

CONSOLIDATED FINANCIAL STATEMENTS December 31, 2011

Ch\$:Chilean pesosThCh\$:Thousands of Chilean pesosUF:Unidades de FomentoUS\$:U.S. dollarsThUS\$:Thousands of U.S. dollars



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Consolidated Statements of Financial Position As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

ASSETS	Note	2011 ThCh\$	2010 ThCh\$
CURRENT ASSETS			
Cash and cash equivalents	5	64,211,994	35,495,497
Other financial assets	9	473,555	222,694
Other non-financial assets		14,819,816	2,777,184
Trade and other receivables	6	69,370,796	38,016,698
Receivables from related parties	7	4,172,013	-
Inventory	8	38,111	39,139
Current tax assets		1,622,778	2,761,133
TOTAL CURRENT ASSETS	-	154,709,063	79,312,345
NON-CURRENT ASSETS			
Other financial assets		10,741,295	7,178,387
Other non-financial assets		42,733,849	47,544,881
Receivables from related parties	7	67,896,855	17,053,819
Intangible assets other than goodwill	10	149,263,862	140,772,892
Goodwill	10	338,897,614	338,897,614
Property, plant and equipment	11	1,153,045,235	1,094,553,483
Deferred tax assets	12	23,689,884	30,931,637
TOTAL NON-CURRENT ASSETS	-	1.786,268,594	1,676,932,713
TOTAL ASSETS	-	1,940,977,657	1,756,245,058



Consolidated Statements of Financial Position As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

EQUITY AND LIABILITIES	Note	2011 ThCh\$	2010 ThCh\$
CURRENT LIABILITIES			
Other financial liabilities	13	7,902,761	140,941,245
Trade and other payables	14	90,936,736	36,701,582
Payable to related parties	7	3,870,835	-
Current provisions for employee benefits	16	5,119,683	4,264,297
Other non-financial liabilities		902,527	1,203,738
TOTAL CURRENT LIABILITIES	_	108,732,542	183,110,862
NON-CURRENT LIABILITIES			
Other financial liabilities	13	861, 758, 340	645, 854,193
Payable to related parties	7	39, 970,247	-
Deferred tax liabilities	12	3, 502,644	3, 249,021
Non-current provisions for employee benefits	16	3,491,272	3,720,265
Other non-financial liabilities		2,480,793	794,111
TOTAL NON-CURRENT LIABILITIES	_	911,203,296	653,617,590
TOTAL LIABILITIES	_	1,019,935,838	836,728,452
EQUITY			
Paid-in capital	18	857,944,548	838,211,823
Retained earnings		61,938,528	61,365,952
Other reserves	18	1,155,110	19,935,630
Total equity attributable to owners of the parent	_	921,038,186	919,513,405
Non-controlling interest	_	3,633	3,201
Total Equity	-	921,041,819	919,516,606
TOTAL EQUITY AND LIABILITIES	-	1,940,977,657	1,756,245,058



Consolidated Statements of Income As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

Consolidated income statement by function	Note	2011 ThCh\$	2010 ThCh\$
Operating revenues	19	193,151,606	177,252,534
Cost of sales	20	(73,830,830)	(68,582,055)
GROSS MARGIN	-	119,320,776	108,670,479
Administrative expenses	20	(9,917,187)	(8,217,673)
Other gains (losses), net	19	1,642,730	640,312
Financial income	19	4,055,994	2,340,963
Financial costs	20	(31,416,973)	(29,151,236)
Foreign exchange differences, net	20	(1,093,096)	1,501,079
Gain (loss) for indexed assets and liabilities	20	(27,401,063)	(14,004,308)
Profit Before Income Taxes	-	55,191,181	61,779,616
Income tax expense	21	(8,351,561)	(5,954,564)
Profit from continuing operations	_	46,839,620	55,825,052
Profit (loss) from discontinued operations	-	-	-
Profit (loss)	-	46,839,620	55,825,052
PROFIT (LOSS) ATTRIBUTABLE TO			
Profit attributable to owners of parent		46,839,443	55,824,903
Profit (loss) attributable to non-controlling interest		177	149
PROFIT	=	46,839,620	55,825,052
EARNINGS PER SHARE Basic earnings per share			
Basic earnings per share from continuing operations	(\$/s)	46,839.620	55,825.052
Basic earnings (loss) per share from discontinued operations	(\$/s)	-	-
Basic earnings per share	(\$/s)	46,839.620	55,825.052
Diluted earnings per share Diluted earnings per share from continuing		-	-
operations	(\$/s)	46,839.620	55,825.052
Diluted earnings (loss) per share from discontinued operations		-	-
Diluted earnings per share (\$/s)	-	46,839.620	55,825.052



Consolidated Statement of Comprehensive Income As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	2011 ThCh\$	2010 ThCh\$
PROFIT (LOSS) Foreign Currency Translation	46,839,620	55,582,052
Gains (losses) on foreign currency translation differences, before taxes	1,691,932	39,724
Cash flow hedges Gains (losses) on cash flow hedges, before taxes Income taxes related to components of other	(544,698)	784,368
comprehensive Income Income taxes related to foreign currency translation differences		
OTHER COMPREHENSIVE INCOME	(195,030) 952,205	(41,559) 782,533
Total comprehensive income	47,791,825	56,607,585
Comprehensive income attributable to non controlling Interest	47,791,648	56,607,436
Total comprehensive income	177 47,791,825	149 56,607,585



Consolidated Statement of Changes in Equity As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	Issued capital	Reserve for foreign translation differences	Reserve for cash flow hedges	Other various reserves	Other reserves	Retained Earnings	Equity attributable to owners of parent	Non controlling interest	Total equity
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2011	838,211,823	(141,789)	344,694	19,732,725	19,935,630	61,365,952	919,513,405	3,201	919,516,606
Increase (decrease) for changes in accounting policies	-	-	-	-	-	-	-	-	-
Increase (decrease) for changes correction of									
miscalculations	-	-	-	-	-	-	-	-	-
Opening balance restated	838,211,823	(141,789)	344,694	19,732,725	19,935,630	61,365,952	919,513,405	3,201	919,516,606
Changes in equity:									
Comprehensive income	-	-	-	-	-	-	-	-	-
Profit	-	-	-	-	-	46,839,443	46,839,443	177	46,839,620
Other comprehensive income	-	1,434,014	(481,809)	-	952,205	-	952,205	-	952,205
Total comprehensive income	-	1,434,014	(481,809)	-	952,205	46,839,443	47,791,648	177	47,791,825
Dividends	-	-	-	-	-	(45,865,904)	(45,865,904)	-	(45,865,904)
Increase (decrease) from transfers other changes	19,732,725	-	-	(19,732,725)	(19,732,725)	(400,963)	(400,963)	255	(400,708)
Total changes in equity	19,732,725	1,434,014	(481.809)	(19,732,725)	(18,780,520)	572,576	1,524,781	432	1,525,213
Closing balance as of December 31, 2011	857,944,548	1,292,225	(137,115)	-	1,155,110	61,938,528	921,038,186	3,633	921,041,819



Consolidated Statement of Changes in Equity As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	Issued capital	Reserve for foreign translation differences	Reserve for cash flow hedges	Other various reserves	Other reserves	Retained Earnings	Equity attributable to owners of parent	Non controlling interest	Total Equity
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2010	838,211,823	(174,760)	(404,868)	19,732,725	19,153,097	60,565,965	917,930,885	3,486	917,934,371
Increase (decrease) for changes in accounting policies	-	-	-	_	-	-	-	-	-
Increase (decrease) for changes correction of miscalculations		-	-	-				-	
Opening balance restated	838,211,823	(174,760)	(404,868)	19,732,725	19,153,097	60,565,965	917,930,885	3,486	917,934,371
Changes in equity:									
Comprehensive income	-	-	-	-	-	-	-	-	-
Profit	-	-	-	-	-	55,824,903	55,824,903	149	55,825,052
Other comprehensive income	-	32,971	749,562	-	782,533	-	782,533	-	782,533
Total comprehensive income	-	32,971	749,562	-	782,533	55,824,903	56,607,436	149	56,607,585
Dividens	-	-	-	-	-	(55,128,870)	(55,128,870)	-	(55,128,870)
Increase (decrease) from transfers other changes	-	-	-	-	-	103,954	103,954	(434)	103,520
Total changes in equity	-	32,971	749,562	-	782,533	799,987	1,582,520	(285)	1,582,235
Closing balance as of December 31, 2010	838,211,823	(141,789)	344,694	19,732,725	19,935,630	61,365,952	919,513,405	3,201	919,516,606



Consolidated Indirect Statements of Cash Flows As of December 31, 2011 and 2010 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	Note	2011 ThCh\$	2010 ThCh\$
Cash Flows Provided by (Used in) Operating Activities Profit		46,839,620	55,825,052
Adjustments for reconciliation of net income :			
Adjustments for income tax expense		8,351,561	5,954,564
Adjustments for decreases (increases) in trade receivables		(31,354,098)	(1,218,130)
Adjustments for decreases (increases) in trade payables		54,235,154	6,941,544
Adjustments for depreciation and amortization expenses		42,476,140	44,474,296
Adjustments for provisions		855,385	806,846
Adjustments for unrealized foreign currency translation gains			
(losses)		512,900	(647,489)
Adjustments non-controlling interest		(177)	(149)
Adjustments for other non-cash items	(27)	56,605,443	41,891,234
Total adjustments for reconciliation of income	_	131,682,308	98,202,716
Interests paid	_	(38,821,429)	(35,220,859)
Income taxes paid		(457,085)	(343,728)
Net cash flows provided by operating activities	-	139,243,414	118,463,181
Cash Flows Used in Investing Activities			
Additions of property, plant and equipment		(66,087,924)	(73,048,883)
Cash advances and loans to third		(35,491,504)	(29,088,523)
Cash flows provided by (used in) investing activities	-	(101,579,428)	(102,137,406)
Cash Flows Provided by (Used in) Financing Activities			
Proceeds from long term loans		188,182,415	-
Loans with related parties		39,970,247	-
Payment of loans to related entities		(55,015,050)	-
Bonds payments		(115,881,635)	(63,597,894)
Dividends payments		(45,865,904)	(55,128,870)
Other disbursements (Swap contracts liquidation)	_	(20,337,562)	-
Net cash flows provided by (used in) financing activities	_	(8,947,489)	(118,726,764)
Net Increase (Decrease) in Cash and Cash Equivalents	_	28,716,497	(102,400,989)
Cash and Cash Equivalents, Opening Balance	_	35,495,497	137,896,486
Cash and Cash Equivalents, Closing Balance	_	64,211,994	35,495,497



NOTE 1 - GENERAL INFORMATION

Rentas Eléctricas III Limitada was formed as a limited liability company by public deed on June 6, 2006. On March 26, 2007, it changed its name to Rentas Eléctricas III S.A. and became a corporation. According to public deed dated May 9, 2007, the Company acquired 100 shares owned by Transelec Holdings Rentas Limitada, corresponding to 0.01% of the share capital of Transelec S.A. (formerly Nueva Transelec S.A.), leaving the Company with 100% ownership. Thus, the merger took place by absorption, and the assets, liabilities, rights and obligations of Transelec S.A. (formerly Nueva Transelec S.A.) passed to the Company. In this way, the Company directly assumed operation of the electricity transmission business previously conducted by the aforementioned subsidiary. On June 30, 2007, Rentas Eléctricas III S.A. changed its name to its current name, Transelec S.A. (here and after "the Company" or"Transelec").

On May 16, 2007, the Company was listed as number 974 in the Securities Registry of the Chilean Superintendency of Securities and Insurance (SVS) and is subject to the supervision of the Superintendency of Securities and Insurance. Simultaneously, it registered 1,000,000 shares, which corresponds to the total number of shares issued, subscribed and fully paid.

The Company is domiciled at Av. Apoquindo No. 3721, floor 6, Las Condes, Santiago, Chile. Its only subsidiary, Transelec Norte S.A., is a corporation domiciled at Av. Apoquindo No. 3721, floor 6, Las Condes, Santiago, Chile. The subsidiary is registered in the Securities Register of the Superintendency of Securities and Insurance (SVS) under No. 939.

The Company has the exclusive objective of operating and developing electricity systems owned by the Company or by third parties designed to transport or transmit electricity and may, for these purposes, obtain, acquire and use the respective concessions and permits and exercise all of the rights and powers that current legislation confers on electric companies. Its line of business includes: commercializing the transport capacity of lines and transformation capacity of substations and equipment associated with them so that generating plants, both Chilean and foreign, may transmit the electricity they produce to their consumption centers; providing engineering or management consulting services related to the company's line of business; and developing other business and industrial activities to use electricity transmission facilities. The Company may act directly or through subsidiaries or affiliates, both in Chile and abroad.

The Company is controlled directly by Transelec Holdings Rentas Limitada and indirectly by ETC Holdings Ltd. These interim consolidated financial statements were approved by the Board of Directors in Ordinary Meeting No.78 held on March 21, 2012.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES

The principal accounting policies applied in preparing these financial statements consolidated are detailed below. These policies have been based on IFRS in effect as of December 31, 2011 and applied uniformly for periods presented.

2.1 Basis of preparation of the consolidated financial statements

These financial statements have been prepared in accordance with IFRS, issued by the International Accounting Standards Board (IASB). The figures in these financial statements and their notes are expressed in thousands of Chilean pesos, which is the functional currency of the Company.

For the convenience of the reader, these consolidated financial statements and their accompanying notes have been translated from Spanish to English.

In preparing these financial statements, certain critical accounting estimates have been used to quantify some assets, liabilities, income and expenses. Management was also required to exercise judgment in applying Transelec's accounting policies. Areas involving a greater degree of judgment or complexity or areas in which assumptions and estimates are significant for these financial statements are described in Note 4.

The information contained in these financial statements is the responsibility of the Company's management.

2.2 New standards and interpretations issued but not yet effective

Below is a summary of new standards, interpretations and improvements to IFRS issued by the IASB that are not yet effective as of on 31 December 2011:

IFRS 7 - Financial Instruments: Disclosures

In October 2010, the IASB issued a series of modifications to help financial statement users to assess their exposure to transfers of financial assets, analyze the impact of risks on the financial position of the entity and promote transparency, especially on transactions involving the securitization of financial assets. Entities are required to apply the changes to annual periods beginning on or after July 1, 2011.

The Company is currently evaluating the potential impact that those modifications will have on its consolidated financial statements.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.2 New standards and interpretations issued but not yet effective (continued)

IFRS 9 - Financial Instruments Financial liabilities

On October 28, 2010, the IASB included in IFRS 9 the accounting treatment of financial liabilities, maintaining the classification and measurement criteria existing in IAS 39 for all liabilities except those for which the fair value option was used. Entities whose liabilities are valued using the fair value option should determine the amount of variation attributable to credit risk and recorded in equity if it does not produce an accounting mismatch. Entities are required to apply the changes to annual periods beginning on or after January 1, 2013.

The Company is currently evaluating the potential impact that the adoption of IFRS 9 will have on its financial

Financial Instruments: Recognition and Measurement

In November 2009, the IASB issued IFRS 9, "Financial Instruments", the first phase in its project to replace IAS 39 Financial Instruments: Recognition and Measurement.

IFRS 9 introduces new requirements for classifying and measuring financial assets that are in the scope of IAS 39. This new regulation requires that all financial assets are classified according to the business model of the entity for the management of financial assets and cash flow characteristics of contractual financial asset. A financial asset is measured at amortized cost if they meet two criteria: (a) the purpose of the business model is to maintain a financial asset to receive contractual cash flows, and (b) cash flows represent contractual payments principal and interest. If a financial asset does not meet the above conditions it will be measured at fair value. Additionally, the standard allows a financial asset that meets the criteria to be valued at amortized cost may be designated at fair value through profit or loss under the fair value option, provided that it significantly reduces or eliminates an accounting mismatch. Also, the IFRS 9 eliminates the requirement to separate embedded derivatives primary financial asset. It therefore requires a hybrid contract is classified in its entirety on amortized cost or fair value.

The IFRS 9 requires that the entity makes reclassifications of financial assets when the entity changes its business model.

Under IFRS 9 all equity investments are measured at fair value. However, the Administration has the option to apply directly the changes in fair value in equity under "Valuation accounts." This designation is available for the initial recognition of an instrument and is irrevocable. The unrealized gains recorded in "Valuation Accounts" from changes in fair value should not be included in the income statement.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.2 New standards and interpretations issued but not yet effective (continued)

The IFRS 9 is effective for annual periods beginning on or after January 1, 2013, allowing early adoption before that date. IFRS 9 should be applied retroactively, however, if adopted before January 1, 2012, does not require restating comparative periods.

The Company is currently evaluating the potential impact that the adoption of IFRS 9 will have on its financial statements.

IFRS 10 "Consolidated Financial Statements"

IFRS 10 replaces the portion of IAS 27 *Consolidated and Separate Financial Statements* that addresses the accounting for consolidated financial statements. It also includes the issues raised in SIC-12 *Consolidation - Special Purpose Entities*. What remains in IAS 27 is limited to accounting for subsidiaries, jointly controlled entities, and associates in separate financial statements.

IFRS 10 establishes a single control model that applies to all entities (including 'special purpose entities'). The changes introduced by IFRS 10 will require management to exercise significant judgment to determine which entities are controlled, and therefore are required to be consolidated by a parent, compared with the requirements that were in IAS 27.

IFRS 11 "Joint arrangement"

IFRS 11 replaces IAS 31 Interests in Joint Ventures and SIC-13 Jointly-controlled Entities — Nonmonetary Contributions by Venturers. IFRS 11 uses some of the terms that were used IAS 31, but with different meanings. For example, whereas IAS 31identified three forms of joint ventures (i.e., jointly controlled operations, jointly controlled assets and jointly controlled entities), IFRS 11 addresses only two forms of joint arrangements (joint operations and joint ventures) where there is joint control.

Because IFRS 11 uses the principle of control in IFRS 10 to define joint control, the determination of whether joint control exists may change. In addition, IFRS 11 removes the option to account for jointly controlled entities (JCEs) using proportionate consolidation. Instead, JCEs that meet the definition of a joint venture must be accounted for using the equity method. For joint operations (which includes former jointly controlled operations, jointly controlled assets, and potentially some former JCEs), an entity recognizes its assets, liabilities, revenues and expenses, and/or its relative share of those items, if any.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.2 New standards and interpretations issued but not yet effective (continued)

IFRS 12 "Disclosure of Interests in Other Entities"

IFRS 12 includes all of the disclosures that were previously in IAS 27 related to consolidated financial statements, as well as all of the disclosures that were previously included in IAS 31 and IAS 28 *Investment in Associates*. These disclosures relate to an entity's interests in subsidiaries, joint arrangements, associates and structured entities. A number of new disclosures are also required.

IFRS 13 "Fair Value Measurement"

IFRS 13 is a single source that describes how to measure fair value under IFRS, when fair value is required or permitted to be used, but does not change when an entity is required to use fair value.

The standard changed the definition of Fair value- Fair value is the price that would be received to sell an asset or paid to transfer a liability in an ordinary transaction between market participants at the measurement date (an exit price). In addition the standard includes some new disclosure requirements.

IAS 12 "Income Taxes"

IAS12 introduces a rebuttable presumption that deferred taxes on investment properties measured at fair value will be recognized on the basis of sales (sales basis), unless the entity has a business model that may indicate that investment in property will be consumed during the business. If consumed, a consumer base should be adopted. It also introduces requirement that deferred taxes on non depreciable assets measured using the revaluation model in IAS 16 should always be measured on a sales base. Its application is mandatory for annual periods beginning on or after July 2012.

2.3 Basis of consolidation

Subsidiaries are all entities (including special purpose entities) over which Transelec has the power to direct its financial and operating policies, in which case the Company generally holds a share of more than half of the voting rights. When evaluating whether the Company controls another entity, the existence and effect of potential voting rights that are currently exercisable or convertible should be considered.

Subsidiaries are consolidated from the date on which control is acquired and are excluded from consolidation from the date that control ceases.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.3 Basis of consolidation (continued)

At the date of acquisition, the assets, liabilities and contingent liabilities of the subsidiary or jointly-controlled entity are recorded at fair value. In the event that there is a positive difference between the acquisition cost and the fair value of the assets and liabilities of the acquired entity, including contingent liabilities, corresponding to the parent's share, this difference is recorded as goodwill. In the event that the difference is negative, it is recorded with a credit to income.

The value of non-controlling interest in equity and the results of the consolidated subsidiary are presented, respectively, under the headings "Profit (loss) attributable to non-controlling interest" in the consolidated statement of comprehensive income.

All balances and transactions between consolidated companies have been eliminated upon consolidation.

These consolidated financial statements include the balances of the Company and its only subsidiary, Transelec Norte S.A. The Company's interest in that subsidiary was 99.99% as of December 31, 2011 and 2010.

2.4 Foreign currency translation

2.4.1 Functional and presentation currency

The Company's functional currency is the Chilean peso, while the functional currency of its subsidiary Transelec Norte is the US dollar. These consolidated financial statements are presented in Chilean pesos.

2.4.2 Transactions and balances

Transactions carried out by each company in a currency other than its functional currency are recorded using the exchange rates in effect as of the date of each transaction. During the period, any differences that arise between the exchange rate recorded in accounting and the rate prevailing as of the date of collection or payment are recorded as exchange differences in the income statement. Likewise, as of each period end, balances receivable or payable in a currency other than each company's functional currency are converted using the period-end exchange rate. Any valuation differences are recorded as exchange differences in the income statement. Losses and gains in foreign currency arising from settling these transactions and from converting monetary assets and liabilities denominated in foreign currency using period-end exchange rates are recorded in the income statement, except when they should be deferred in equity, such as the case of cash flow and net investment hedges.

Transelec has established a cash flow hedge policy for part of its revenues indexed to U.S. dollars. It also has a net investment hedge for its net investment in subsidiary Transelec Norte.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.4 Foreign currency translation (continued)

2.4.3 Subsidiary conversion with functional currency other than the Chilean Peso

The conversion of the financial statements of the subsidiary with functional currency other than the Chilean peso is performed as follows:

a) For assets and liabilities, the prevailing exchange rate on the closing date of the financial statements is used.

b) For items in the income statement, the average exchange rate for the period is used.

Foreign currency translation produced in the conversion of the financial statements is registered under the heading "Reserve for foreign currency translation differences" within Equity (see Note 18).

2.4.4 Exchange rates

As of each year end, assets and liabilities in foreign currency and UF have been converted to Chilean pesos using the following exchange rates:

Currency	Pesos per unit			
	December 31, 2011 December 31, 2			
Unidad de Fomento	22,294.03	21,455.55		
US\$	519.20	468.01		
Euro	672.97	621.53		

2.5 Segments reporting

The Company manages its operations based on one sole operating segment: transmission of electricity.

2.6 Property, plant and equipment

Property, plant and equipment is valued at acquisition cost, net of accumulated depreciation and any impairment losses it may have experienced. In addition to the price paid to acquire each item, the cost also includes, where appropriate, the following concepts:

a) All costs directly related to placing the asset in the location and condition that enables it to be used in the manner intended by management.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.6 Property, plant and equipment (continued)

b) Borrowing costs incurred during the construction year that are directly attributable to the acquisition, construction or production of qualified assets, which require a substantial period of time before being ready for use are capitalized. The interest rate used is that of the specific financing or, if none exists, the average financing rate of the company carrying out the investment.

c) Future disbursements that Transelec S.A. and its subsidiary must make to close their facilities are incorporated into the value of the asset at present value, recording the corresponding provision in accounting. On a annual basis, Transelec S.A. and subsidiary review their estimate of these future disbursements, increasing or decreasing the value of the asset based on the results of this estimate.

Assets under construction are transferred to operating assets once the testing period has been completed when they are available for use, at which time depreciation begins.

Expansion, modernization and improvement costs that represent an increase in productivity, capacity or efficiency or an extension of useful life are capitalized as a greater cost for the corresponding assets. Replacement or overhauls of whole components that increase the asset's useful life, or its economic capacity, are recorded as an increase in value for the respective assets, derecognizing the replaced or overhauled components. Periodic maintenance, conservation and repair expenses are recorded directly in income as an expense for the period in which they are incurred.

Property, plant and equipment, net of its residual value, is depreciated by distributing the cost of its different components on a straight-line basis over its estimated useful life, which is the period during which the companies expect to use them. The useful lives and residual values of fixed assets are reviewed on a yearly basis.

The following table details the ranges of useful lives periods applied to principal classes of assets and used to determine depreciation expense:

Range of estimated useful life	Minimum	Maximum	
Buildings and infrastructure	20	50	
Machinery and equipment	15	40	
Other assets	3	15	



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.7 Intangible assets

2.7.1 Goodwill

The goodwill represents the difference between the acquisition cost and the fair value of the net assets acquired in a business combination. Goodwill is not amortized; instead, at each year end, the company estimates whether any impairment has reduced its recoverable value to an amount less than the carrying amount and, if appropriate, adjusts for impairment.

For impairment testing purposes, goodwill acquired in a business combination is allocated from the date of acquisition to the cash generating units that are expected to benefit from this combination.

During the years covered by those financial statements, there were impairment losses of goodwill.

2.7.2 Rights of way

Rights of way are presented at historical cost. These rights have no defined useful life and, therefore, are not amortized. However, these indefinite useful lives are reviewed during each reporting year to determine if they remain indefinite. These assets are tested for impairment on an annual basis.

2.7.3 Computer software

Purchased software licenses are capitalized based on the costs incurred to purchase them and prepare them for use. These costs are amortized on a straight-line basis over their estimated useful lives that range from three to five years.

Expenses for developing or maintaining computer software are expensed when incurred. Costs directly related to creating unique, identifiable computer software controlled by the Company that is likely to generate economic benefits in excess of its costs during more than one year are recognized as intangible assets, and its amortization is included in the income statement under costs of sales.

2.8 Impairment of non-financial assets

Assets with an indefinite useful life, such as land and rights of way, are not amortized and are tested annually for impairment. Amortized assets are tested for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable.

An impairment loss is recognized for the difference between the asset's carrying amount and its recoverable amount. The recoverable amount is the higher of its fair value less costs to sell and its value in use.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.8 Impairment of non-financial assets (continued)

In order to assess impairment losses, assets are grouped at the lowest level for which there are separately identifiable cash flows (cash generating units).

Impairment losses from continuing operations are recognized in the income statement in the expenses categories in accordance with the function of the impaired assets. Non-financial assets other than goodwill that suffered an impairment loss are reviewed at each reporting date for possible reversal of the impairment, in which case the reversal may not exceed the amount originally impaired. Reversals are included in the income statement.

Impairment of goodwill is not reversed.

2.9 Financial assets

Upon initial recognition, Transelec and its subsidiary classify their financial assets, excluding equity method investments and investments held for sale, into four categories:

- **Trade and other receivables, including Receivables from related parties:** are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Such financial assets are carried at amortized cost using the effective interest rate method.

- **Investments held to maturity:** non derivative financial assets with fixed or determinable payments and fixed maturities that the Company intends to hold and is capable of holding until their maturity. After initial recognition these assets are valued at its amortized cost as defined in the preceding paragraph.

During the years covered by these financial statements, the Company had no financial assets in this category.

- **Financial assets at fair value through profit or loss:** This includes the trading portfolio and those financial assets that have been designated as such upon initial recognition and those are managed and evaluated using fair value criteria. They are valued at its fair value in the statement of consolidated financial position, with changes in value recorded directly in income when they occur.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial assets (continued)

- **Available-for-sale investments:** These are financial assets specifically designated as available for sale or that do not fit within any of the three preceding categories and consist almost entirely of financial investments in shares/equity instruments. These investments are recorded in the statement of consolidated financial position at fair value when it can be reliably determined. In the case of interests in unlisted companies, normally the market value cannot be reliably determined and, thus, when this occurs, they are valued at acquisition cost or a lower amount if evidence of impairment exists. Changes in fair value, net of taxes, are recorded with a charge or credit to an Equity Reserve known as "Available-for-sale financial assets" until the investment is disposed of, at which time the amount accumulated in this account for that investment is fully charged to the income statement. Should the fair value be lower than the acquisition cost, if there is objective evidence that the asset has been more than temporarily impaired, the difference is recorded directly in the income statement.

Purchases and sales of financial assets are accounted for using their trade date.

A financial asset is derecognized when:

(a) the rights to receive cash flows from the asset have expired; or

(b) the Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (i) the Company has transferred substantially all the risks and rewards of the asset, or (ii) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset. At each reporting date, the Company assesses whether there is objective evidence that a financial asset or group of financial assets may be impaired.

A financial asset or a group of financial assets is deemed to be impaired if, and only if, there is objective evidence of impairment as a result of one or more events that has occurred after the initial recognition of the asset (an incurred 'loss event') and that loss event has an impact on the estimated future cash flows of the financial asset or the group of financial assets that can be reliably estimated. Evidence of impairment may include indications that the debtors or a group of debtors is experiencing significant financial difficulty, default or delinquency in interest or principal payments, the probability that they will enter bankruptcy or other financial reorganization and where observable data indicate that there is a measurable decrease in the estimated future cash flows, for example delayed payments.

In the case of financial assets valued at amortized cost, the amount of the impairment loss is measured as the difference between the carrying amount and the present value of the future estimated cash flows. The carrying amount is reduced using a provision account and the loss is recognized in the income statement. If in a later period the amount of the expected loss increases or decreases as a consequence of an event occurred after the recognition of the impairment, the impairment loss previously recognized is increased or reduced adjusting the provision account. If the write off is later recovered, this reversal is recognized in the income statement.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.9 Financial assets (continued)

In the case of financial assets classified at available-for-sale, in order to determine if the assets have been impaired, it will be considered if a significant or prolonged decrease in fair value of the assets below cost has occurred. If any such evidence exists for available-for-sale financial assets, the cumulative loss, measured as the difference between the acquisition cost and the current fair value, less any impairment loss on that financial asset previously recognized in the income statement, is reclassified from equity and recognized in the income statement. Impairment losses recognized in the income statement for equity instruments are not reversed in the income statement.

2.10 Financial instruments and hedge activities

The Company selectively uses derivative and non-derivative instruments, to manage its exposure to exchange rate risk (See Note 15).

Derivatives are initially recognized at fair value as of the date the derivative contract is signed and are subsequently re-measured at fair value as of each year end. Any gains or losses from variations in these fair values are recognized in the statement of comprehensive income unless the derivative is designated as a hedge instrument, in which case recognition of the gain or loss depends on the nature of the hedge relationship.

The types of hedges are as follows:

- Fair value hedge.
- Cash flow hedge.
- Hedges for a net investment in a foreign entity (net investment hedge).

At the inception of the transaction, the Company documents the relationship existing between the hedge instruments and the hedged items, as well as its risk management objectives and its strategy for handling various hedge transactions. The Company also documents its assessment, both at inception and subsequently on an ongoing basis, of the effectiveness of the hedge instruments in offsetting movements in the fair values or cash flows of the hedged items.

A derivative is presented as a non-current asset or liability if its maturity is greater than 12 months and it is not expected to be realized within 12 months. Other derivatives are presented as current assets or liabilities.

2.10.1 Fair value hedges

Changes in the fair value of derivates that are designated and qualify as fair value hedges are recorded in the income statement, along with any change in the fair value of the hedged asset or liability that is attributable to the hedged risk.

The Company has not used fair value hedges during the years presented.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.10 Financial instruments and hedge activities (continued)

2.10.2 Cash flow hedges

Changes in the fair value of the effective portion of derivatives are recorded in equity account "Reserve for cash flow hedges". The cumulative loss or gain in this account is transferred to the income statement to the extent that the underlying item impacts the income statement because of the hedged risk, netting the effect in the same income statement account. Gains or losses from the ineffective portion of the hedge are recorded directly in the income statement. A hedge is considered highly effective when changes in the fair value or the cash flows of the underlying item directly attributable to the hedged risk are offset by changes in the fair value or the cash flows of the hedging instrument, with effectiveness ranging from 80% to 125%.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedged item expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity is retained and is recognized when the forecasted transaction is ultimately recognized in the income statement.

2.10.3 Net investment hedges

Hedges of net investments in foreign operations are accounted for on a similar basis to cash flow hedges. Foreign currency translation originated by a net investment in a foreign entity and derived from the hedge transaction should be registered in equity reserve (under "Other reserves" heading) until the investment's disposal. Gains or losses relating to the ineffective portion are recognized immediately in the income statement in the line item "Other gains (losses)". The Company applies this policy for the hedge of its investment in the subsidiary Transelec Norte S.A., which is not a foreign operation but has a different functional currency than the Parent Company (US Dollars).

2.10.4 Derivatives not recorded as hedge accounting

Certain derivatives are not recorded as hedge accounting and are recognized as instruments at fair value through profit or loss. Changes in the fair value of any derivative instrument recorded like this are recognized immediately in the income statement within "Financial expense/income".

2.10.5 Embedded derivatives

Derivatives embedded in other financial instruments or other contracts are treated as derivatives when their risks and characteristics are not closely related to the principal contracts and the principal contracts are not measured at fair value through profit and loss. In the case that they are not closely related, they are recorded separately, and any changes in value are recognized in the income statement.

As of the years presented in these financial statements, the Company did not identify any contracts that met the conditions for embedded derivatives.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.11 Inventory

Inventory is valued at acquisition cost using the weighted average price or net realizable value if this is lower.

2.12 Cash and cash equivalents

Cash and cash equivalents presented in the statement of consolidated financial position includes cash, time deposits and other highly-liquid, short-term investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

2.13 Paid-in capital

Paid-in capital is represented by one class of ordinary shares with one vote per share. Incremental costs directly attributable to new share issuances are presented in equity as a deduction, net of taxes, from issuance proceeds.

2.14 Financial liabilities

All financial liabilities are initially recognized at its fair value. In the case of loans they also include the direct transactions costs.

Trade and other payables are initially recognized at fair value and subsequently measured at amortized cost using the effective interest rate method.

Loans, bonds payable and financial liabilities of a similar nature are initially recognized at fair value, net of costs incurred in the transaction.

Subsequently, they are valued at amortized cost and any difference between the funds obtained (net of costs to obtain them) and repayment value are recognized in the income statement over the life of the debt using the effective interest rate method.

2.15 Income tax and deferred taxes

Differences between the book value and tax base of assets and liabilities generate deferred tax asset and liability balances, which are calculated using tax rates expected to be in effect when the assets and liabilities are realized.

Current taxes and changes in deferred tax assets and liabilities not from business combinations are recorded in income or in equity accounts in the statement of financial position, based on where the gains or losses originating them were recorded.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.15 Income tax and deferred taxes (continued)

Deferred tax assets and tax credits are recognized only when it is likely that there are future tax gains sufficient enough to recover deductions for temporary differences and make use of tax losses.

The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized. Unrecognized deferred income tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred tax liabilities are recognized for all temporary differences, except those derived from the initial recognition of goodwill and those that arose from valuing investments in subsidiaries, associates and jointly-controlled companies in which Transelec can control their reversal and where it is likely that they are not reversed in the foreseeable future.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

2.16 Employee benefits

2.16.1 Employee vacation

The Company recognizes personnel vacation expenses on an accrual basis. This benefit is provided to all personnel and is a fixed amount based on each employee's particular contract. This benefit is recorded at nominal value.

2.16.2 Staff severance indemnity

The Company records liabilities for staff severance indemnity obligations based on collective and individual employment contracts, payable when their employees cease to provide services. If this benefit is contractual, the obligation is treated in the same way as defined benefit plans in accordance with IAS 19 and is recorded using the projected unit credit method.

Defined benefit plans define the amount of the benefit that an employee will receive upon termination of employment, which usually depends on one or more factors such as the employee's age, rotation, years of service and compensation.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.16 Employee benefits (continued)

2.16.2 Staff severance indemnity

The liability recognized in the statement of financial position represents the present value of the defined benefit obligation plus/minus adjustments for unrecorded actuarial gains or losses and past service costs. The present value of the defined benefit obligation is determined by discounting cash outflows estimated using as a reference BCU (rate of Chilean Central Bank bonds denominated in Unidades de Fomento) interest rates for terms similar to the maturity of the staff severance indemnity obligation.

Actuarial gains and losses that arise from adjustments based on experience and changes in actuarial assumptions are charged in full in the income statement in the period in which they arise. The methodology is pursuant to paragraph 93 of IAS 19, which allows more accelerated recognition than "the corridor" approach defined in paragraphs 92 and 93 of the same standard.

Past service costs are recognized immediately in the income statement.

2.16.3 Profit sharing

The Company recognizes a liability and an expense for profit sharing arrangements based on respective collective and individual contracts with its employees and executives, using a formula that takes into account the net income attributable to the Company's shareholders after certain adjustments. Transelec recognizes a provision when it has a contractual obligation or when a past practice has created a constructive obligation.

2.17 Provisions

Provisions for environmental restoration, asset retirement, restructuring costs, onerous contracts, lawsuits and other contingencies are recognized when:

- The Company has a present obligation, whether legal or implicit, as a result of past events;
- It is more likely than not that an outflow of resources will be required to settle the obligation;
- The amount can be reliably estimated.

Provisions are measured at the present value of management's best estimate of the expenditures required to settle the obligation. The discount rate used to determine the present value reflects current market assessments, as of the reporting date, of the time value of money, as well as the specific risk related to the particular liability, if appropriate. Increases in provisions due to the passage of time are recognized in interest expense.

As of the date of issuance of these financial statements, Transelec and subsidiary have no obligation to establish provision for environmental restoration and similar expenses.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.18 Classification of current and non-current balances

In the consolidated statement of financial position, balances are classified based on maturity (i.e. current balances mature in no more than twelve months and non-current balances in more than twelve months).

Should the Company have any obligations that mature in less than twelve months but can be refinanced over the long term at the Company's discretion, through unconditionally available credit agreements with long-term maturities, such obligations may be classified as non-current liabilities.

2.19 Revenue recognition

The regulatory framework that governs electrical transmission activity in Chile comes from the by - Law of the Electric Services dated 1982 (DFL (M) No. 1/82), and subsequent amendments thereto, including Law 19.940 (called also the "Short Law") enacted on March 13, 2004. These are complemented by the by - Law of the Electric Services Regulations dated 1997 (Supreme Decree No. 327/97 of the Mining Ministry), and its amendments, and by the Technical Standard for Liability and Quality of Service (R.M.EXTA No. 40 dated May 16, 2005) and subsequent amendments thereto.

The Company's revenues correspond mainly to remuneration from the use of its electricity transmission facilities. This remuneration is earned in part from arrangements subject to the tariff regulation and in part from contractual arrangements with the users of the transmission facilities. The total remuneration for the use of the transmission facilities for both regulated and contractual arrangements includes in general two components: **i**) the AVI, which is the annuity of the Investment Value (VI), calculated in such a way that the present value of these annuities, using an annual real discount rate and the economic useful life of each of the facilities equals the cost of replacing the existing transmission facilities with new facilities with similar characteristics at current market prices, plus, **ii**) the COMA, which corresponds to the cost required to operate, maintain and administrate the corresponding transmission facilities.

Revenues from both regulatory and contractual arrangements are recognized and invoiced on a monthly basis, using fixed monthly amounts resulting from the application of the AVI and COMA values stipulated in the contracts or resulting from the regulated tariffs and indexed as applicable. The transmission service is invoiced usually at the beginning of the month following the month when the service was rendered and thus the revenue recognized each month includes transmission service provided but not invoiced up to the month end.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.20 Leases

Leases in which substantially all risks and benefits inherent to the property are transferred to the lessee are classified as finance leases. Other leases that do not meet this criterion are classified as operating leases.

Operative leasing installments are recognized in the income statement on a straight-line basis.

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or whether or not the arrangement conveys a right to use the asset, even if that right is not explicitly specified in an arrangement.

2.20.1 Lessor

Finance leases in which Transelec is the lessor are valued at the present value of the lease payments at an effective rate, which implies including expenses associated with the agreement's origin.

For lease agreements with past due lease payments, a provision should be established for the amount of the delayed payments.

2.20.2 Lessee

Finance leases in which Transelec acts as lessee are recognized when the agreement begins, recording an asset based on the nature of the lease and a liability for the same amount, equal to the lesser of the fair value of the leased asset or the present value of the minimum lease payments. Subsequently, the minimum lease payments are divided between finance expense and reducing the debt. The finance expense is recorded in the income statement and distributed over the period of the lease term so as to obtain a constant interest rate for each period over the balance of the debt pending amortization. The asset is amortized in the same terms as other similar depreciable assets, as long as there is reasonable certainty that the lessee will acquire ownership of the asset at the end of the lease. If no such certainty exists, the asset will be amortized over the lesser term between the useful life of the asset and the term of the lease.

Operating lease payments are expensed on a straight-line basis over the term of the lease unless another type of systematic basis of distribution is deemed more representative.

2.21 Distribution of dividends

Dividends payable to the Company's shareholders are recognized as a liability in the financial statements in the period in which they are approved by the Company's shareholders or when the liability is constituted according to the legal regulations in force.



NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

2.21 Distribution of dividends (continued)

Company makes a provision at the end of each year for the 30% of the profit of the year, in accordance with Law N° 18.046.

On the Company's Board meeting No. 57 held on September 30, 2010, the policy used for the determination of distributable net profit was approved. This policy does not consider adjustments to the profit.

On the Company's Board meeting No. 57 held on September 30, 2010, also the option for treatment of first adoption of IFRS adjustments was approved. Net balances resulting from first adoption adjustments have been determined and recorded in terms of the option referred to above and in accordance with requirements of Circular No. 1945 and No. 1983 of the SVS.

NOTE 3 - RISK MANAGEMENT POLICY

3.1 Financial risk

Transelec is exposed to the following risks as a result of the financial instruments it holds: Market risk stemming from interest rates, exchange rates and other prices that impact market values of financial instruments, credit risk and liquidity risk. The following paragraphs describe these risks and how they are managed.

3.1.1 Market risk

Market risk is defined for these purposes as the risk of changes in the fair value or future cash flows of a financial instrument as a result of changes in market prices. Market risk includes the risk of changes in interest and exchange rates, inflation rates and variations in market prices due to factors other than interest or exchange rates such as commodity prices or credit spread differentials, among others.

Company policy regulates investments and indebtedness, in an attempt to limit the impact of changes in the value of currencies and interest rates on the Company's net results by:

a) Investing cash surpluses in instruments maturing within no more than 90 days.

b) Entering into forward contracts and other instruments to maintain a balanced foreign exchange position.

c) Entering into long-term fixed rate indebtedness thus limiting risk from variable interest rates.



NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.1 Interest rate risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities that are used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

The following table presents the Company's debt as of December 31, 2011 and 2010. The table indicates that all of the Company's debt is at fixed rates. However, in the case of UF-indexed debt, variations in inflation rates could potentially impact the Company's financial expenses.

Deb	Currency or	Interest	Type of	Amount in Original Currency (thousand)		
	index	Rate	rate	December 31, 2011	December 31, 2010	
Bono Yankee	US\$	7.88%	Fixed	-	245,138	
Bono Series C	UF	3.50%	Fixed	6,000	6,000	
Bono Series D	UF	4.25%	Fixed	13,500	13,500	
Bono Series E	UF	3.90%	Fixed	3,300	3,300	
Bono Series F	CLP	4.80%	Fixed	33,600,000	33,600,000	
Bono Series H	UF	5.70%	Fixed	3,000	3,000	
Bono Series I	UF	3.50%	Fixed	1,500	1,500	
Bono Series K	UF	4.60%	Fixed	1,600	1,600	
Bono Series L	UF	3.65%	Fixed	2,500	-	
Bono Series M	UF	4.05%	Fixed	3,400	-	
Bono Series N	UF	3,95%	Fixed	3,000	-	



NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.1 Interest rate risk (continued)

The Company has mercantile current accounts with related companies denominated in US dollars that have a variable interest rate. Given the fact that the Company's net assets with variable interest rates are an insignificant portion of its total assets, the Company believes that its income is not exposed to significant risk from changes in market interest rates.

However, increases in inflation could impact the cost of UF-denominated debt and, therefore, the Company's financial expenses. These impacts are to some extent offset by the mechanism of indexation of the Company's revenues, which are also adjusted for inflation using indexation formulas.

3.1.1.2 Exchange rate risk

Transelec's exposure to the risk of exchange rate variations is due to the following:

- The revenues of its subsidiary Transelec Norte are denominated in U.S. dollars.

- Transelec carries out several types of transactions in U.S. dollars (certain construction contracts, import purchases, etc.).

- Transelec maintains a portion of its debt denominated in U.S. dollars in order to finance the dollardenominated assets of its subsidiary, among other uses. Exchange rate exposure is managed using an approved policy that involves:

a) Fully hedging net balance sheet exposure using diverse instruments such as foreign exchange forward contracts and cross currency swaps. The following table details the amounts of monetary assets and liabilities as of yearend:

	Liabi	lities	Assets		
	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010	
	Million Ch\$	Million Ch\$	Million Ch\$	Million Ch\$	
U.S. dollar (amounts associated with balance sheet entries)	3,917.01	100,716.80	26,772.03	98,452.50	
U.S. dollar (amounts associated with					
income statement entries)	30,110.93	26,676.60	-	-	
Chilean peso	954,826.35	733,826.40	1,921,661.84	1,655,610.30	



NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.1 Market risk (continued)

3.1.1.2 Exchange rate risk (continued)

b) Polynomials indexing of the Company's revenues contain formulas for setting these revenues in the short term, differ from the long-term indexing. In order that the short-term indexing is consistent with long-term indexing, the Company, periodically (every six months) sell a percentage of their semiannual fixed dollar income using currency forwards. These forwards are considered as cash flow hedges and therefore changes in fair value, while not realized are included in other comprehensive income.

3.1.1.2.1 Sensitivity analysis

The following chart shows the sensitivity analysis of various items to a 10% increase or decrease in exchange rates (US Dollar) and their effect on income or equity. This exchange rate sensitivity (10%) is used to internally report the Company's foreign exchange risk to key management personnel and represents management's valuation of the possible change in US Dollar exchange rate. The sensitivity analysis includes asset and liability balances in currencies other than the Company's functional currency. A positive number indicates an increase in income or other comprehensive income when the Chilean peso is strengthened with respect to the foreign currency. A negative 10% implies a weakening of the Chilea n peso with respect to the foreign currency, which negatively impacts the income statement or in other comprehensive income.

	Position Net income (gain)/loss		Position	OCI (gain)/loss				
	Million\$	Million \$		Million \$		Million\$	Million \$	
Item (Currency)	Long /(Short)	Change (-10%)	Change (+10%)	Long /(Short)	Change (-10%)	Change (+10%)		
Receivables (US\$)	1,872	170	(187)	-	-	-		
Payables (US\$)	(1,441)	(131)	144	-	-	-		
Cash (US\$)	17,644	1,604	(1,764)	-	-	-		
Forwards (assets) (US\$)	(6,750)	(614)	675	-	-	-		
Forwards (income)	-	-	-	(80,580)	(7,325)	8,058		
Bonds (US\$)	-	-	-	(30,217)	(2,747)	3,022		
Intercompany loan (US\$)	(40,112)	(397)	401	-	-	-		
Net investment	-	-	-	71,032	6,457	(7,103)		
Other (US\$)	7,537	685	(754)	-	-	-		
Total	(21,250)	1,317	(1,485)	(39,765)	(3,615)	3,977		



NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.2 Credit risk

Credit risk for receivables from electricity transmission activity is historically very limited given the reduced number of customers and their risk ratings, and the short length of time of collection (less than 30 days).

However, Company's revenues and consequently receivables are highly concentrated in some main clients, as shown below:

	December 31, 2011	December 31, 2010
Revenues	TCh\$	TCh\$
Endesa Group	70,856,616	74,128,704
AES Gener	19,553,430	2,025,053
Colbún Group	38,596,337	23,981,854
Others	64,145,223	77,116,923
Total	193,151,606	177,252,534
% Concentration	66.79%	56.49%

The toll agreements signed with these clients, including its subsidiaries will generate a large part of the Company's future cash flows. Therefore, a substantial change in their assets, financial condition or operating income could negatively affect the Company.

The Company believes no allowance for doubtful accounts is necessary as of the end of years presented.

In terms of the Company's credit risk associated with other financial assets (time deposits, fixed-return mutual funds and reverse repurchase agreements, net asset position from derivative contracts), the Treasury policy establishes certain limits on a particular institution's exposure; such limits depend on the risk rating and capital of each institution. Likewise, for investments in mutual funds, only funds with a risk rating qualify.

3.1.3 Liquidity risk

a) Risk associated to Company's management

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

In order to guarantee that Transelec is able to quickly react to investment opportunities and pay its obligations by their maturity dates, in addition to its cash balances and short-term receivables, the Company has committed lines of credit for working capital (US\$ 60 million, equivalent to ThCh\$ 31,152).



NOTE 3 - RISK MANAGEMENT POLICY (continued)

3.1 Financial risk (continued)

3.1.3 Liquidity risk (continued)

a) Risk associated to Company's management (continued)

The Company expects to renew the total committed lines at maturity. These credit lines are outstanding or have been renovated in the year 2010 and still outstanding at December 31, 2011.

Transelec also maintains committed credit lines for specific capital investments amounting to US \$ 135 million, equivalent to Ch \$ 70,092.

The Company is exposed to risks associated with indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time.

The following table presents the capital amortizations corresponding to the Company's financial liabilities, according to their maturity date, as of December 30, 2011 and 2010.

In thousand of Chilean pesos Year	Less than 1 Years	1 to 3 Years	3 to 5 Years	5 to 10 Years	More than 10 years	Total
December 31, 2011	-	196,346,419	133,764,180	-	546,203,735	876,314,334
December 31, 2010	123,346,425	-	136,356,000	125,199,765	384,298,428	769,200,618

b) Associated risk to the settlement of trunk transmission system tariff revenues

According to Decree N°4/20.018 from the Ministry of Economy, Fomentation and Reconstruction, in its articles 81, 101, 104 and 106, and complementary rules, Transelec has the right to perceive on a provisory basis the real tariff income (IT for its name in Spanish) of the trunk transmission system generated for every period. In order to get their own revenues set up in the first paragraph of article N°101 of the above mentioned Decree N°4/20.018, the real tariff income perceived on a provisory basis must be settled by Transelec according to the repayment schedule prepared by the respective CDEC (Center of Economic Dispatch of Charge) through the collection or payment to the different companies owner of generation facilities.

Transelec could face the risk of not opportunely collect the IT that some of the companies owners of generation facilities should pay as set up in the repayment schedule of CDEC, which may temporarily affect the liquidity situation of the company. In this sense, and in the opinion of the company, the clearing house work being done by Transelec in respect of the above-mentioned collection consists not in the collection of values for its own benefit, but in the mere collection and payment to third parties of credits and debts that belong to the generating companies.



NOTE 4 - CRITICAL ESTIMATES, JUDGMENTS OR CRITERIA EMPLOYED BY MANAGEMENT

The estimates and criteria used by the Company are continually evaluated and are based on historical experience and other factors, including expectations of future events that are considered reasonable based on the circumstances.

The Company makes estimates and assumptions about the future. By definition, the resulting accounting estimates will rarely be equal to the real outcomes. Estimates and assumptions with a significant risk of causing a material adjustment to the balances of assets and liabilities during the upcoming year are detailed below:

- The estimates of recoverable values of assets and goodwill to determine potential existence of impairment losses;

- Useful lives of property, plant and equipment and intangible assets;
- The assumptions used to calculate the fair value of financial instruments;
- The assumptions used to calculate the actuarial liabilities and obligations to employees;
- Future tax results for the purposes of determining the recoverability of deferred tax assets.

NOTE 5 - CASH AND CASH EQUIVALENTS

a) As of December 31, 2011 and 2010, this account is detailed as follows:

	Balan	ce as of
Cash and Cash Equivalents	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Bank and cash balances	646,549	622,906
Short-term deposits	54,481,751	23,744,295
Reverse repurchase agreements and mutual funds	9,083,694	11,128,296
Total	64,211,994	35,495,497

Cash and cash equivalents included in the statement of financial position as of December 31, 2011 and 2010 does not differ from those presented in the statement of cash flows.



NOTE 5 - CASH AND CASH EQUIVALENTS (continued)

b) The following table details the balance of cash and cash equivalents by type of currency:

		Balance as of		
Detail of Cash and Cash Equivalents	Currency	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$	
Amount of cash and cash equivalents	U.S. dollars	8,805,706	6,727,918	
Amount of cash and cash equivalents	Euros	19,301	20,197	
Amount of cash and cash equivalents	Chilean pesos	55,386,987	28,747,382	
Total		64,211,994	35,495,497	

Fair values are not significantly different from book values due to the short maturity of these instruments.

NOTE 6 - TRADE AND OTHER RECEIVABLES

As of December 31, 2011 and 2010, this account is detailed as follows:

	Balan	ce as of	
Item	December 31, 2011	December 31, 2010 Current	
	Current		
	ThCh\$	ThCh\$	
Trade receivables	68,911,384	37,725,605	
Miscellaneous receivables	459,412	291,093	
Total trade and other receivables	69,370,796	38,016,698	



NOTE 6 - TRADE AND OTHER RECEIVABLES (continued)

Refer to Note 7 for the amounts, terms and conditions of receivables from related parties. As of December 31, 2011 and 2010, the aging of trade and other receivables is as follows:

	Balanc	e as of
	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Maturing in less than 30 days	47,437,475	29,742,111
Maturing in more than 30 days up to 1 year	21,933,321	8,274,587
Total	69,370,796	38,016,698

The fair values are not significantly different from book values due to the short maturity of these instruments.

On September 13, 2011 the company Campanario Generation SA was declared insolvent and has ceased to pay Transelec SA to September 30, 2011 the amount of ThCh\$ 6,345,762 for tolls and fare revenue. Under the statutory and regulatory history held by the Company, estimated that there is any evidence to prove that the accounts receivable outstanding relating to tariff income, evidencing a deterioration of the same. Therefore Transelec S.A. has recorded a provision for uncollectible worth of ThCh\$ 1,026,284 for receivables on items other than fare revenue and the date of presentation of these financial statements, there is no certainty that the Company may recover that amount.



NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES

7.1 Balances and transactions with related parties

Transactions between the Company and its subsidiary consist of customary transactions in terms of their objective and conditions. These transactions have been eliminated in the consolidation process and are not presented in this Note.

Balances of receivables and payables between the company and its unconsolidated related companies are detailed as follows:

Receivables to related parties

]	Balance as of			
						Curr	ent	Non-C	Current
Taxpayer ID Number	Company	Description	Term of transaction	Relationship	Currency	December 31, 2011	December 31, 2010	December 31, 2011	December31, 2010
						ThCh\$	ThCh\$	ThCh\$	ThCh\$
	Transelec Holdings Rentas	Mercantile							
76.559.580-0	Electricas Ltda	current account	6 months	Parent company	US\$	1,460,395	-	-	17,053,819
	Transelec Holdings Rentas	Mercantile							
76.559.580-0	Electricas Ltda	current account	6 months	Parent company	UF	1,811,618	-	-	-
	Transelec Holdings Rentas								
76.559.580-0	Electricas Ltda	Loan	6 months	Parent company	UF	-	-	67,896,855	-
	Transelec Holdings Rentas	Mercantile							
76.559.580-0	Electricas Ltda	current account	N/A	Parent company	CLP	900,000	-	-	-
Total						4,172,013	-	67,896,855	17,053,819

Payable to related parties

							Balanc	e as of	
						0	Current	Non-	Current
Taxpayer ID Number	Company	Description	Term of Transaction	Relationship	Currency	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$	December 31, 2011 ThCh\$	December31, 2010 ThCh\$
	Transelec Holdings Rentas		5 years and	Parent					
76.559.580-0	Electricas Ltda	Loan	7 months	company	US\$	3,870,835	-	39,970,247	-



NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.1 Balances and transactions with related parties (continued)

a) Most significant transactions and their effect on income

Transactions with unconsolidated related parties had the following effects on the income statement for the periods December 31, 2011 and 2010:

Taxpayer ID Number	Company Transaction	Relationship	nship Description of December 31, 2011 December 31, 2011 ThCh\$,		/
Tumber	Trunsaction			Amount	Effect on	Amount	Effect on
					Income		income
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Loans granted	62,720,714	-	17,053,779	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Loans paid	12,290,720	-	1,108,682	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Interest earned	1,890,985	1,890,985	413,679	413,679
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Loans granted	-	-	20,734,104	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Loans paid	-	-	20,734,104	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Interest earned	-	-	65,088	65,088
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Interest paid	97,295	-	-	-

These operations are in accordance with the provisions of Articles No. 44 and 49 of Law No. 18,046, on Corporations.



NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.2 Board of Directors and management

In accordance with the Company's by-laws, the Board of Directors of Transelec is composed of nine members appointed by shareholders at the respective shareholders' meeting. They hold their positions for two years and may be re-elected. The current Board of Directors was elected in the Ordinary General Shareholders' Meeting on August 24, 2010. The current Chairman of the Board was elected at Board meeting dated November 16, 2011.

7.2.1 Board of Directors' compensation

As established in Article No. 33 of Law No. 18,046 on Corporations, on the Second Ordinary Shareholders' Meeting of Transelec S.A., held on April 28, 2011, shareholders established annual gross compensation for the Company's Directors of the equivalent of US\$ 70,000, regardless of the number of sessions actually attended or held. Allowances are paid on a quarterly basis. Directors Jeffrey Blidner, Bruce Hogg, Patrick Charbonneau and Brenda Eaton waived their respective allowances for 2010 and this waiver is maintained for 2011 year.

Accordingly, the following compensation was received by directors during the periods 2011 and 2010:

	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Blas Tomic Errázuriz	33,904	36,092
Juan Andrés Fontaine Talavera	-	15,867
Felipe Lamarca Claro	-	18,052
José Ramón Valente Vias	33,904	36,092
Alejandro Jadresic Marinovic	33,904	36,092
Mario Valcarce Duran	33,904	14,848
Bruno Philippi Irarrázabal	33,904	5,643

As established in article 8 of its by-laws, the Directors of the Company's subsidiary, Transelec Norte, S.A. do not receive compensation for their services.

7.3 Board expenses

During the periods 2011 and 2010, no payments were made for Board expenses.



NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.4 Audit committee

In April 2007, the Company approved creation of an Audit Committee, separate from that established in the Corporations Law. Its functions include, among others, reviewing the reports of the external auditors as well as the Company's balance sheets, other financial statements and internal systems. Transelec's Audit Committee is composed of four Directors, all of whom are qualified in financial matters and apply their specialized knowledge to diverse topics of interest to the Company. Committee members are appointed by the Board of Directors. They hold their positions for two years and may be re-elected. The Committee appoints a Chairman-from among its members-and a Secretary, who may be one of its members or the Secretary of the Board of Directors. The Audit Committee held two meetings in 2010 and two meetings for the periods 2011.

As of December 31, 2011, the Audit Committee members included Chairman José Ramón Valente Vías, Directors Patrick Charbonneau, Brenda Eaton and Secretary Fernando Abara Elías. The Committee members are entitled to receive compensation as determined by shareholders at the Ordinary Shareholders' Meeting.

On the Quarter Ordinary Shareholders' Meeting of Transelec S.A., held on April 28, 2011, shareholders established annual gross compensation for the Committee members at US\$ 10,000, regardless of the number of sessions actually attended or held.

The following compensation was received by members of the Audit Committee during 2011 and 2010:

	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Juan Andrés Fontaine	-	5,071
José Ramón Valente	4,680	5,071

7.5 Compensation of key management that are not Directors

Members of Key Management

Andrés Kuhlmann Jahn	Chief Executive Officer
Eric Ahumada Gomez	Vice-President of Business Development
Francisco Castro Crichton	Vice-President of Finance
Alexandros Semertzakis Pandolfi	Vice-President of Engineering and Construction
Claudio Aravena Vallejo	Vice-President of Human Resources
Fernando Abara Elías	Vice-President of Legal Matters
Rodrigo López Vergara	Vice-President of Operations
Claudio Vera Acuña	Corporate Affairs Manager
Juan Carlos Araneda Tapia	Business Development Manager



NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

7.5 Compensation of key management that are not Directors (continued)

The Company has established an incentive plan for its executives based on meeting certain individual goals that contribute to the Company's results. These incentives are structured as a minimum and maximum number of gross monthly salaries and paid once per year.

Compensation of key management personnel by concept for the periods 2011 and 2010 is detailed as follows:

	December 31, 2011	December 31, 2010
Salaries	1,350,844	1,393,333
Short-term employee benefits	533,923	497,590
Long-term employee benefits	241,614	206,488
Total compensation received by key management personnel	2,126,381	2,097,411

NOTE 8 - INVENTORY

As of December 31, 2011 and 2010 this account is detailed as follows:

	Balance as of		
	December 31,	December 31,	
Classes of inventory	2011	2010	
	ThCh\$	ThCh\$	
Safety equipment	38,111	39,139	
Total	38,111	39,139	

NOTE 9 - FINANCIAL LEASES

9.1 Finance lease receivables

	Balance as of		
	December 31, 2011	December 31, 2010	
	ThCh\$	ThCh\$	
Current finance leases receivables	473,555	222,694	
Non-current finance leases receivables	10,462,445	6,940,975	
Total	10,936,000	7,163,669	



NOTE 9 - FINANCIAL LEASES (continued)

9.1 Finance lease receivables (continued)

Within current and non-current other assets receivable, the Company includes assets that have been constructed at the express request of the lessee. Therefore, all risks and benefits have been transferred when the asset is commissioned.

December 31, 2011				
Period in YearsNominal ValueInterest receivablePresent value				
	ThCh\$	ThCh\$	ThCh\$	
Less than 1	473,555	397,513	871,068	
1-5	1,969,704	1,274,312	3,244,016	
Over 5	8,492,741	3,392,847	11,885,588	
Total	10,936,000	5,064,672	16,000,672	

December 31, 2010				
Period in years Nominal value Interest receivable Present value				
	ThCh\$	ThCh\$	ThCh\$	
Less than 1	222,694	478,089	700,783	
1-5	750,535	1,351,815	2,102,350	
Over 5	6,190,440	3,654,497	9,844,937	
Total	7,163,669	5,484,401	12,648,070	

9.2 Operating leases payable

The Company has operating leases contract in which it acts as lessee. Payments under those contracts are recognized in administrative expenses as follows:

	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Real estate lease	532,394	589,749
Other leases	579,002	583,233
Total operating leases	1,111,396	1,172,982

The following table details the amounts payable based on the maturity of each agreement.

	Up to 1 year	1 to 5 years	More than 5
			Years
	ThCh\$	ThCh\$	ThCh\$
Real estate lease	544,494	2,277,959	-
Other leases	592,161	2,477,381	-
Total operating leases	1,136,655	4,755,340	-



NOTE 10 - INTANGIBLE ASSETS

The following tables detail the balances within this account as of December 31, 2011 and 2010:

	December 31,	December 31,
Intangible assets, net	2011	2010
	ThCh\$	ThCh\$
Rights of way	148,448,704	139,817,492
Software	815,158	955,400
Goodwill	338,897,614	338,897,614
Total intangible assets, net	488,161,476	479,670,506

	December 31,	December 31,
Intangible assets, gross	2011	2010
	ThCh\$	ThCh\$
Rights of way	148,448,704	139,817,492
Software	3,782,694	3,485,116
Goodwill	338,897,614	338,897,614
Total intangible assets	491,129,012	482,200,222

Accumulated amortization and impairment	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Software	(2,967,536)	(2,529,716)
Total accumulated amortization	(2,967,536)	(2,529,716)



NOTE 10 - INTANGIBLE ASSETS (continued)

The composition and movements of intangible assets during the period 2011 and 2010 have been:

Year 2011

Movements in intangible assets	Rights of way	Software	Goodwill	Net intangible assets
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2011	139,817,492	955,400	338,897,614	479,670,506
Movements in identifiable intangible assets				
Additions	8,085,483	287,648	-	8,373,131
Withdraw	(11,021)	-	-	(11,021)
Amortization	-	(434,923)		(434,923)
Translation difference	36,194	7,033	-	43,227
Increase (decrease)	520,556	-	-	520,556
Ending balance of intangible assets as of December 31, 2011	148,448,704	815,158	338,897,614	488,161,476

Year 2010

Movements in intangible assets	Rights of way	Software	Goodwill	Net intangible
	ThCh\$	ThCh\$	ThCh\$	assets ThCh\$
			- 1	
Opening balance as of January 1, 2010	136,863,850	1,136,723	338,897,614	476,898,187
Movements in identifiable intangible assets				
Additions	3,993,925	287,070	-	4,280,995
Transfer to receivables for financial leasing	(1,012,644)	-	-	(1,012,644)
Amortization	-	(460,666)	-	(460,666)
Translation adjustment	(27,639)	(7,727)	-	(35,366)
Increase (decrease)	-	-	-	-
Ending balance of intangible assets as				
of December 31, 2010	139,817,492	955,400	338,897,614	479,670,506

Based on estimates made by Management, projections of cash flows attributable to intangible assets allow the carrying value of these assets recorded as of December 31, 2011 and 2010 to be recovered.



NOTE 11 - PROPERTY, PLANT AND EQUIPMENT

11.1 Detail of accounts

This account is detailed as follows:

Property, plant and equipment, net	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$
Land	20,668,591	19,949,131
Buildings and infrastructure	780,897,957	752,861,802
Machinery and equipment	349,626,007	319,851,833
Other property, plant and equipment	1,852,680	1,890,717
Property, plant and equipment, net	1,153,045,235	1,094,553,483

Property, plant and equipment, gross	December 31, 2011	December 31 2010
	ThCh\$	ThCh\$
Land	20,668,591	19,949,131
Buildings and infrastructure	903,866,114	851,299,352
Machinery and equipment	438,028,430	390,316,173
Other property, plant and equipment	1,852,680	1,890,717
Total property, plant and equipment, gross/	1,364,415,815	1,263,455,373

Total accumulated depreciation and impairment, property,	December31, 2011	December 31, 2010
plant and equipment, net	ThCh\$	ThCh\$
Buildings and infrastructure	(122,968,157)	(98,437,550)
Machinery and equipment	(88,402,423)	(70,464,340)
Total accumulated depreciation and impairment, property,		
plant and equipment	(211,370,580)	(168,901,890)



NOTE 11 - PROPERTY, PLANT AND EQUIPMENT (continued)

11.2 Reconciliation of changes in property, plant and equipment

Yea	r 2011	Land	Buildings and infrastructure	Machinery and equipment	Other property, plant and equipment	Property, plant and equipment, net
Ope	ening balance January 1, 2011	19,949,131	752,861,802	319,851,833	1,890,717	1,094,553,483
	Additions	568,115	42,538,782	50,094,208	5,192	93,206,297
ft	Withdraw	-	(1,732,191)	(1,542,834)	(43,473)	(3,318,498)
Jen	Transfer to receivables for					
/en	financial leasing	-	(2,198,812)	-	-	(2,198,812)
Movement	Depreciation expense	-	(22,269,924)	(19,771,293)	-	(42,041,217)
2	Translation adjustment	151,345	5,533,538	944,093	244	6,679,220
	Other increases (decreases)	-	6,164,762	-	-	6,164,762
End	ling balance as of December 31,					
201	1	20,668,591	780,897,957	349,626,007	1,852,680	1,153,045,235

Yea	r 2010	Land	Buildings and infrastructure	Machinery and equipment	Other property, plant and equipment	Property, plant and equipment, net
Ope	ening balance January 1, 2010	19,409,549	747,826,053	313,694,962	1,802,790	1,082,733,354
	Additions	842,277	40,729,121	26,990,079	206,411	68,767,888
	Retirement	(187,123)	-	(689,507)	(3)	(876,633)
snt	Transfer to receivables for					
me	financial leasing	-	(6,247,700)	-	-	(6,247,700)
Movement	Depreciation expense	-	(23,042,988)	(19,388,618)	-	(42,431,606)
Ŭ	Forfeited or damge	-	(1,582,024)	-	-	(1,582,024)
	Translation adjustment	(115,572)	(4,162,054)	(755,083)	(117)	(5,032,826)
	Other increases (decreases)	-	(658,606)	-	(118,364)	(776,970)
End 201	ing balance as of December 31, 0	19,949,131	752,861,802	319,851,833	1,890,717	1,094,553,483



NOTE 11 - PROPERTY, PLANT AND EQUIPMENT (continued)

11.3 Additional information on property, plant and equipment

Transelec has taken out insurance policies to cover possible risks related to its tangible assets as well as possible claims related to its activities that may arise. These policies are understood to sufficiently cover the risks to which the Company is exposed.

As of December 31, 2011 and 2010, the Company maintained commitments to acquire tangible assets related to EPC construction contracts totalling ThUS\$ 177,909,784 ThUS\$113,914,107, respectively.

The following table details capitalized interest costs in property, plant and equipment:

	December 31, 2011	December 30, 2010
Capitalization rate (Annual basis) (%)	7.86%	5.94%
Capitalized interest costs (ThCh\$)	7,147,555	3,770,083

Work in progress balances amounts to ThCh\$ 79,963,717 ThCh\$ 88,580,003and as of December 31, 2011, and 2010, respectively.



NOTE 12 - DEFERRED TAXES

12.1 Detail of deferred tax assets and liabilities

The origin of the deferred taxes recorded as of December 31, 2011 and 2010, is detailed as follows:

	Deferred	tax assets	Deferred tax liabili		
Temporal differences	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Depreciable fixed assets	25,825,245	31,882,193	2,199,478	3,280,720	
Discount on bond placement	-	(1,973)	-	-	
Forwards contracts	686,126	(62,578)	-	-	
Prepaid bond expenses	(1,163,314)	-	-	-	
Leased assets	(442,412)	(46,461)	1,425,706	-	
Materials and spare parts	339,182	322,876	-	-	
Mark-to-Market of swaps	-	(35,984)	-	-	
Other prepaid expenses	-	3,369	-	-	
Tax losses	7,295,460	7,229,118	-	-	
Staff severance indemnities provision	(63,367)	(27,922)	-	-	
Deferred income	426,019	227,432	-	-	
Investment value provision	8,157	8,157	-	-	
Lawsuit provision	37,794	48,356	(26,341)	-	
Obsolescence provision	14,256	306,696	-	-	
Assets under construction	844,357	1,592,876	-	-	
Vacation provisions	128,221	179,711	-	-	
Intangible assets	(9,285,626)	(9,821,334)	139,797	(156,040)	
Adjustment of effective interest rate of					
bonds	(1,349,402)	(936,129)	-	-	
Land	214,721	63,234	(235,996)	124,341	
Allowance for Doubtful Recivables	174,467	-	-	-	
Total	23,689,884	30,931,637	3,502,644	3,249,021	



NOTE 12 - DEFERRED TAXES (continued)

12.2 Deferred tax movements in statement of financial position

The movements of balances of deferred taxes in the consolidated statement of financial position for the periods 2011 and 2010 are as follows:

Deferred tax movements	Asset	Liability
	ThCh\$	ThCh\$
Balance as of January 1, 2010	36,841,967	3,739,822
Increase (decrease)	(5,910,330)	(179,560)
Translation adjustment	-	(311,241)
Balance as of December 31, 2010	30,931,637	3,249,021
Increase (decrease)	(7,241,753)	(101,748)
Translation adjustment	-	355,371
Balance as of December 31, 2011	23,689,884	3,502,644

Recovery of deferred tax assets will depend on whether sufficient tax profits are obtained in the future. Based on its projections the Company believes that its future profits will allow these assets to be recovered.

NOTE 13 - FINANCIAL LIABILITIES

13.1 Other financial liabilities

The current and non-current portion of this account as of December 31, 2011 and 2010 is as follows:

Interest bearing loans	December	r 31, 2011	December 31, 2010		
	Current	Non- current	Current	Non- current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Bonds payable	7,737,562	861,758,340	123,346,425	645,854,193	
Total bonds payable	7,737,562	861,758,340	123,346,425	645,854,193	
Notes Payable to Banks	-	-	-	-	
Swap contract	-	-	17,594,820	-	
Forward contract	165,199	-	-	-	
Total	7,902,761	861,758,340	140,941,245	645,854,193	



NOTE 13 - FINANCIAL LIABILITIES (continued)

13.2 Detail of other financial liabilities

The detail of other financial liabilities is as follows:

Instrument	Series	Nominal	Indexation	Nominal	Effective	Final	Period	licity	Par v	value	Placement
registration		amount placed	unit	interest are	interest	maturity	Interest	Principal	December 31,	December 31,	in Chile or
number		outstanding			rate		payments	payments	2011	2010	abroad
									ThCh\$	ThCh\$	
First issuance	Single	245,138,000	US\$	7.88%	7.27%	04.15.2011	Semiannually	At the end	-	117,057,973	Abroad
481	С	6,000,000	UF	3.50%	4.03%	09.09.2016	Semiannually	At the end	1,731,578	1,659,393	Chile
480	D	13,500,000	UF	4.25%	4.37%	12.15.2027	Semiannually	At the end	1,104,929	531,380	Chile
598	E	3,300,000	UF	3.90%	3.82%	08.01.2014	Semiannually	At the end	1,160,326	1,117,461	Chile
598	F	33,600,000,000	CLP	5.70%	5.79%	08.01.2014	Semiannually	At the end	794,901	794,364	Chile
599	Н	3,000,000	UF	4.80%	4.79%	08.01.2031	Semiannually	At the end	1,318,974	1,269,387	Chile
598	Ι	1,500,000	UF	3.50%	3.79%	09.01.2014	Semiannually	At the end	414,171	397,589	Chile
599	K	1,600,000	UF	4.60%	4.61%	09.01.2031	Semiannually	At the end	539,172	518,878	Chile
598	L	2,500,000	UF	3.65%	3.92%	12.15.2015	Semiannually	At the end	181,769	-	Chile
599	М	1,500,000	UF	4.05%	4.26%	06.15.2032	Semiannually	At the end	116,222	-	Chile
599	M-1	1,900,000	UF	4.05%	4.23%	06.15.2032	Semiannually	At the end	147,493	-	Chile
599	N	3,000,000	UF	3.95%	4.29%	12.15.2038	Semiannually	At the end	228,027	-	Chile
Total – short –	term portion								7,737,562	123,346,425	
Swap contracts									-	17,594,820	
Forward contra	cts								165,199	-	
Total current									7,902,761	140,941,245	



NOTE 13 - FINANCIAL LIABILITIES (continued)

13.2 Detail of other financial liabilities (continued)	13.2	Detail of	of other	financial	liabilities	(continued)
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Instrument	Series	Nominal	Indexation	Nominal	Effective	Final	Period	licity	Par	value	Placement
registration		amount placed	unit	interest are	interest	maturity	Interest	Principal	December 31,	December 31,	in Chile or
number		outstanding			rate		payments	payments	2011	2010	abroad
									ThCh\$	ThCh\$	
481	С	6,000,000	UF	3.50%	4.03%	09.09.2016	Semiannually	At the end	130,646,110	125,199,765	Chile
480	D	13,500,000	UF	4.25%	4.37%	12.15.2027	Semiannually	At the end	296,386,272	285,604,499	Chile
598	E	3,300,000	UF	3.90%	3.82%	08.01.2014	Semiannually	At the end	73,735,682	71,011,678	Chile
598	F	33,600,000,000	CLP	5.70%	5.79%	08.01.2014	Semiannually	At the end	33,523,950	33,501,321	Chile
599	Н	3,000,000	UF	4.80%	4.79%	08.01.2031	Semiannually	At the end	66,915,067	64,399,322	Chile
598	Ι	1,500,000	UF	3.50%	3.79%	09.01.2014	Semiannually	At the end	33,171,042	31,843,001	Chile
599	K	1,600,000	UF	4.60%	4.61%	09.01.2031	Semiannually	At the end	35,635,957	34,294,607	Chile
598	L	2,500,000	UF	3.65%	3.92%	12.15.2015	Semiannually	At the end	55,101,096	-	Chile
599	М	1,500,000	UF	4.05%	4.26%	06.15.2032	Semiannually	At the end	32,449,304	-	Chile
599	M-1	1,900,000	UF	4.05%	4.23%	06.15.2032	Semiannually	At the end	40,992,954	-	Chile
599	Ν	3,000,000	UF	3.95%	4.29%	12.15.2038	Semiannually	At the end	63,200,906	-	Chile
Total long term	1								861,758,340	645,854,193	

The fair value of current and non-current bonds payable, both secured and unsecured, amounts to ThCh\$ 873,531,935 and ThCh\$ 768,392,430 as of December 31, 2011 and 2010, respectively.

The fair value of the bonds is estimated by discounting future cash flows using discount rates available for debt with similar terms of credit risk and similar maturities.



NOTE 13 - FINANCIAL LIABILITIES (continued)

13.3 Hedge debt

As of December 31, 2011 and 2010, this account is detailed as follows:

	December 31, 2011	December 31, 2010
Exchange rate differences recorded in equity	130,034	(141,789)
Cash flow hedge	(137,115)	344,694
Net investment hedge	1,162,191	-
Balance of reserves at the end of the year	1,155,110	202,905

13.4 Other aspects

As of December 31, 2011, Transelec had short-term and long-term lines of credit available for ThCh\$98,034,090, while it had short-term lines available for ThCh\$28,080,600 as of December 31, 2010.

Many of the Company's debt agreements include an obligation to comply with certain covenants, including financial ratios, which is customary for agreements of this nature. This also includes affirmative and negative obligations that require these commitments to be monitored.

NOTE 14 - TRADE AND OTHER PAYABLES

Trade and other payables as of December 31, 2011 and 2010 are detailed as follows:

	C	urrent	Non-	current
Trade and other payables	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Trade and other payables	90,936,736	36,701,582	-	-
Total	90,936,736	36,701,582	-	-

The average payment period for suppliers in 2011 was 30 days and, therefore, the fair value of these liabilities does not differ significantly from their book value.



NOTE 15 - DERIVATIVE INSTRUMENTS

In adhering to its risk management policy, Transelec enters primarily into exchange rate derivatives (see Note 3). The Company classifies its derivatives as:

- Cash flow hedging instruments: Those that hedge the cash flows of the hedged underlying item.

- Non-hedge derivatives: Those that do not meet the requirements established by IFRS and thus do not qualify for hedge accounting.

15.1 Hedge assets and liabilities

	December 31, 2011				December 31, 2010			
	As	set	Liat	oility	Asset		Liability	
	Current	Non - current	Current	Non - current	Current	Non - current	Current	Non – current
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash flow Hedge	-	-	165,199	-	-	-	(379,499)	-
Hedge Forwards			3,026,289					
Non-hedge Forwards	-	-	844,546	-	-	-	79,234	-
Non-hedge swaps	-	-	-	-	-	-	17,594,820	-
Total	-	-	4,036,034	-	-	-	17,294,555	-

15.2 Other Information

The following table details Transelec's derivatives as of December 31, 2011 and 2010, including their fair values as well as their notional and contractual values by maturity:

			Fair value					December 31, 2011	
	Fair	Before 1						Subsequent	Total
Financial derivatives	value	year	2011	2012	2013	2014	2015	years	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash flow hedge	165,199	165,199	-	-	-	-	-	-	165,199
Hedge Forwards	3,026,289	3,026,289	-	-	-	-	-	-	3,026,289
Non-hedge swaps	844,546	844,546	-	-	-	-	-	-	844,546

			Fair value						December 31, 2010
Financial derivatives	Fair	Before 1	2011	2012	2013	2014	2015	Subsequent	Total
Financial derivatives	value	year	2011	2012	2015	2014	2015	years	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash flow hedge	379,499	379,499	-	-	-	-	-	-	379,499
Non-hedge forwards	(79,234)	(79,234)	-	-	-	-	-	-	(79,234)
Non – hedge swaps	(17,594,820)	(17,594,820)							(17,594,820)

The contractual notional amount of these contracts does not represent the risk assumed by Transelec as it is only in response to the basis with which derivative settlements are calculated. In the periods presented, December 31, 2011 and 2010, Transelec had not recognized any gains or losses for ineffectiveness of cash flow hedges.



NOTE 15 - DERIVATIVE INSTRUMENTS (continued)

15.2 Other Information (continued)

Derivatives are valued considering valuation techniques which include observable data. The most commonly used valuation techniques include forward pricing and swap valuation models using present value calculations. The models include several inputs including the credit risk of the counterparty, foreign exchange spot rate, forward rates and interest rate curves.

15.3 Fair value hierarchies

Financial instruments recognized at fair value in the statement of financial position are classified based on the following hierarchies: (a) Level 1: Quoted (unadjusted) price in an active market for identical assets and liabilities, (b) Level 2: Inputs other than quoted prices included in Level 1 that are observable for assets or liabilities, either directly (i,e, as a price) or indirectly (i.e. as a derivative of a price); and (c) Level 3: Inputs for assets or liabilities that are not based on observable market information (nonobservable inputs).

The following table details financial assets and liabilities measured at fair value as of December 31	Ι,
2011.	

Financial instrumental	Fair va	Fair value measured at the end of the reporting period using						
measured at fair value	December 31, 2011	Level 1 ThCh	Level 2 ThCh\$	Level 3 ThCh\$				
Financial asset								
Cash flow derivate	165,199	-	165,199	-				
Hedge Forward	3,026,289	-	3,026,289					
Non hedge Forward	844,546	-	844,546	-				
Total	4,036,034	-	4,036,034	-				

The following table details financial assets and liabilities measured at fair value as of December 31, 2010.

Financial instruments	Fair value measured at the end of the reporting period using						
measured at fair value	December 31, 2010	Level 1 ThCh\$	Level 2 ThCh\$	Level 3 ThCh\$			
Cash flow derivative	379,499	-	379,499	-			
Total	379,499	-	379,499	-			
Financial liabilities							
Non hedge Forward	79,234	-	79,234	-			
Non hedge Swaps	17,594,820	-	17,594,820	-			
Total	17,674,054	-	17,674,054	-			



NOTE 16 - PROVISIONS

16.1 Detail of provisions

As of December 31, 2011 and 2010 this account is detailed as follows:

	Cu	rrent	Non	Non-current			
Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$			
Staff severance indemnities	375,151	680,456	3,481,232	3,247,705			
Accrued vacations	1,300,932	898,556	-	-			
Profit sharing benefits	3,004,270	2,321,527	9,530	472,560			
Other provisions	439,330	363,758	-	-			
Total	5,119,683	4,264,297	3,491,272	3,720,265			

16.2 Provision movements

In 2011 and 2010, provision movements are detailed as follows:

Movements in provisions	Staff severance indemnities	Profit sharing benefits	Accrued vacations	Other Provision	Total
Beginning balance as of January 1, 2011	3,928,161	2,794,087	898,556	363,758	7,984,562
Movements in provisions:					
Provisions during the year	637,340	683,253	1,123,802	75,572	2,519,967
Other rate increase (decrease)	-	-	-	-	-
Payments	(709,118)	(463,030)	(721,426)	-	(1,893,574)
Ending balance as of December 31, 2011	3,856,383	3,014,310	1,300,932	439,330	8,610,955

Movements in provisions	Staff severance indemnities	Profit sharing benefits	Accrued vacations	Other provisions	Total
Beginning balance as of January 1, 2010	3,765,606	2,202,899	913,986	295,226	7,177,717
Movements in provisions:					
Provisions during the year	453,214	3,682,798	550,967	68,532	4,755,511
Other rate increase (decrease)	-	-	-	-	-
Payments	(290,659)	(3,091,610)	(566,397)	-	(3,948,666)
Ending balance as of December 31, 2010	3,928,161	2,794,087	898,556	363,758	7,984,562



NOTE 16 - PROVISIONS (continued)

16.2 Provision movements (continued)

The maturity of these provisions is detailed in the table below:

As of December 31, 2011

Detail	Less than 1 year	More than 1 year and up to 3 years	More than 3 years and up to 5 years	More than 5 years
Staff severance indemnities	375,151	424,978	525,176	2,541,588
Accrued vacations	1,300,931	-	-	-
Profit sharing benefits	3,004,271	9,530	-	-
Other provisions	439,330	-	-	-
Total	5,119,683	434,508	515,176	2,541,588

As of December 31, 2010

Detail	Less than 1 yearMore than 1 year and up to 3 years		More than 3 years and up to 3 years	More than 5 years
Staff severance indemnities	680,456	449,451	284,343	2,513,911
Accrued vacations	898,556	-	-	-
Profit sharing benefits	2,321,527	472,560	-	-
Other provisions	363,758	-	-	-
Total	4,264,297	922,011	284,343	2,513,911

16.3 Lawsuits and arbitration proceedings

TRANSELEC S.A.

- Charges presented by the Superintendency of Electricity and Fuels (SEC) for failure on January 13, 2003. <u>Fine applied</u>: UTA 560 (five hundred sixty annual tax units), equivalent to ThCh\$ 262,221 as of December 31, 2011. <u>Current situation</u>: the fine was upheld in all court and procedural instances and is pending payment to the Chilean Treasury. <u>Probable outcome</u>: the fine is final and enforceable.
- 2. Charges presented by the Superintendency of Electricity and Fuels (SEC) for generalized failure on November 7, 2003. <u>Fine applied</u>: UTA 1,120 (one thousand, one hundred twenty annual tax units), equivalent to ThCh\$ 524,442 as of December 31, 2011. <u>Current situation</u>: As the fine was upheld by the SEC, the Company filed an administrative appeal before the Santiago Court of Appeals, which has not been ruled on as of December 31, 2011. <u>Probable outcome</u>: given the court's historical behavior in similar cases, we believe that the most likely scenario is that the full fine will be upheld.



NOTE 16 - PROVISIONS (continued)

16.3 Lawsuits and arbitration proceedings (continued)

- 3. Charges presented by the Superintendency of Electricity and Fuels (SEC) for failure on December 4, 2006. Fine applied: UTA 100 (one hundred annual tax units), equivalent to ThCh\$ 46,825 as of December 31, 2011. Current situation: the Company filed an appeal before the Santiago Court of Appeals for overturning the previous motion to annul, which was rejected. A complaint was then filed before the Santiago Court of Appeals, which has not been ruled on as of December 31, 2011. Probable outcome: given the court's historical behavior in similar cases, we believe that the most likely scenario is that the full fine will be upheld.
- 4. Charges presented by the Superintendency of Electricity and Fuels (SEC) for failure on June 28, 2010 (Alto Jahuel Substation). Fine applied: UTA 100 (one hundred annual tax units), equivalent to ThCh\$ 46,825 as of December 31, 2011. Current situation: As the motion for reconsideration filed with the SEC was rejected, Transelec filed an appeal before the Santiago Court of Appeals, which has not been ruled on as of December 31, 2011. Probable outcome: given the court's historical behavior in similar cases, we believe that the most likely scenario is that the full fine will be upheld.
- 5. Charges presented by the Superintendency of Electricity and Fuels (SEC) for failure on March 14, 2010. Fine applied: UTA 1,645 (one thousand, six hundred forty-five annual tax units), equivalent to ThCh\$ 770,275 as of December 31, 2011. Current situation: Transelec filed a motion for reconsideration with the SEC against the ruling that imposed the fine, which has not been ruled on as of December 31, 2011. Probable outcome: given the court's historical behavior in similar cases, we believe that the most likely scenario is that the fine will be upheld.
- 6. Regarding the delay in commissioning the Rodeo-Chena project, and in accordance with the bidding terms and conditions, which stipulate a fine of US\$30,000 per day of delay with a maximum of 60 days, and given that on various occasions authorities have rejected the Company's arguments that this delay should qualify as *force majeure*, a provision has been established for this fine of US\$2,113,500.

As of December 31, 2011, the Company has established a provision for these contingent obligations of ThCh\$ 2,766,177. This estimation considers the fact that similar cases are being heard in the Court of Appeals Court, and that the Court of Appeals and Supreme Court have upheld the SEC's decision in similar cases. In addition, there are similar cases with a motion for reconsideration before the SEC for which the SEC has normally maintained the previously established fine.

7. As of December 31, 2011, the company Campanario Generación S.A. has not fulfilled its obligation to pay invoices issued by Transelec for the injection and withdrawal balances issued by the CDEC-SIC in June, July, August and September 2011. On August 3, 2011, Transelec notified the SEC of this company's failure to comply with its obligation so it could adopt legally appropriate measures.



NOTE 16 - PROVISIONS (continued)

16.3 Lawsuits and arbitration proceedings (continued)

In order to collect the funds owed by Campanario Generación S.A., on August 12, 2011, Transelec S.A. filed a preparatory invoice notification measure against that company before the 5th Civil Court of Santiago for unpaid invoices totaling ThCh\$ 14,431,099.

On September 13, 2011, Campanario Generación S.A. was declared bankrupt by the 6th Civil Court of Santiago.

Via exempt resolution 2,288 of August 26, 2011, the SEC ordered the CDEC-SIC to exclude that company from the Energy and Capacity Balances it prepares to calculate rate income.

Lastly, a new procedure should be prepared by the CDEC-SIC for this mechanism, as instructed by the National Energy Commission in ruling 437 of September 13, 2011.

TRANSELEC NORTE S.A. (Subsidiary)

Charges presented by the Superintendency of Electricity and Fuels (SEC) for failure on January 12, 2009. Fine applied: UTA 300 (three hundred annual tax units), equivalent to ThCh\$ 140,476 as of December 31, 2011. Current situation: the Company filed a motion for administrative reconsideration against the ruling that imposed the fine, which has not been ruled on as of December 31, 2011. Probable outcome: Based on the SEC's historical behavior in this type of investigation, it is reasonable to presume that the SEC will uphold the fine, in which case the Company will eventually file an appeal with the Santiago Court of Appeals.

As of December 31, 2011, Transelec Norte S.A. has established a provision for this contingent obligation of ThUS\$ 270.56, equivalent to ThCh\$ 140,476 as of December 31, 2011.



NOTE 17 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS

17.1 Detail of account

Post-employment and other benefit obligations	December, 31 2011 ThCh\$	December 31, 2010 ThCh\$
Staff severance indemnity provision – current	375,151	680,456
Staff severance indemnity provision non - current	3,481,742	3,247,705
Total current and non-current obligations for post-employment benefits	3,856,893	3,928,161

17.2 Detail of post-employment and other similar obligations

As of December 31, 2011 and 2010, this account is detailed as follows:

	Staff severance indemnity		
Post-employment and other benefits obligations	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$	
Present value of defined benefit plan obligations opening balance	3,928,161	3,765,606	
Current service cost of defined benefit plan obligations	277,610	189,310	
Interest cost of defined benefit plan obligations	360,240	263,904	
Payments	(709,118)	(290,659)	
Present value of defined benefit obligations ending balance	3,856,893	3,928,161	

17.3 Balance of post-employment and other similar obligations

	Staff severance indemnity	
	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Present value of defined benefit obligations, ending balance	3,856,893	3,928,161
Present obligation with defined benefit plan funds	3,856,893	3,928,161
Fair value of defined benefit plan assets, ending balance	-	-
Net actuarial gains/losses not recognized in balance sheet	-	-
Balance of defined benefit obligations, ending balance	3,856,893	3,928,161



NOTE 17 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS (continued)

17.4 Expenses recognized in income statement

	Staff severance indemnity		Income statement line item
	January 1, 2011 to December 31, 2011 ThCh\$	January 1, 2010 to December 31, 2010 ThCh\$	where recognized
Current service cost of defined			Cost of sales Administrative
benefit plan	277,610	189,310	and sales expenses
			Cost of sales Administrative
Interest cost of defined benefit plan	360,240	263,904	and sales expenses
Total expense recognized in			
income statement	637,850	453,214	

17.5 Actuarial hypothesis

Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$		
	2.20			
Discount rate used	3.2%	3.2%		
Inflation rate	4%	4%		
Future salary increase	2.0%	2.0%		
Mortality table	B-2006	B-2006		
Disability table	PDT1985-Category II	PDT1985-Category II		
Rotation table	ESA-77			

Assumptions for future mortality rates are based on actuarial data consulting provided in accordance with published statistics and historical experience.



NOTE 18 - EQUITY

18.1 Subscribed and paid capital

As of December 31, 2011 and 2010, authorized, subscribed and paid share capital amounts to ThCh\$857,944,548 ThCh\$ 838,211,823.

18.2 Number of subscribed and paid shares

	Number of shares subscribed	Number of shares paid	Number of shares with voting rights
Sole series	1,000,000	1,000,000	1,000,000

No shares have been issued or redeemed in the years covered by these financial statements.

18.3 Dividends

At the Ordinary Shareholders' Meeting held on April 28, 2010, shareholders unanimously approved the distribution of a final dividend of Ch\$ 19,119,869,539 (equivalent to Ch\$ 19,119.869539 per share) for the year ended December 31, 2009, which was paid on May 17, 2010.

On October 28, 2010, the distribution of interim dividend from the year 2010 was approved for Ch\$36,009,000,000 equivalent to Ch\$ 36,009 per share. At December 31, 2010, the dividend was paid in full.

At the Ordinary Shareholder's Meeting held on April 28, 2011 shareholders approved distribution of a final dividend for the year 2010 of \$19,815,903,600 equivalent to \$19,815.903600 per share, to be paid beginning May 27, 2011. At December 31, 2011, this dividend was fully paid.

On May 28, 2011, the distribution of interim dividend from the year 2011 was approved for Ch\$12,550,000,000 equivalent to Ch\$ 12,550 per share. At December 31, 2011, the dividend was paid in full.

On November 16, 2011, the distribution of interim dividend from the year 2011 was approved for Ch\$13,500,000,000 equivalent to Ch\$ 13,500 per share. At December 31, 2011, the dividend was paid in full.



NOTE 18 - EQUITY (Continued)

18.4 Other reserves

Other reserves as of December 31, 2011 and 2010, are detailed as follows:

Description	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Translation adjustment	130,034	(135,034)
Hedge Forwards	1,426,863	-
Cash flow hedge	(165,198)	379,499
Deferred taxes	(263,589)	(41,560)
Other increases in equity (1)	-	19,732,725
Total	1,155,110	19,935,630

(1) Corresponds to price level restatement for of capital the year 2009 according to Circular No. 456 of the SVS, of. This amount is reduced from paid- in capital according to the provisions of paragraph 2, Article 10 of Law 18,046. This reserve can be capitalized.

18.5 Capital management

Capital management refers to the Company's administration its equity.

The capital management policy of Transelec S.A. and subsidiary is aimed at maintaining adequate capitalization levels to sustain operations and provide sensible leverage, thus optimizing shareholder returns and maintaining a sound financial position.

Capital requirements are determined based on the Company's financing needs, taking care to maintain an adequate level of liquidity and complying with financial covenants established in current debt contracts. The Company manages its capital structure and makes adjustments based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The principal financial covenants established in current debt contracts related to capital requirements are:

- Maintain individual and consolidated indebtedness levels (Total Equity/Total Capitalization and Total Debt/Total Capital) no greater than 0.7 based on the definitions of these terms in the respective prospectuses.

- Maintain minimum individual and consolidated equity of fifteen million UF equivalents to ThCh\$ 334,410,450 as of December 31, 2011.

As of the date of issuance of these financial statements, the Company was in compliance with all financial



covenants established in its current debt contracts.

NOTE 19 - INCOME

19.1 Revenue

The following table details revenue for the six month periods ended December 31, 2011 and 2010:

Revenue	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Regulated revenues	82,536,494	93,472,946
Contractual revenues	110,615,112	83,779,588
Total revenues	193,151,606	177,252,534

19.2 Other operating income

The following table details operating income for the six month periods ended December 31, 2011 and 2010:

Other operating income	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Financial income	4,055,994	2,340,963
Other income	1,642,730	640,312
Total other operating income	5,698,724	2,981,275



NOTE 20 - RELEVANT INCOME STATEMENT ACCOUNTS

20.1 Expenses by nature

Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Personnel expenses	14,622,950	13,500,431
Operating expenses	17,047,554	11,391,387
Maintenance expenses	4,656,164	4,162,806
Depreciation	42,476,140	44,474,296
Other	4,945,209	3,270,808
Total	83,748,017	76,799,728

20.2 Personnel expenses

As of December 31, 2011 and 2010, this account is detailed as follows:

Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Salaries and wages	14,034,388	11,584,383
Short-term employee benefits	702,284	1,419,297
Staff severance indemnity	690,528	458,605
Other long-term benefits	1,140,080	478,554
Other personnel expenses	5,018,322	4,499,235
Expenses capitalized on construction in progress	(6,962,652)	(4,939,643)
Total	14,622,950	13,500,431

20.3 Depreciation and amortization

The following table details depreciation and amortization for the periods ended December 31, 2011 and 2010:

Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Depreciation	42,041,217	42,431,606
Amortization	434,293	460,666
Losses from damages	-	1,582,024
Total	42,476,140	44,474,296



NOTE 20 - RELEVANT INCOME STATEMENT ACCOUNTS (continued)

20.4 Financial results

The Company's financial result for the periods ended December 31, 2011 and 2010 is detailed as follows:

Detail	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Financial income:	4,055,994	2,340,963
Commercial interest earned	1,848,115	764,918
Bank interest earned	1,939,892	1,104,011
Other income	267,987	472,034
Financial expenses:	(31,416,973)	(29,151,236)
Bond expenses	(30,736,433)	(27,377,538)
Mark-to-market of swaps	(204,694)	(1,535,263)
Other expenses	(475,846)	(238,435)
Gain (loss) from indexation of UF	(27,401,063)	(14,004,308)
Foreign exchange gains (losses), net	(1,093,096)	1,501,079
Positive	1,907,245	1,501,079
Negative	(3,000,341)	
Total financial result, net	(55,855,138)	(39,313,502)

NOTE 21 - INCOME TAX RESULT

The following table reconciles income taxes resulting from applying statutory tax rate to the "Profit Before Taxes" to the income tax expense recorded in the Consolidated Income Statement for the periods 2011 and 2010:

Income tax expense (income)	December 30, 2011	December 30, 2010
	ThCh\$	ThCh\$
Current tax expense	648,129	524,946
Tax benefit arising from previously unrecognized tax assets		
used to reduce current tax expenses	-	-
Adjustments to current tax of prior period	-	-
Other current tax expenses	-	-
Current tax expense, net, total	648,129	524,946
Deferred tax expense relating to origination and reversal		
of temporary differences	7,703,432	5,429,618
Other deferred tax expense	-	-
Deferred tax expense, net, total	7,703,432	5,429,618
Effect of change in tax situation of the entity or its shareholders	- 1	-
Income tax expense	8,351,561	5,954,564



NOTE 21 - INCOME TAX RESULT (continued)

Reconciliation of Tax Expense Using Statutory Rate with Tax Expense

Using Effective Rate	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Tax expense at statutory rate	(11,038,236)	(10,502,535)
Price level restatement of equity	5,343,237	3,137,827
Effect of change in income tax rate	(1,055,977)	1,055,977
Capitalized interest	(1,488,973)	-
Other differences	(111,612)	354,167
Total adjustments to tax expense using statutory rate	2,686,675	4,547,971
Tax Expense at effective Rate	(8,351,561)	(5,954,564)

	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Statutory Tax Rate	20.00%	17.00%
Other Increase (Decrease) in Statutory Tax Rate	(4.90)%	(7.36)%
Adjustments to Statutory Tax Rate, Total	(4.90)%	(7.36)%
Effective Tax Rate	15.10%	9.64%

The tax rate used for the years 2011 and 2010 reconciliations corresponds to the 20% and 17%, respectively, corporate tax rate that entities should pay on taxable profits based on current tax regulations.

NOTE 22 - EARNINGS PER SHARE

Basic earnings per share is calculated by dividing profit attributable to the Company's shareholders by the weighted average number of common shares in circulation during the year excluding, if any, common shares purchased by the Company and maintained as treasury shares.

Basic Earnings per Share	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Profit attributable to equity holders of parent	46,839,620	55,825,052
Earnings available to common shareholders, basic	46,839,620	55,825,052
Total basic shares	1,000,000	1,000,000
Basic earnings per share	46,840	55,825

There are no transactions or concepts that create a dilutive effect.



NOTE 23 - SEGMENT REPORTING

The Company and its subsidiary engage exclusively in providing services related to electricity transmission. To provide such services, they possess assets throughout the country that form the Transelec transmission system, stretching 3,168 kilometres from the Arica y Parinacota Region to the Los Lagos Region.

Electricity transmission service falls under the legal framework that governs the electricity sector in Chile. This framework defines transmission systems and classifies transmission facilities into three categories (the trunk transmission system, the subtransmission system and additional systems), establishing an open access scheme for the first two systems and allowing additional lines that use rights of way and have national assets for public use along their paths to be used by third parties under non-discriminatory technical and economic conditions. The law also sets criteria and procedures for determining compensation that transmission facility owners are entitled to receive.

Transelec's revenue from the trunk system consists of the "annual transmission value per segment" (VATT for its Spanish acronym), which is calculated every 4 years based on the "annual investment value" (AVI for its Spanish acronym), plus "operating, maintenance and administrative costs" (COMA for its Spanish acronym) for each trunk system segment.

The annual subtransmission system value (VASTX for its Spanish acronym) is calculated every four years. It is based on the valuation of facilities that are economically adapted to demand and consists of standard investment, maintenance, operating and administrative costs, plus average energy and capacity losses of the adapted facilities.

Revenue from additional systems is established in private contracts with third parties, which are principally generators and users that are not subject to price regulation. The main objective of the additional systems is to enable generators to inject their production into the electricity system and to allow large customers to make withdrawals.

The law distinguishes between the different systems in order to ensure that tariffs are appropriate for each case. Nevertheless, facilities of a given voltage (220 KV, for example) are identical, whether trunk, subtransmission or additional. Thus, a 220 KV facility requires a given type of maintenance, fundamentally because of its geographic location, its proximity to the ocean, the climate, etc., but in no case does this maintenance depend on whether that 220 KV facility is trunk, subtransmission or additional. Precisely the same happens with operating costs: operations are executed by the corresponding CDEC regardless of whether that 220 KV facility is trunk, subtransmission or additional. Thus, for Transelec this classification into trunk, subtransmission or additional systems is merely for tariff purposes and has no other consequences.

The Company's management analyzes its business as a set of transmission assets that enables it to provide services to its customers. As a result, resource allocation and performance measurements are analyzed in aggregate.



NOTE 23 - SEGMENT REPORTING (continued)

Internal management takes into account this classification criterion for revenue and costs merely for descriptive purposes but in no case for business segmentation.

As a result, for the purposes of applying IFRS 8, all of the businesses described above are defined as one sole operating segment for Transelec S.A.

Information about products and services

	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Regulated revenues	82,536,494	93,472,947
Contractual revenues	110,615,112	83,779,587
Total revenues	193,151,606	177,252,534

Information about sales and principal customers

	December 31, 2011		December 3	31, 2010
	ThCh\$	%	ThCh\$	%
Endesa Group	70,856,616	36.68%	74,128,704	41.82%
AES Gener Group	19,553,430	10.12%	2,025,053	1.14%
Colbun Group	38,596,337	19.98%	23,981,854	13.54%
Gastacama Chile S.A.	5,044,568	2.61%	6,667,806	3.76%
Energía Austral Ltda.	8,699,136	4.51%	3,494,718	1.97%
Transnet Group	1,726,340	0.89%	2,892,899	1.63%
Arauco Group	1,158,348	0.60%	935,971	0.53%
Pacific Hydro- La Higuera	19,221,822	9.96%	3,494,718	1.97%
Group (Panguipulli-Puyehue)	1,304,960	0.68%	892,581	0.50%
Compañía Barrick Chile Generación	1,952,641	1.01%	1,258,587	0.71%
Other	25,037,408	12.96 %	57,479,643	32.43%
Total Revenues	193,151,606	100.00%	177,252,534	100.00%

NOTE 24 - THIRD-PARTY GUARANTEES, OTHER CONTINGENT ASSETS AND LIABILITIES AND OTHER COMMITMENTS

As of December 31, 2011, the Company has received performance guarantees from contractors and third parties, primarily to guarantee performance of construction and maintenance works, amounting to ThCh\$ 54,490,327 (ThCh\$ 29,692,415 as of December 31, 2010), In addition, in order to guarantee repayment of housing loans, mortgages have been constituted in favour of the Company.



NOTE 25 - DISTRIBUTION OF PERSONNEL

As of December 31, 2011 and 2010, personnel employed by Transelec S.A. are detailed as follows:

	December 31, 2011				
	Manager and executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	12	321	174	507	487.7

	December 31, 2010				
	Manager and executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	13	294	161	468	450.0

NOTE 26 - ENVIRONMENT

In accordance with environmental policies, Transelec S.A. and its subsidiary have no objections against its facilities, In addition, based on its new investment projects and in compliance with current legislation, the Company has initiated studies to prepare Environmental Impact Statements or Environmental Impact Studies, These documents are prepared and filed for approval from the Regional Environmental Commission (CONAMA) in accordance with General Environmental Laws No, 19,300 and 20,417 and their corresponding regulations.

During the periods December 31, 2011 and 2010, the Company has made the following disbursements related to environmental matters:

Company making disbursement	Project	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Transelec S.A.	Environmental impact studies	753,236	311,937
Total		753,236	311,937



NOTE 27 - CASH FLOWS

The detail of "Other non cash items" in the Cash flow statements is as follows:

	December 31, 2011 ThCh\$	December 31, 2010 ThCh\$
Bonds indexation	53,817,972	37,386,770
Fair Value adjustments of swap	1,320,501	2,420,771
Other adjustments	1,466,970	2,083,693
Total	56,605,443	41,891,234

NOTE 28 - SUBSEQUENT EVENTS

Between December 31, 2011, closing date of the interim consolidated financial statements and the date of issue, there have been no significant events in financial and accounting that may affect the assets of the Company or the interpretation of these states.