83,660	-75,566	-8,094	-10.7%
Income before Taxes	132,027	191,756	-59,729	-31.1%
Income Tax	-35,761	-51,144	15,383	30.1%
Net Income	96,266	140,612	-44,346	-31.5%
EBITDA ¹	275,978	329,066	-53,088	-16.1%
EBITDA Margin ²	82.8%	86.9%		

¹ EBITDA= Operating Revenues + Operating Fixed Costs + Administration and Sales Fixed Costs + Other Income + Finance Leases Amortization ² EBITDA Margin= EBITDA/Revenues

a) Operating Income

During 2020, Revenues reached MCh\$333,303 decreasing a 12.0% compared to the same period of 2019 (MCh\$378,591). The decrease is mainly explained to a lower income provision associated with the impact that would have the entry into force of the new 2020-2023 tariff study that is currently being prepared and it will have a retroactive effect on the company's incomes as of January 1st, 2020. Specifically, the decrease in Revenues is mainly explained by lower revenues from Toll Sales (due to the provision) which as of December 2020, reached MCh\$317,562, 12.9% lower than the obtained in the same period of 2019 (MCh\$364,626). The Services revenues as of December 31, 2020 reached MCh\$15,741, a 12.7% higher than the same period of 2019 (MCh\$13,966), mostly explained by exceptional services with third parties (which are also presented as costs).

As a whole, the drop in Revenues is mainly explained by the recognition of the provision explained above, partially offset by new revenues in 2020 from projects commissioned in last 12 months, macroeconomic effects (mainly associated with exchange rate) and income from exceptional services to third parties.

Total Transelec Operational Costs and Expenses as of December 31, 2020 were MCh\$117,616, a 5.7% higher than the comparison period in 2019 that reached MCh\$111,269. Total Costs and Expenses are composed by the following main items.

The company made reclassifications among Costs, Expenses and Depreciation to balances affecting 2019. However, these reclassifications do not have a significant effect as they are made for comparison purposes only. These reclassifications are not considered for the 2019 covenant calculation.



Cost of sales during the analysis period totaled MCh\$39,546, a 16.6% higher than the same period of 2019 (MCh\$33,927). The increase is mainly explained by provision for fines, costs for exceptional services to third parties (amount also presented as income), higher costs for maintenance works, higher personnel costs, and higher insurance premiums, partly offset by lower travel expenses due to the health emergency.

Administrative Expenses amounted to MCh\$20,216 in December 2020, 2.7% higher than those obtained in the same period in 2019 (MCh\$19,692). The increase is mainly explained by higher personnel expenses and maintenance of software systems, which is partially offset by higher consulting fees in 2019.

Total Depreciation and Amortization as of December 31, 2020 reached MCh\$57.854, a 0,4% higher than the same period in 2019 (MCh\$57,650).

b) Non-Operating Income

The Non-Operating Income at the end of December 2020, was a loss of MCh\$83,660, a 10.7% higher than the same period of 2019 (MCh\$75,566). This is mainly explained by higher Financial Costs and lower financial income.

Financial Costs registered as of December 2020 reached MCh\$75,998, increasing by 3.5% compared to the same period of 2019 (MCh73,454). The increase in mainly due to: (i) higher interest payments on USD and UF bonds, as the average exchange rate in 2020 increased by 12.64 % compared to the same period of 2019, also the average UF value of 2020 increased by 2.96% over the previous year, and (ii) the interests on the drawn of the committed line in 2020.

The Financial Income registered to December 2020 amounted to MCh\$11,130, decreasing by 18.1% compared to the same period of 2019 (MCh\$13,588). The drop is mainly due to the lower placement rates that are in force in the financial market.

Other Income, as of December 2020, were MCh\$1,312, while in 2019 were (MCh\$3.041). The difference is mainly explained by regularizations with suppliers that occurred in the previous period.

The Exchange Differences as of December 2020 reached MCh\$369, while during the same period of 2019, the balance was MCh\$1,201. The Exchange Differences remain limited, associated with the foreign currency hedging policy.

The loss for Indexed Assets and Liabilities was MCh\$20,473 as of December 31, 2020. This is mainly due to a variation of 2,69% in the value of the UF during the year. In the same period of 2019, the loss was MCh\$19,942.

c) Income tax

Income Tax as of December 31, 2020 was MCh\$35,761, decreasing by 30.1% in relation to the same period of 2019 (MCh\$51,144). The decrease is mainly due to lower earnings before Taxes.



2. BALANCE SHEET ANALYSIS

ITEMS	December 2020 MCh\$	December 2019 MCh\$	Variation 2020/2019 MCh\$	Variation 2020/2019 %
Current assets	238,530	222,198	16,332	7.4%
Non-current assets	2,505,486	2,390,537	114,949	4.8%
Total Assets	2,744,016	2,612,735	131,281	5.0%
Current liabilities	124,717	64,758	59,959	92.6%
Non current liabilities	1,726,208	1,701,027	25,181	1.5%
Equity	893,090	846,950	46,140	5.4%
Total Liabilities & Equity	2,744,016	2,612,735	131,281	5.0%

The increase in Assets between December 2019 and December 2020 is explained both by an increase in Non-Current Assets and Current Assets. The increase in Non-Current Assets is mostly due to a higher balance in property, plant and equipment, partially offset by lower accounts receivable from related companies. While higher Current Assets are mainly due to a higher balance of accounts receivable from customers, associated with the CET offset in part by lower accounts receivable from related companies.

The increase in Liabilities and Equity is due to an increase in all the items that make up this balance sheet. The increase in Current Liabilities is mainly due to accounts payable to related companies and higher accounts payable to third parties associated with the acquisition of some assets. The rise in Non-Current Liabilities is mainly due to higher deferred taxes partially offset by the revaluation of foreign currency debt. The increase in Equity is mainly due to higher accumulated profits and a lower negative balance in other reserves.

Value of the Main PP&E in Operation

ASSETS	December 2020 MCh\$	December 2019 MCh\$	Variation 2020/2019 MCh\$	Variation 2020/2019 %
Land	20,999	20,984	15	0.1%
Building, Infraestucture, works in progress	1,236,282	1,210,139	26,143	2.2%
Work in progress	252,586	135,552	117,034	86.3%
Machinery and equipment	778,738	726,472	52,266	7.2%
Other fixed assets	5,834	5,932	-98	-1.7%
Right of use	7,857	6,721	1,136	16.9%
Depreciation (less)	-610,019	-562,466	-47,553	-8.5%
Total	2,302,295	2,105,801	196,494	9.3%



Current Debt

					(milli (unpaid	•
Debt	Currency or index	Interest rate	Type of rate	Maturity Date	December 2020	December 2019
Series D bond	UF	4.25%	Fixed	15-Dec-27	13.50	13.50
Series H bond	UF	4.80%	Fixed	01-Aug-31	3.00	3.00
Series K bond	UF	4.60%	Fixed	01-Sep-31	1.60	1.60
Series M bond	UF	4.05%	Fixed	15-Jun-32	3.40	3.40
Series N bond	UF	3.95%	Fixed	15-Dec-38	3.00	3.00
Series Q bond	UF	3.95%	Fixed	15-Oct-42	3.10	3.10
Series Senior Notes bond @2023	USD	4.625%	Fixed	26-Jul-23	300.00	300.00
Series Senior Notes bond @2025	USD	4.25%	Fixed	14-Jan-25	375.00	375.00
Series Senior Notes bond @2029	USD	3.875%	Fixed	12-Jan-29	350.00	350.00
Revolving Credit Facility ¹	USD	1.7380%	Floating	31-Jul-21	-	-

¹ Revolving Credit Facility of US\$250 million: The floating rate of 1.738% breaks down in 3 months Libor rate plus a margin of 1.50%. As of December 31, 2020, the Company maintain this line fully available.

Although increases in inflation may have an impact on the costs of debt denominated in UF and therefore on the Company's finance expenses, these impacts are partially offset by inflation-indexed revenues.

3. CASH FLOW ANALYSIS

ITEMS	December 2020 MM\$	December 2019 MM\$	Variation 2020/2019 MM\$	Variation 2020/2019 %
Cash flows provided by (used in) operating activities	203,806	248,528	-44,722	-18.0%
Cash flows provided by (used in) investing activities	-166,157	-145,648	-20,509	-14.1%
Cash flows provided by (used in) financing activities	-42,664	-97,744	55,080	56.4%
Net increase (decrease) of cash and cash equivalent	-5,015	5,136	-10,151	N/A
Effect of changes in the exchanges rate	2,213	-553	2,766	N/A
Net increase (decrease) of cash and cash equivalent	-2,802	4,583	-7,385	N/A
Cash and cash equivalent at the begining of the period	108,642	104,059	4,583	4.4%
Cash and cash equivalent at the end of the period	105,840	108,642	-2,802	-2.6%

As of December 31, 2020, cash flow from activities of the operation reached MCh\$203,806, which decreased by 18.0% compared to the same period of 2019 (MCh\$248,528). The decrease is mainly due to higher payments to suppliers associated with the CET payment.

During the same period, cash flow used in investment activities was MCh\$166,157, a 14.1% higher than the amount allocated as of December 31, 2019 (MCh\$145,648). The increase is mainly due to higher investment in PP&E.

Amount in original currency



In December 2020, the cash flow from financing activities was MCh\$42,664. In December 2019, the cash flow used in financing activities was MCh\$97,744, for both periods the flows correspond almost entirely to the payment of dividends.

The Company made reclassifications to its cash flow statements regarding balances that affect the year 2019. However, these reclassifications do not have a significant effect as they are made for comparison purposes only. These reclassifications are not considered for the calculation of covenants reported in 2019.

It should also be noted that, in order to ensure the immediate availability of funds to cover working capital needs, as of December 31, 2020 the company has the following committed line of credit (Revolving Credit Facility) which was renegotiated and extended during July 2020 for one year for US\$ 250 million.

Bank	Amount (up to)	Maturity	Type of Credit
Scotiabank, Bank of Tokyo-Mitsubishi, DnB NOR and Export Development Canada	US\$250,000,000	31-Jul-21	Working Capital

4. INDICATORS

Financial restrictions contained in local debt agreements are presented in the next table:

Covenants	Debt Contract	Limit	December 2020	December 2019
Capitalization Ratio ¹	All local Bonds	< 0.70	0.63	0.64
Shareholder's Equity ¹ MMUF	D, H, K, M and N local Bonds	> 15.00	31.58	30.80
Shareholder's Equity ¹ MCh\$	Q local Bond and Revolving Credit Facility	> 350,000	918,060	871,920
Net Debt/Ebitda	Revolving Credit Facility	<= 7,0x	4.73	4.27

Test	Bonds	Limit	December 2020	December 2019
Distribution Test ² FNO ³ /Financial Expenses	D, H, K, M and N local Series	> 1.50	4.15	4.69

¹Equity= Total equity attributable to owners of the parent plus accumulated amortization of Goodwill. The accumulated amortization of Goodwill between June 30, 2006 and December 31, 2020 amounted to MCh\$24.970.

²Test to distribute restricted payments such as dividends.

³FNO= Cash flow from operating activities plus the absolute value of finance costs, plus the absolute value of the expenditure for Income Taxes.



Rates of profitability, liquidity and indebtedness of the company are presented in the next table:

RATIOS		December 2020	December 2019	Variation 2020/2019
Profitability ¹				
Shareholders' Equity profitability ²	(%)	10.8%	16.6%	-580 pbs
Assets profitability ³	(%)	3.5%	5.4%	-190 pbs
Operating assets profitability ⁴	(%)	4.2%	6.7%	-250 pbs
Earnings per share ⁵	(\$)	96,266	140,612	-31.5%
Liquidity & Indebtedness				
Current Ratio	(times)	1.91	3.43	-44.3%
Acid-Test Ratio	(times)	1.91	3.43	-44.3%
Debt to Equity	(times)	2.07	2.08	-0.5%
Short term debt/Total debt	(%)	6.7%	3.7%	300 pbs
Log term debt/Total debt	(%)	93.3%	96.3%	-300 pbs
Financial expenses coverage	(times)	3.63	4.48	-19.0%

Profitability ratios are presented under last twelve months criteria.

The Company made reclassifications among Costs, Expenses and Depreciation to balances affecting 2019. However, these reclassifications do not have a significant effect as they are made for comparison purposes only. These reclassifications are not considered for the calculation of covenants and indicators of 2019.

 $^{^{2}\ \}mbox{Shareholders'}$ Equity profitability is calculated as Net Income over Equity.

³ Assets profitability is calculated as Net Income over Total Assets.

⁴ Operating assets profitability is calculated as Net Income over total value of the Main PP&E.

⁵ Earnings per share is calculated as Net Income over total shares.



5. THE TRANSMISION MARKET

5.1. The transmission activity and its regulation

Transelec develops its activities in Chile in the electricity market, which has been divided into three sectors: generation, transmission and distribution. The generation sector includes companies that are dedicated to produce electricity that will subsequently be used throughout the country by end users. The purpose of the distribution sector is to carry electricity to the physical location where each end user will use this electricity. Finally, the primary goal of the transmission sector (the only sector in which it participates Transelec) is to transport the generated electricity from where it is produced (electrical power plants) to the 'points of entry' of the distribution companies' networks or of the large end users.

The transmission system of Transelec which stretches between 'Arica y Parinacota' Regions to 'Los Lagos' Region, encompasses the majority of the transmission lines and substations in the National Electrical System. This transmission system transports the electricity that supplies approximately 98.5% of Chile's population. The Company owns the 35% of all of the 500 kV electricity transport lines, 40% of the 220 kV lines, 83% of the 154 kV lines and 10% of the 110kV and 66kV lines.

The legal framework that governs the electrical transmission business in Chile is contained in DFL No. 4/2006, which establishes the modified, coordinated and systemized text of Decree with Force of Law No. 1 from the Ministry of Mining, issued in 1982; and the General Electricity Services Law. (DFL No. 1/82) and its subsequent modifications, including Law 19,940 ('Ley Corta I') published on March 13, 2004, and the Law 20.936 issued on July 20, 2016, which stablishes a new electric transmission system and creates an independent coordinator of the National Electric System. Additionally, those who explodes and operates transmission facilities must follow at every time the Technical Standard on Reliability and Service Quality (Exempt Resolution No. 299 of April 26, 2018).

The last reform to the LGSE for the Transmission segment was the enactment of Law 20.936 / 2016, which introduced the following relevant modifications:

- A single Coordinator of the National Electric System independent of the market players, replacing the Economic Load Dispatch Centers.
- The redefinition of the transmission systems qualifying them as the National Transmission System (formerly trunk), the Zonal Transmission Systems (formerly sub-transmission), the Dedicated Systems (formerly additional), and will incorporate two new segments: Transmission Systems for Development Poles and International Interconnection Systems. Further.
- The incorporation of energy and transmission planning with a long-term horizon, which considers gaps in the systems and where it seeks to achieve a more robust and secure system.
- Preliminary definition of routes for new works, through a procedure of Strip Study by the Ministry for electrical transmission routes of public interest.
- Universal open access to regulated Transmission Systems and dedicated Transmission Systems when technical capacity is available.
- Regulates the pricing of National, Zonal Transmission Systems for Development Poles and payment for use of Dedicated Transmission System facilities by users subject to price regulation, among other matters.



Transelec's business is focused on the economic retribution that can obtain for tolls by use of the transport and transformation capacity of its facilities, aligned to the security and quality service standards. Transelec has the right to annually receive the annual transmission value (VATT) for its facilities belonging to the National and Zonal Transmission Systems, defined in the tariff processes or in the Decree for the award of expansion works, as the case may be. In the case of the installations of the Dedicated Transmission System, Transelec agrees private transport contracts with the respective users, to define the payment for the use of this type of facilities.

5.2. Valuation and pricing of facilities

Prices associated to transmission activity are determined by the Commission every four years by conducting internationally tendered studies, and processes that include the participation of companies, users and interested institutions and the Panel of Experts in the event of any discrepancies.

Pricing of the existing facilities recognizes the efficient acquisition and installation costs according to market values, which are annualized considering the assets life determined every three tariff periods and whit a variable discount rate, which will not be less than 7% or higher than 10%. The owners of regulated transmission facilities must receive the Annual Transmission Value from the sum of the real tariff revenues and a single charge associated to each segment and applied directly to end users.

During 2014 and 2015 were developed the third trunk facilities tariff process in order to determinate the tariffs and indexation formulas corresponding to the period 2016 - 2019, that were fixed by Decree N° 23T by the Minister of Energy on February 3, 2016 and its application is retroactive from January 1, 2016. These regulations established the trunk transmission facilities and the new Investment Values (VI), the Annuity of the Investment Value (AVI) and the Operating, Maintenance and Administration Costs (COMA), plus the VATT of the trunk facilities, and the Indexation formulas applicable during that period.

The Transmission Law establishes a new payment regime for using national facilities that would become effective as of January 1, 2019 starting on that date and a transitory period that will extend until December 31, 2034, period during which the payments of the generating companies for the associated use to the supply agreements for free and regulated customers, concluded prior to the publication of enactment of this new law, will apply the same general rules for calculating the payment of the trunk transmission with some adjustments. These resulting injections tolls will be reduced year by year and the payment of the corresponding amounts will be transferred to a single charge of transmission paid by the demand.

In relation to the Zonal transmission system facilities (previously subtransmission), on April 9, 2013, the Supreme Decree No. 14 was published by the Ministry of Energy, setting subtransmission tariffs from January 2011 to December 2014. The difference between invoiced amounts using these provisional tariffs since January 2011 until the publishing date of this decree were reassessed by the CDEC based on the difference between the provisional tariff and the definitive values established by Decree No. 14. According to what is indicated in the transitory third article of Law 20,805 published on January 29, 2015, and to what is established in the Decree No. 7T of April 22, 2015, the validity of the Decree No. 121/2010, which fixes the tariffs of subtransmission facilities, and of the Exempt Decree No. 14/2013, which fixes the qualification of subtransmission facilities, is extended until December 31, 2015.

In accordance with the provisions of the eleventh transitory article of the Transmission Law, during the period between the January 1, 2016 and December 31, 2017, remain in force Decree No. 14 and subtransmission tariffs, excluding payment corresponding to the generating companies. The Ministry of Energy issued on May 27, 2017 the 1T Decree where the Decree No. 14 adjustments were defined



to implement the exemption from power plants and for harmonious and consistent implementation with the application decree 23T. Because of this the subtransmission revenues that have been collected since is 1 January 2016 were reassessed under the provisions containing the decree.

On the other hand, in accordance with the provisions of the twelfth article of the Transmission Law, during the period of the extended term of Decree 14 or Decree 1T, continuity and termination of the process of setting the new subtransmission rates were given which will have valid from January 1, 2018 to December 31, 2019. Thus, on July 19, 2018, the CNE published Exempt Resolution No. 531 which replaces the technical report that defines the VATT of the Zonal Transmission Systems and the proportion of use of the dedicated transmission of users subject to price regulation in the 2018-2019 biennium, approved through CNE Exempt Resolution No. 414 of July 31, 2017, in accordance with the provisions of the new Transmission Law. This technical report served as the basis for the enactment of Decree 6T, published in the official gazette on October 5, 2018, which establishes annual value per tranche of the zonal and dedicated transmission facilities used by users subject to price regulation, their rates and indexation formulas for the 2018-2019 biennium.

Through Exempt Resolution No. 815 of December 26, 2019, the CNE established that, from January 2020 and until such time as the final values that are established in the valorization decree of the facilities of National and Zonal transmission corresponding to the 2020-2023 four-year period, the Commission will fix the single charges for the use of the transmission based on those established in the semi-annual resolution in force in the second half of 2019 (stabilization of Transmission Charges). For the above, the CNE took into consideration that: i) the process of valorization of the transmission facilities that is currently underway will have a validity (retroactive) to January 1, 2020, and ii) that in said process a relevant reduction of charges, among other reasons, due to the decrease in the discount rate calculated in accordance with the provisions of article 118 of the General Law of Electric Services. In accordance with the provisions of Exempt Resolution No. 815, the CNE decided to make these adjustments to the charges transferable to final customers "in order to preserve the principle of procedural economy established in Article 9 of Law No. 19,880, according to the which, the Administration must respond to the maximum economy of means effectively, avoiding delaying procedures ", since not doing it" the charges to the final clients should suffer an increase, to later originate a reduction, giving rise to re-liquidations when they come into force the new process of valorization ". The CNE indicates that the above has the final objective of reducing the risk of affectation to end customers. Once the valorization decree for the period 2020-2023 has been published, the reassessments established in article 113 of the Law must be carried out and, therefore, the companies that own the transmission facilities will receive the remuneration (VATT) in accordance with the provisions of Article 114 of the same, in order to ensure that the transmission companies receive an annual value of the transmission per section (VATT) that constitutes the total of their remuneration.

Finally, in relation to the state of catastrophe due to COVID19, on August 8, Law 21,249 was published in the Official Gazette, which exceptionally provides for measures in favor of end users of health services, electricity and network gas (Basic Services Law). The law stablishes the following:

- It prohibits the cut of basic services to a group of customers, including residential users, hospitals, prisons, etc., for late payment of this type of service during the ninety days following the publication of the law.
- For certain types of customers, such as customers who are within the 60% most vulnerable population, they may choose whether the debts generated between March 18, 2020 and up to ninety days after the publication of this law, will be prorated in a number of equal and successive monthly installments determined by the user, which may not exceed twelve and may not incorporate fines, interest or associated costs.



- During the ninety days following the publication of this law, the power generation and transmission companies shall continue to provide their services normally to the domestic energy distribution companies and to the electricity cooperatives.
- Within a period of thirty days prior to the publications of this law and ninety days thereafter, exceptionally, the payment by electric cooperatives to generating and transmission companies may be made in installments, in the same number of months in which the accounts of their beneficiaries will be prorated, without fines, interest or associated expenses.

In the case of electricity sector, this law directly affects the distribution companies with financial costs due to deferred payments, however, in practice it could affect the payment chain with the rest of the agents in the sector: generating companies and transmission companies.

6. MARKET RISK FACTORS

Due to the characteristics of the Chilean electricity market and strict standards regulating the sector, Transelec S.A. is not exposed to substantial risk in the course of operating its main line of business.

Transelec manages its risks through a corporate program, including the vision and information from the board of directors and employees in direct contact with the risks, with in the company strategy, workshops are utilized to analyzed past and potential risks. Carrying out concrete actions to prevent and / or mitigate them, to lower their probability of occurrence or its impact.

At project level, the company develop the process of Stages and Decisions, which ensures that projects are guided by stablished protocols from develop of a business idea, going through the proposal presentation, adjudication and later construction or acquisition, even its launch, to ensure that the decision makers have the necessary information available and mitigate the risks in the different parts of the projects.

The main risks of the company are presented and discussed quarterly in the Board of Directors. However, the following risk factors should be mentioned and taken into consideration:

6.1. Regulatory Framework

Power transmission tariffs are established by law and include readjustments in order to guarantee actual annual profitability for operators. The nature of this industry means that power transmission company revenue is stable over the long term. This revenue is complemented by revenue from private contracts with large customers.

However, the fact that these tariffs are revised once every four years in the National and Zonal Power Transmission Studies could mean new tariffs that could be detrimental or less attractive for the Company in terms of investment made.

6.2. Operating Risks

Although the Company's management believes it has adequate risk coverage, in line with industry practices, it cannot guarantee the sufficiency of its insurance policy coverage for certain operating risks to which it is exposed, including forces of nature, damages to transmission facilities, on-the-job accidents and equipment failure. Any of these events could negatively affect the Company's financial statements.



6.3. Environmental Institutionalism and the Application of Environmental Standards and/or Policies

Transelec projects are subject to Law N° 19,300/1994 on General Environmental Guidelines ("Environmental Law") and its subsequent amendments. Transelec may run the risk of environmental permit lobbying taking longer than expected, which would delay project construction and open the possibility of fines being applied.

6.4. Construction Delays for New Transmission Facilities

Success of the upgrades and expansion program for the power transmission network will depend on several factors, including the cost and availability of financing. Although Transelec has experience with large-scale construction projects, the construction of new facilities could be hampered by factors commonly associated with projects, including delays for the approval of regulatory authorizations such as power concessions, lack of equipment, materials or labor, or price variation, adverse weather conditions, natural disasters or unforeseen circumstances or difficulties when it comes to taking out loans under favorable conditions and at reasonable rates. Any of the aforementioned factors could lead to delays in the partial or total completion of the capital investment program, while increasing the cost of the projects considered in this program.

6.5. Technological Changes

Transelec is compensated for investments that makes in electrical transmission facilities through an annual valuation of the existing facilities (AVI), which is performed every four years using current market prices. Any significant technological advance in the equipment that are part of Transelec' facilities could lower this valuation, which would prevent partial recovery of the investments made.

6.6. Foreign Exchange Risk

Transelec has Chilean peso as its functional currency, therefore the following factors expose Transelec to foreign exchange risk:

- -Transactions in U.S. dollars (construction contracts, import purchases, etc.).
- -Leasing contracts that generate income indexed to US dollars.
- -Accounts payables in US dollars associated to debt issued in U.S. America.
- -Accounts receivables in US dollars associated to intercompany loans.
- -Cross Currency Swap contracts that compensates the risks of exchange rates on the international issuances.

Exchange rate exposure is managed using a policy that involves fully hedging the Company's net balance sheet exposure using diverse instruments such as foreign exchange forward contracts and cross currency swaps.



The following table details the amounts of monetary assets and liabilities denominated into dollar and Chilean pesos in the periods indicated below:

	December 2020		December 2019	
In million pesos	Assets	Liabilities	Assets	Liabilities
Dollar (amounts associated with balance sheet items) Chilean peso	733,240 2,002,910	729,075 2,007,075	773,997 1,596,884	774,341 1,596,539

Below are the exchange rates (Observed Dollar) in Chilean pesos to the United States dollar; in the periods indicated.

MONTH	Average 2020 (\$)	Last Day 2020 (\$)	Average 2019 (\$)	Last Day 2019 (\$)
January	772.65	799.11	677.06	657.81
February	796.38	818.32	656.30	651.79
March	839.38	852.03	667.68	678.53
April	853.39	837.92	667.40	678.71
May	821.81	806.32	692.00	709.80
June	793.72	821.23	692.41	679.15
July	784.73	757.06	686.06	700.82
August	784.66	776.46	713.70	720.20
September	773.40	788.15	718.44	728.21
October	788.27	771.92	721.03	735.05
November	762.88	767.29	776.53	812.13
December	734.73	710.95	770.39	748.74
Average of the period	792.17	792.23	703.25	708.41

The income that Transelec is entitled to receive for its facilities belonging to the national and zonal transmission systems (VATT) and for the installations of the dedicated systems (toll contracts), are indexed in order to maintain their real values during the period of validity of these rates or tolls. These revenues are expressed in accordance with their base value, in dollars, and are updated according to components whose cost variation over time correlates with national or international economic indicators, considering the availability and stability of the source that issues it.



6.7. Credit Risk

Credit risk corresponding to receivables from commercial activities, is historically very limited in the industry given the nature of the stable regulatory framework, and the business of the Company's customers, which also have excellent credit level; and the short-term payment of customers, which does not accumulate significant amounts.

The following table shows the top five customers and their comparison with to the previous year:

BILLING	December 2020 MM\$	December 2020 %	December 2019 MM\$	December 2019 %
Enel Group	101,185	30.4%	132,055	34.9%
CGE Group	57,645	17.3%	60,554	16.0%
AES Gener Group	49,746	14.9%	51,259	13.5%
Colbún Group	34,327	10.3%	51,919	13.7%
Engie Group	26,967	8.1%	9,736	2.6%
Others	63,433	19.0%	73,067	19.3%
Total	333,303		378,591	
% Concentration	80.97%		80.70%	

The toll agreements signed with these clients, including its subsidiaries, will generate a large part of the Company's future cash flows and, therefore, a substantial change in their assets, financial condition and/or operating income could negatively affect the Company. This risk is compensated by the excellent credit level of these clients, together with the "take or pay" type of payment of the Transelec transmission income.

In terms of the Company's credit risk associated with financial assets (time deposits, fixed-return mutual funds and sell-back agreements), its treasury policy establishes certain limits on a particular institution's exposure; such limits depend on the risk rating and capital of each institution. Likewise, for investments in mutual funds, only funds with a risk rating qualify.

6.8. Liquidity Risk

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

a) Risk associated to Company's Management

In order to guarantee that Transelec is able to quickly react financially to investment opportunities and pay its obligations by their maturity dates, in addition to its cash balances and short-term receivables, the Company has committed line of credit for working capital of US\$250 million. This committed line of credit was first contracted on July 9, 2012, being renegotiated in 2014, 2017 and 2020. The last renovation was on July 31, 2020 modifying the total amount, eliminating the peso tranche, leaving only a unique amount available of US\$250 million, between other improvements. Is granted for a period of one year by a bank syndicate consisting of Scotiabank, Bank of Tokyo-Mitsubishi, BNP, Banco Santander, Bank of China, China Construction Bank y JP Morgan. This line does not include any material clause of adverse change.



The Company is exposed to risks associated with indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time.

The following table presents the capital amortizations corresponding to the Company's financial liabilities, according to their maturity date, as of December 31, 2020 and December 31, 2019.

Debt Maturity (capital and interests) MCh\$	0 to 1 year	1 to 3 years	3 to 5 years	5 to 10 years	More than 10 years	Total
December 31, 2020	67,424	371,294	402,253	818,114	485,553	2,144,639
December 31, 2019	65,254	130,509	344,742	1,108,425	495,527	2,144,457

b) Risk associated to the settlement of trunk transmission system tariff revenues

According to Decree N°4/20,018 from the Ministry of Economy, Fomentation and Reconstruction, in its articles 81, 101, 104 and 106, and complementary rules, Transelec has the right to perceive on a provisory basis the real tariff income (IT for its name in Spanish) of the Sistema Nacional (Ex Troncal) generated for every period.

In order to get their own revenues set up in the first paragraph of article N°101 of the above mentioned Decree N°4/20.018, the real tariff income perceived on a provisory basis must be settled by Transelec according to the repayment schedule prepared by the respective CEN (National Electrical Coordinator) through the collection or payment to the different companies, owners of generation facilities.

Transelec could face the risk of not timely collecting the IT that some of the companies owners of generation facilities should pay as determined in the energy balances prepared by CEN, what may temporarily affect the Company's liquidity position. In this sense, and in the opinion of the Company, the "clearing house" function that Transelec fulfills in the above-mentioned collection process, consists not of the collection of amounts for its own benefit, but it is merely collection and subsequent transfers to third parties of credits and debts that belong to the generating companies, with the exception of the expected IT.

6.9. Interest Rate Risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

All the debt as of June 30, 2020, and as of December 31, 2019, was at a fixed rate, with the exception of the amount drawn on the committed line, which is at a variable rate. However, in the case of UF indexed debt, variations in inflation rates could potentially affect the Company's financial expenses.



UF Values

MONTH	Average 2020 (\$)	Last Day 2020 (\$)	Average 2019 (\$)	Last Day 2019 (\$)
January	28,324.55	28,338.25	27,558.53	27,546.22
February	28,387.75	28,463.67	27,546.04	27,556.90
March	28,539.73	28,597.46	27,564.62	27,565.76
April	28,648.24	28,690.73	27,601.09	27,662.17
May	28,713.19	28,716.52	27,720.11	27,762.55
June	28,709.15	28,696.42	27,826.20	27,903.30
July	28,681.36	28,667.44	27,946.95	27,953.42
August	28,667.73	28,679.45	27,968.13	27,993.08
September	28,694.02	28,707.85	28,021.53	28,048.53
October	28,760.64	28,838.63	28,063.18	28,065.35
November	28,933.88	29,030.17	28,122.86	28,222.33
December	29,075.47	29,070.33	28,288.60	28,309.94
Average of the period	28,677.98	28,708.08	27,852.32	27,882.46

6.10. Other Risks

In addition to the aforementioned, the company faces other risks such as cybersecurity, legal, market, counterpart and reputational risks.

7. SUBSEQUENT EVENTS:

Since December 31, 2020, closing date of these Interim Consolidated Financial Statements, until their issuance date, there has been no significant financial and accounting events that may affect the equity of the Company or the interpretation of these Consolidated Financial Statements.



RELEVANT CONSOLIDATED FACTS

TRANSELEC S.A.

RELEVANT FACTS

- 1) In conformity with Article 9 and paragraph 2 of Stock Market Law N° 18,045 Article 10 and General Standard N° 30 issued by the Securities and Insurance Commission, presently the Commission for the Financial Market, the following relevant fact was reported January 14 2020, that Mr. Juan Augustín Bambach announced his resignation from the position of director of Transelec S.A. Board of Directors, to be effective as of March 11 2020.
- 2) On the same date, the Transelec S.A. Board of Directors appointed Mrs. Andrea Butelmann Peisajoff as Director, to take the seat left vacancy by Mr. Juan Augustín Laso Bambach, to be effective on March 11 2020.
- 3) In compliance with the provisions of Article 9 and the second paragraph of Stock Market Law № 18,045 Article 10, the following relevant fact was reported 11 March 2020:
 - At a meeting held 21 March 2020, the Transelec S.A. Board of Directors agreed to announce the schedule of a shareholders meeting on 24 April 2020 in order to announce the following issues to the shareholders and request their approval:
 - 1. The Annual Report, General Balance Sheet, Financial Statements and External Auditors Report corresponding to the period ending 31 December 2019.
 - 2. Final dividend distribution. In this regard, the Transelec S.A. Board of Directors agreed to propose distribution of amounts that had already been distributed as temporary dividends in 2019 as a final dividend corresponding to the 2019 fiscal year amounting to a total CLP 43,8520,483,903.
 - 3. Board of Directors election.
 - 4. Board of Directors and Audit Committee salaries.
 - 5. Appointment of External Auditors.
 - 6. The newspaper to be used to announce shareholder meetings.



- 7. Agreements reached by the Board of Directors regarding issues contained in Articles 146 and following of the Corporations Law.
- 8. Other issues of interest for the corporation and for consideration by the Board of Directors.
- 4) In compliance with the provisions of Article 9 and the second paragraph of Stock Market Law № 18,045 Article 10 and the provisions of General Standard № 30, the following was reported as a relevant fact 24 April 2020 that agreements were reached regarding the following issues at a Transelec S.A. shareholders meeting held that same date:
 - 1. To approve the Annual Report, Balance Sheet, Financial Statements and External Auditors Report corresponding to the period ending 31 December 2019.
 - 2. To approve distribution of amounts distributed as temporary dividends during the 2019 fiscal year as a final dividend corresponding to 2019 amounting to CLP 43,8520,483,903.
 - 3. To approve the dividends policy proposed by the Transelec Board of Directors.
 - 4. It was agreed that the members of the Board of Directors were to be replaced and therefore the Board is now comprised as follows: Mr. Scott Lawrence as director and Mr. Alfredo Ergas as his respective deputy director; Mrs. Brenda Eaton as director and Mr. Jordan Anderson as her respective deputy director, Mr. Rui Han as director and Mrs. Sihong Zhong as his respective deputy director; Mr. Richard Cacchione as director and Mr. Michael Rosenfeld as his respective deputy director;; Mr. Mario Valcarce Durán as director and Mr. José Miguel Bambach Salvatore as his respective deputy director; Mr. Blas Tomic Errázuriz as director and Mr. Patricio Reyes Infante as his respective deputy director; Mr. Juan Benabarre Benaiges as director and Mr. Roberto Munita Valdés as his respective deputy director; and Mrs. Patricia Núñez Figueroa as director and Mr. Claudio Campos Bierwirth as her respective deputy director Mrs. Andrea Butelmann Peisajoff as director and Mr. Jan Augustín Laso Bambach as her respective deputy director.
 - 5. Board of Directors and Audit Committee salaries were determined.
 - 6. Approval of the appointment of the firm Deloitte as the corporation's external auditors for the 2020 fiscal year.
 - 7. Approval of Diario Financiero as the newspaper to be used for publishing notices of shareholders meetings.



- 8. Agreements reached by the Board of Directors regarding matters contained in Corporations Law Article 146 and following articles were reported.
- 5) On 13 May 2020, in conformity with Article 9 and paragraph 2 of Stock Market Law N° 18,045 Article 10 and General Standard N° 30 issued by the Securities and Insurance Commission, presently the Commission for the Financial Market, it was reported as a relevant fact that Mr. Scott Lawrence was elected as Chairperson of the Board of Directors Transelec S.A. at a Board of Directors meeting held that same date.
- 6) In conformity with Article 9 and paragraph 2 of Stock Market Law N° 18,045 Article 10 and General Standard N° 30 issued by the Securities and Insurance Commission, presently the Commission for the Financial Market, the following relevant fact was reported on September 15 2020: Mrs. Brenda Eaton announced his resignation from the position of director of Transelec S.A. Board of Directors, to be effective as of September 30 2020.