# Interim Consolidated Financial Statements (Unaudited)

# TRANSELEC S.A. AND SUBSIDIARY

Santiago, Chile June 30, 2018



# Interim Consolidated Financial Statements (Unaudited)

# TRANSELEC S.A. AND SUBSIDIARY

As of June 30, 2018 (Translation of the Financial Statements originally issued in Spanish)

\$ : Chilean Pesos

ThCh\$: Thousands of Chilean Pesos

UF : Unidades de Fomento or UF, is an inflation- indexed, Chilean-peso denominated

monetary unit. The UF is set daily in advance based on the changes in the Chilean

Consumer Price Index (CPI) of the previous months.

US\$ : US Dollars

ThUS\$: Thousands of US Dollars

# Deloitte.

Deloitte
Auditores y Consultores Limitada
Rut: 80.276.200-3
Rosario Norte 407
Las Condes, Santiago
Chile
Fono: (56) 227 297 000
Fax: (56) 223 749 177
deloittechile@deloitte.com
www.deloitte,cl

# INDEPENDENT AUDITORS' REVIEW REPORT

To the Shareholders and Directors Transelec S.A.

We have reviewed the accompanying interim consolidated financial statement of Transelec S.A. and its subsidiaries (the "Company") which comprise the interim consolidated statement of financial position as of June 30, 2018, and the related interim consolidated statements of comprehensive income for the three-month and six-month periods ended June 30, 2018, and its interim consolidated statement of changes in net equity and interim consolidated statement of cash flows for the six-month periods ended June 30, 2018 and the related notes to the interim consolidated financial statement (the "interim financial information"). The interim consolidated statements of comprehensive income for the threemonth and six month periods ended June 30, 2017, and its interim statements of changes in net equity and interim consolidated statement of cash flows for the six month periods ended June 30, 2017 and the related notes to the interim consolidated financial statement, were reviewed by other auditors, whose report dated August 23, 2017, stated that based on their review, they were not aware of any significant modification that should be made to those interim consolidated financial statements in order for them to be in accordance with IAS 34, "Interim Financial Reporting" as incorporated in the International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). The consolidated statement of financial position of the Company as of December 31, 2017 and the related consolidated statements of comprehensive income, changes in net equity and cash flows for the year then ended (not presented herein), were audited by other auditors, whose report dated March 21, 2018, expressed an unmodified opinion on those audited consolidated financial statements.

# Management's Responsibility for the Interim Financial Information

The Company's management is responsible for the preparation and fair presentation of the interim consolidated financial information in accordance with IAS 34, "Interim Financial Reporting" as incorporated in the International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). This responsibility includes the design, implementation, and maintenance of internal control sufficient to provide a reasonable basis for the preparation and fair presentation of interim financial information in accordance with IAS 34.

# Auditors' Responsibility

Our responsibility is to conduct our reviews in accordance with auditing standards generally accepted in Chile applicable to reviews of interim financial information. A review of interim

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financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with auditing standards generally accepted in the Chile, the objective of which is the expression of an opinion regarding the financial information. Accordingly, we do not express such an opinion.

# Conclusion

Based on our review, we are not aware of any material modifications that should be made to the interim financial information as of June 30, 2018 and for the three-month and six-month periods ended June 30, 2018, for it to be in accordance with IAS 34, "*Interim Financial Reporting*" as incorporated in the International Financial Reporting Standards ("IFRS").

# Other-matter - Translation into English

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The accompanying interim consolidated financial statements have been translated into English solely for the convenience of Shareholder's readers outside of Chile.

**DELOITTE** 

August 22, 2018



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Interim Consolidated Financial Statements (Unaudited)

# TRANSELEC S.A. AND SUBSIDIARY

June 30, 2018



# Interim Consolidated Statements of Financial Position As of June 30, 2018 and December 31, 2017 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

ASSETS	Note	June 30, 2018 (Unaudited) ThCh\$	December 31, 2017 (Audited) ThCh\$
CURRENT ASSETS			
Cash and cash equivalents	(5)	73,330,965	61,628,069
Other financial assets	(9)	942,443	873,333
Other non-financial assets		4,119,799	3,758,876
Trade and other receivables, net	(6)	44,703,695	45,225,066
Receivables from related parties	(7)	12,736,665	34,323,681
Inventory	(8)	39,116	30,171
Total current assets	_	135,872,683	145,839,196
NON-CURRENT ASSETS			
Other financial assets	(9)	25,430,937	24,175,081
Other non-financial assets		6,338,672	5,213,740
Receivables from related parties	(7)	216,665,003	190,683,003
Intangible assets other than goodwill	(10)	181,138,021	180,362,355
Goodwill	(10-29)	343,059,078	343,059,078
Property, plant and equipment, net	(11)	1,461,555,946	1,456,268,115
Deferred tax assets, net	(12)		34,410
Total non-current assets		2,234,187,657	2,199,795,782
Total Assets	_	2,370,060,340	2,345,634,978



# Interim Consolidated Statements of Financial Position As of June 30, 2018 and December 31, 2017 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

EQUITY AND LIABILITIES	Note	June 30, 2018 (Unaudited) ThCh\$	December 31, 2017 (Audited) ThCh\$
CURRENT LIABILITIES			
Other financial liabilities	(13)	51,950,952	51,129,853
Trade and other payables	(14)	44,489,271	56,494,365
Current provisions for employee benefits	(17)	4,383,087	6,823,042
Current tax liabilities		60,193	162,101
Other non-financial liabilities	<u>-</u>	4,555,886	1,980,423
Total current liabilities	-	105,439,389	116,589,784
NON-CURRENT LIABILITIES			
Other financial liabilities	(13)	1,401,774,050	1,352,903,027
Deferred tax liabilities	(12)	85,255,045	79,303,942
Non-current provisions for employee benefits	(17)	4,430,520	4,533,592
Other non-financial liabilities	_	5,745,937	5,944,722
Total non-current liabilities	_	1,497,205,552	1,442,685,283
Total liabilities	- -	1,602,644,941	1,559,275,067
EQUITY			
Paid-in capital	(19)	776,355,048	776,355,048
Retained earnings		20,483,002	18,712,014
Other reserves	(19)	(29,422,651)	(8,707,151)
Total equity attributable to owners of the parent	_	767,415,399	786,359,911
Non-controlling interest	·-	-	
Total equity	·-	767,415,399	786,359,911
Total Equity and Liabilities	=	2,370,060,340	2,345,634,978



# Interim Consolidated Statements of Comprehensive Income by Function For the six and three month periods ended June 30, 2018 and 2017 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	Note	01/01/2018 06/30/2018 (Unaudited) ThCh\$	01/01/2017 06/30/2017 (Unaudited) ThCh\$	04/01/2018 06/30/2018 (Unaudited) ThCh\$	04/01/2017 06/30/2017 (Unaudited) ThCh\$
Statement of comprehensive income by function					
Operating revenues	(20)	142,873,256	138,763,378	74,417,028	71,175,404
Cost of sales	(21)	(41,057,966)	(38,806,437)	(21,948,995)	(20,967,566
GROSS MARGIN	` '	101,815,290	99,956,941	52,468,033	50,207,838
Administrative expenses	(21)	(10,182,311)	(9,579,365)	(5,262,494)	(4,584,024
Other gains (losses), net	(20)	1,188,223	1,830,937	515,789	1,102,784
Financial income	(20)	4,663,202	4,605,504	2,537,550	2,284,34
Financial expenses	(21)	(33,577,782)	(32,884,224)	(17,079,496)	(16,182,617
Foreign exchange differences, net	(21)	(716,524)	49,293	(754,071)	(82,904
Income by indexed units	(21)	(9,608,090)	(8,664,633)	(5,102,701)	(5,282,830
Profit Before Income Taxes		53,582,008	55,314,453	27,322,610	27,462,594
Income tax expense	(22)	(13,695,008)	(12,697,014)	(6,839,367)	(6,094,877
Profit from continuing operations		39,887,000	42,617,439	20,483,243	21,367,71
Profit (loss) from discontinued operations			-		
Profit (loss)		39,887,000	42,617,439	20,483,243	21,367,71
PROFIT (LOSS) ATTRIBUTABLE TO:					
Profit attributable to the owners of the parent company Profit (loss) attributable to non – controlling interest		39,887,000	42,617,439	20,483,243	21,367,717
PROFIT		39,887,000	42,617,439	20,483,243	21,367,717
EARNINGS PER SHARE					
Basic earnings per share/diluted					
Basic earnings per share/diluted from continuing operations	(23)	39,887	42,617	20,483	21,368
Basic earnings (loss) per share/diluted from	(23)	33,007	42,017	20,463	21,300
discontinued operations	(22)				24.00
Basic earnings per share/diluted	(23)	39,887	42,617	20,483	21,368



# Interim Consolidated Statements of Comprehensive Income by Function For the six and three month periods ended June 30, 2018 and 2017 (Expressed in thousands of Chilean pesos (ThCh\$)) (Translation of financial statements originally issued in Spanish-See Note 2.1)

	01/01/2018 06/30/2018 (Unaudited) ThCh\$	01/01/2017 06/30/2017 (Unaudited) ThCh\$	04/01/2018 06/30/2018 (Unaudited) ThCh\$	04/01/2017 06/30/2017 (Unaudited) ThCh\$
PROFIT (LOSS) Components of other comprehensive income, before taxes Foreign Currency Translation	39.887.000	42,617,439	20.483.243	21,367,717
Gains (losses) on foreign currency translation differences, before taxes	(984.903)	(984,903)	(492.451)	(492,451)
Cash flow hedges				
Gains (losses) on cash flow hedges, before taxes	(27.392.495)	8,008,541	(15.460.170)	13,458,163
Income taxes related to components of other comprehensive income				
Income taxes related to components of foreign currency				
translation	265.924	265,924	132.962	132,962
Income taxes related to components of cash flow hedge	7.395.974	(2,162,306)	4.174.246	(3,633,704)
Other comprehensive income	(20.715.500)	5,127,256	(11.645.413)	9,464,970
Total comprehensive income	19.171.500	47,744,695	8.837.830	30,832,687
Comprehensive income attributable to:				
Comprehensive income attributable to owners of the parent Comprehensive income attributable to non-controlling interest	19.171.500	47,744,695	8.837.830	30,832,687
Total comprehensive income	19.171.500	47,744,695	8.837.830	30,832,687



# Interim Consolidated Statement of Changes in Equity For the six-month periods ended June 30, 2018 and 2017 (unaudited) (Expressed in thousands of Chilean pesos (ThCh\$))

(Translation of financial statements originally issued in Spanish-See Note 2.1)

	Paid-in capital	Reserve for foreign translation adjustment	Reserve for cash flow hedges	Other reserves	Total Other reserves	Retained Earnings	Equity attributable to owners of the parent	Non- controlling interest	Total equity
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2018 Changes in equity:	776,355,048	1,858,266	(10,250,663)	(314,754)	(8,707,151)	18,712,014	786,359,911	-	786,359,911
Comprehensive income: Profit						20 007 000	20 007 000		20 007 000
Other comprehensive income	-	- (718.070)	(10,000,531)	-	(20.715.500)	39,887,000	39,887,000	-	39,887,000
Total comprehensive income		(718,979) (718,979)	(19,996,521) (19,996,521)		(20,715,500)	39,887,000	(20,715,500) 19,171,500	-	(20,715,000) 19,171,500
Dividends		(710,979)	(19,990,521)	-	(20,713,300)	(38,116,012)	(38,116,012)		(38,116,012)
Other increases (decreases)	-	-	-	-	-	(38,110,012)	(38,110,012)	-	(38,110,012)
Total changes in equity	-	(718,979)	(19,996,521)	-	(20,715,500)	1,770,988	(18,944,512)	-	(18,944,512)
Closing balance as of June 30, 2018 (Note 19)	776,355,048	1,139,287	(30,247,184)	(314,754)	(29,422,651)	20,483,002	767,415,399	-	767,415,399
	Paid-in capital	Reserve for foreign translation adjustment	Reserve for cash flow hedges	Other reserves	Total Other reserves	Retained Earnings	Equity attributable to owners of the parent	Non- controlling interest	Total equity
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2017 Changes in equity: Comprehensive income:	776,355,048	3,309,179	(26,626,110)	(314,754)	(23,631,685)	19,757,325	772,480,688	-	772,480,688
Profit	_	_	_	_	_	42,617,439	42,617,439	_	42,617,439
Other comprehensive income	-	(718,979)	5,846,235	-	5,127,256		5,127,256	_	5,127,256
Total comprehensive income		(718,979)	5,846,235	-	5,127,256	42,617,439	47,744,695	-	47,744,695
Dividends	-	-	-	-	-	(38,979,325)	(38,979,325)	-	(38,979,325)
Other increases (decreases)						(275,390)	(275,390)		(275,390)
other mereases (decreases)									
Total changes in equity	-	(718,979)	5,846,235	-	5,127,256	3,362,724	8,489,980	-	8,489,980



# Interim Consolidated Statements of Cash Flows For the six-month periods ended June 30, 2018 and 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

Direct Statement of Cash Flows	June 30, 2018 (Unaudited) ThCh\$	June 30, 2017 (Unaudited) ThCh\$
Cash flows provided by (used in) operating activities		
Classes of receipts from operating activities		
Cash receipts from sales of goods and services	198,355,533	211,848,072
Other proceeds from operating activities	395,249	45,976
Proceeds from interest received	4,514,578	4,516,074
Classes of payments		
Payments to suppliers for goods and services	(69,529,112)	(75,452,228)
Other payments for operating activities	(39,280)	(35,447)
Payments to employees	(10,753,626)	(8,832,634)
Interest paid	(31,532,993)	(32,826,809)
Net cash flows provided by operating activities	91,410,349	99,263,004
Cash Flows Provided by (Used in) Investing Activities		
Cash flows used to obtain control of subsidiaries or other businesses	-	(6,406,658)
Additions of property, plant and equipment	(46,550,229)	(61,236,140)
Amounts from the sale of property, plant and equipment	2,596,524	-
Loans to related parties	(38,044,427)	(45,179,708)
Receivables from related parties	40,406,691	45,610,638
Net cash flows used in investing activities	(41,591,441)	(67,211,868)
Cash Flows Provided by (Used in) Financing Activities		
Dividends paid	(38,116,012)	(38,979,325)
Net cash flows used in financing activities	(38,116,012)	(38,979,325)
Net Increase (Decrease) in Cash and Cash Equivalents	11,702,896	(6,928,189)
Cash and Cash Equivalents, at the beginning of the year		, , ,
(Note 5)	61,628,069	54,646,538
Cash and Cash Equivalents, at the ending of the year (Note 5)	73,330,965	47,718,349



Notes to the Interim Consolidated Financial Statements
As of June 30, 2018 and December 31, 2017
(Translation of financial statements originally issued in Spanish-See Note 2.1)

#### **NOTE 1 - GENERAL INFORMATION**

Rentas Eléctricas III Limitada was formed as a limited liability company by public deed on June 6, 2006. According to public deed dated May 9, 2007, the Company acquired 100 shares owned by Transelec Holdings Rentas Limitada, corresponding to 0.01% of the share capital of Transelec S.A. (formerly Nueva Transelec S.A.), leaving the Company with 100% ownership. Thus, the merger took place by absorption, and the assets, liabilities, rights and obligations of Transelec S.A. (formerly Nueva Transelec S.A.) passed to the Company. In this way, the Company directly assumed operation of the electricity transmission business previously conducted by the aforementioned subsidiary.

On March 26, 2007, it changed its name to Rentas Eléctricas III S.A. and became a corporation and June 30, 2007, Rentas Eléctricas III S.A. changed its name to its current name, Transelec S.A. (here and after "the Company" or "Transelec").

On May 16, 2007, the Company was listed under number 974 in the Securities Registry of the Chilean Superintendence of Securities and Insurance (SVS) and is subject to the supervision of the SVS. Simultaneously, it registered 1,000,000 shares, which corresponds to the total number of shares issued, subscribed and fully paid.

On December 1, 2014, Transelec S.A., merged with its subsidiary Transelec Norte S.A. through an acquisition of 0.01% of the shares of Transelec Norte S.A. owned by Transelec Holdings Rentas Limitada, becoming the owner of the 100% shares.

On September 1, 2015, Transelec S.A merged with its subsidiary Inversiones Electricas Transam Chile Ltda., which on August 1, 2015, had absorbed its subsidiaries: Transmisora Huepil Ltda, Transmisora Abenor Ltda y Transmisora Araucana de Electricidad Ltda. Through the acquisition of the investment complement which completes 100% of the ownership, in the merger processes mentioned above.

Results of the acquisitions mentioned above, from September 1, 2015 the consolidated financial statements of Transelec S.A. and subsidiaries became individual financial statements.

On March 31, 2017, Transelec S.A acquired 100% shares of the company Transmisión Del Melado SpA.; thus, taking control of this entity during April 2017. For this reason, Transelec S.A. changes from preparing the individual financial statements as of December 31, 2016, to preparing consolidated financial statements as of June 30, 2017.

The Company is domiciled at Orinoco No. 90, floor 14, Las Condes, Santiago, Chile.

The Company has the exclusive objective of operating and developing electricity systems owned by the Company or by third parties designed to transport or transmit electricity and may, for these purposes, obtain, acquire and use the respective concessions and permits and exercise all of the rights and powers that current legislation confers on electric companies. Its line of business includes: commercializing the transport capacity of lines and transformation capacity of substations and equipment associated with them so that generating plants, both Chilean and foreign, may transmit the electricity they produce to their consumption centers; providing engineering or management consulting services related to the company's line of business; and developing other business and industrial activities to use electricity transmission facilities. The Company may act directly or through subsidiaries or affiliates, both in Chile and abroad.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 1 - GENERAL INFORMATION (continued)**

The Company is controlled directly by Transelec Holdings Rentas Limitada and indirectly by ETC Transmission Holdings S.L.

As of January 16, 2018 the SVS was replaced by the Commission for the Financial Market (CMF).

The Consolidated Financial Statements of the Company for the year ended December 31, 2017, were approved by the board at its meeting held on March 21, 2018.

The issue of these Consolidated Financial Statements corresponding to June 30, 2018, was approved by the Board of Directors at Ordinary Meeting No. 175 of August 22, 2018.

#### **NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES**

The principal accounting policies applied in preparing the interim consolidated financial statements are detailed below. These policies have been based on IFRS in effect as of June 30, 2018 and applied uniformly for the periods presented.

### 2.1 Basis of preparation of the interim consolidated financial statements

The Superintendency of Securities and Insurance (from the Spanish, Superintendencia de Valores y Seguros, SVS) in its Circular Letter No. 856 of October 17, 2014, instructs the audited entities to record against equity in the respective financial year the differences in assets and liabilities for the concept of deferred taxes produced as the direct effect of the increase of the first category tax rate introduced by Law 20,780 and the specific Standards set by the SVS, changing the framework for the preparation and the presentation of financial reporting adopted up to that date.

According to what is established in paragraph 4A of IFRS 1, Transelec S.A. retrospectively adopted the IFRS, in accordance with IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" as if the application of those IFRS had never been discontinued. This application does not modify any account presented in the current financial statements. Therefore, they have been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), taking into account the presentation regulations of the SVS, which are not in conflict with IFRS.

These Interim Consolidated Financial Statements have been prepared from the accounting records maintained by the Company. The figures in these Interim Consolidated Financial Statements and their notes are expressed in thousands of Chilean pesos.

For the convenience of the reader, these Financial Statements and their accompanying notes have been translated from Spanish to English.

In preparing these Interim Consolidated Financial Statements, certain critical accounting estimates have been used to quantify some assets, liabilities, income and expenses. Management was also required to exercise judgment in applying Transelec's accounting policies. Areas involving a greater degree of judgment or complexity or areas in which assumptions and estimates are significant for these interim consolidated financial statements are described in Note 4.

The information contained in these Interim Consolidated Financial Statements is the responsibility of the Company's management.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.1 Basis of preparation of the interim consolidated financial statements (continued)

The accounting policies adopted in the preparation of the Interim Consolidated Financial Statements are consistent with those applied in the preparation of the annual individual financial statements of the Company for the year ended December 31, 2017, except for the adoption of new standards and interpretations in effect as of January 1, 2018, which did not materially affect the interim consolidated financial statements.

#### 2.2 Basis of Consolidation of the Financial Statements

The interim consolidated financial statements comprise the financial statements of the Parent Company and its subsidiary, including all its assets, liabilities, revenue, expenses and cash flows after carrying out the amendments and eliminations related to the transactions between the companies that form part of the consolidation.

A subsidiary is a company over which Transelec S.A. exercises control in accordance with IFRS 10. In order to comply with the definition of control according to IFRS 10, three criteria must be complied with, namely: (a) an investor has the power over the relevant activities of the investee, (b) the investor is exposed, or has rights to, variable returns from the share in the investee, (c) the investor has the ability to use its power over the investee to exercise influence over the amount of income of the investor. Non-controlling interest represents the amount of net assets and profit or loss that are not property of the Parent Company, which is presented separately in the comprehensive income statement and within equity in the consolidated statement of financial situation.

Acquisition of a subsidiary is recorded in accordance with IFRS 3 "Business Combinations", using the equity method. This method requires the recognition of identifiable assets (including intangible assets previously unrecognized and goodwill) and liabilities acquired at fair value on the acquisition date. Non-controlling interest is recognized by the portion owned by minority shareholders on the value of recognized assets and liabilities.

The excess of acquisition cost on the fair value of the share of the Company in the acquired identifiable net assets is recognized as goodwill. If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is recognized directly in the income statement.

The financial statements of the subsidiary have been prepared on the same date as those of the Parent Company and the accounting policies have been applied uniformly, considering the specific nature of each business unit.

The information regarding the entity in which the Company has control and that forms part of the consolidation is detailed as follows:

Rut	Subsidiary	Participa	tion Share	Country of	Functional
Kut	Substataly	06-30-2018	12-31-2017	origin	currency
76.538.831-7	Transmisión del Melado SpA	100%	100%	Chile	Ch\$



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.3 New standards and interpretations accounting

The following new standards, amendments and interpretations has been adopted in this Financial Statements:

	New standards, amendments and interpretations	Date of obligatory application
IFRS 1 – IAS 28	Annual improvements 2014-2016	January 1, 2019
IFRS 2	Share Based Payment – measurement and classification	January 1, 2019
IFRS 9	Financial Instruments	January 1, 2019
IFRS 9 – IFRS 4	Application of IFRS 9 "Financial Instrument" along with IFRS 4 "Insurance Contracts"	January 1, 2019
IFRS 15	Revenue from Contracts with Customers	January 1, 2019
IAS 40	Transfers of Investment Property	January 1, 2019
IFRIC 22	Foreign currency transactions and advance considerations	January 1, 2019

Effects of the application of IFRS 15 – Revenue from Contracts with Customers and IFRS 9 – Financial Instruments are described in more details on note 2.17 and 2.9 respectively.

The standards and interpretations, as well as the improvements and amendments to IFRS, which have been issued but are not yet effective at the date of these interim consolidated financial statements, are detailed below. The Company has not adopted these standards in advance:

	New Standards	Date of obligatory application
IFRS 16	Leases	January 1, 2019
IFRIC 23	Uncertainty over Income Tax Treatments	January 1, 2019
IFRS 17	Insurance Contracts	January 1, 2021

#### **New Standards**

#### IFRS 16 "Leases"

In January 2016, the IASB issued a new standard IFRS 16 Leases. IFRS 16 establishes the definition of a lease and specifies the accounting treatment of assets and liabilities arising from these contracts for both to the lessor and lessee. The new standard does not differ significantly from the current accounting standard, IAS 17 Leases regarding the accounting treatment for a lessor. However, for lessees, the new standard requires the recognition of assets and liabilities for most of the lease agreements. IFRS 16 is mandatory for annual periods beginning on or after January 1, 2019. Early application is permitted if it is applied at the same time with IFRS 15 Revenue from contracts with customers.

The Company is currently evaluating the impact that this new standard could generate.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.3 New standards and interpretations accounting (continued)

### **IFRIC 23 Uncertainty over Income Tax Treatments**

In June 2017, the IASB issued an Interpretation on IFRIC 23, which clarifies the application of recognition and measurement requirements in IAS 12 Income Taxes when there is uncertainty over income tax treatments. This interpretation is applicable for annual reporting periods beginning on or after January 1, 2019.

The Company is currently evaluating the impact that this new standard could generate.

#### **IFRS 17 Insurance Policies**

In May 2017, the IASB issued IFRS 17 Insurance Contracts, a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. Once effective, IFRS 17 will replace IFRS 4 Insurance Contracts (IFRS 4) that was issued in 2005. The new standard applies to all types of insurance contracts, regardless of the type of entities that issue them.

IFRS 17 is effective for reporting periods starting on or after January 1, 2021, with comparative figures required. Early application is permitted, provided the entity also applies IFRS 9 and IFRS 15.

The Company is currently evaluating the impact that this new standard could generate.

#### **Enhancements and Modifications**

The enhancements and modifications, which have been issued but are not yet effective at the date of these interim consolidated financial statements, are detailed below. The Company has not adopted these standards in advance:

	Enhancements and Modifications	Date of obligatory application
IFRS 3	Business Combinations	January 1, 2019
IFRS 9	Financial Instruments	January 1, 2019
IFRS 11	Joint Arrangements	January 1, 2019
IAS 12	Income Taxes	January 1, 2019
IAS 19	Benefits to employees- Modification, reduction or liquidation of the plan	January 1, 2019
IAS 23	Borrowing Costs	January 1, 2019
IAS 28	Investments in associates	January 1, 2019
Conceptual Framework	Updates of references to the Conceptual Framework	January 1, 2020
IFRS 10 and IAS 28	Consolidated financial statements	TBD



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.3 New standard and interpretations accounting (continued)

#### IFRS 3 "Business Combinations"

The amendments clarify that when an entity obtains control of an entity that is a joint operation, it applies the requirements for a business combination in stages, including interests previously held on the assets and liabilities of a joint operation presented at fair value. The amendments must be applied to business combinations carried out after January 1, 2019. Early application is allowed.

The Company is currently evaluating the impact that this modification could generate.

#### IFRS 9 "Financial Instruments - Prepayment Features with Negative Compensation"

A debt instrument can be measured at amortized cost, cost or fair value through other comprehensive income, as long as the contractual cash flows are only payment of principal and interest on pending principal and the instrument is carried out within the business model for that classification. The amendments to IFRS 9 are intended to clarify that a financial asset complies with the criterion of only payment of principal plus interest regardless of the event or circumstance that causes the early termination of the contract or of which party pays or receives the reasonable compensation for early termination of the contract.

The amendments to IFRS 9 must be applied when the prepayment is similar to the unpaid amounts of capital and interest, in such a way that they reflect the change in the referential interest rate. This implies that prepayments at fair value or for an amount that includes the fair value of the cost of the associated hedging instrument, normally will satisfy the criterion of payment of principal plus interest only if other elements of the change in fair value, such as the effects of credit risk or liquidity, are not representative. Application will commence as of January 1, 2019 and is retrospective. Early adoption is allowed.

The Company is currently evaluating the impact that this modification could generate.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.3 International Financial Reporting Standards (continued)

# IFRS 11 "Joint Arrangements"

The amendment affects joint arrangements on interests previously held in a joint operation. A party that participates, but does not have joint control of a joint operation, could obtain control if the activity of the joint operation constitutes a business as defined in IFRS 3. The amendments clarify that interests previously held in that joint operation are not measured again at the time of the operation. The amendments must be applied to transactions in which joint control is acquired that are carried out after January 1, 2019. Early application is allowed.

The Company is currently evaluating the impact that this modification could generate.

#### IAS 12 "Income Taxes"

The amendments clarify that income tax on dividends generated by financial instruments classified as equity is more directly associated to past transactions or events that generated distributable profits rather than to distributions to the owners. Therefore, an entity recognizes the income tax on dividends in income, other comprehensive income or equity depending on where the entity originally recognized these transactions or past events. The amendments must be applied to dividends recognized after January 1, 2019.

The Company is currently evaluating the impact that this modification could generate.

#### IAS 19 "Benefits to employees- Modification, reduction or liquidation of the plan"

Plan Amendment, Curtailment or Settlement (Amendments to IAS 19) specifies how companies determine pension expenses when changes to a defined benefit pension plan occur.

The amendments require a company to use the updated assumptions from this re-measurement to determine current service cost and net interest for the remainder of the reporting period after the change to the plan. The amendments specify that when a plan amendment, curtailment or settlement during the annual reporting occurs, the Entity should:

 Determine the actual cost of services for the rest of the period after the plan amendment, curtailment or settlement, using the actuarial assumptions used to measure the liability (asset) of the defined benefit plan, in a net basis, showing the benefits and assets of the plan after the event.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.3 International Financial Reporting Standards (continued)

• Determine the net interest for the rest of the period after the plan amendment, curtailment or settlement using: the liability (asset), net from the defined benefits, that shows the benefits and assets of the plan before the event; and the discount rate used to reassess the liability (asset) net for the defined benefit plan.

The amendments clarify that an Entity has to determine first any cost of past services, or a gain or loss in the settlement, without considering the effect of the asset ceiling. This amount is recorded in the Profit or Loss. Then, an Entity has to determine the effect of the asset ceiling after the plan amendment, curtailment or settlement. Any change in this effect, excluding the amount related to the net interest, has to be recorded into the Other Comprehensive Income.

This clarification set that the entities could recognize a cost of past service, or a result in the settlement that generate a decrease in a no recognized surplus. Changes in the asset ceiling effect won't be offset with this effect.

The amendments are applicable to the plan amendment, curtailment or settlement and go into effect on January 1, 2019. Early adoption is permitted and it should be disclosed.

The Company is currently evaluating the impact that this modification could generate.

# IAS 23 "Borrowing Costs"

The amendments clarify that an entity treats as general borrowings any indebtedness originally entered into to develop a qualifying asset when substantially all activities necessary to get that asset ready for use or sale are completed. Amendments must be applied as of January 1, 2019.

The Company is currently evaluating the impact that this modification could generate.

# IAS 28 "Investments in Associates"

The modifications clarify that an entity applies IFRS 9 Financial Instruments for long-term investments in associates or joint ventures for those investments that do not apply the equity share method but that, in substance, form part of the net investment in the associate or joint venture. This clarification is relevant because it implies that the expected credit loss model, described in IFRS 9, is applied to these interests in the long-term. Entities must apply the amendments retrospectively, with certain exceptions. They shall go into effect on January 1, 2019, and early adoption is permitted.

The Company is currently evaluating the impact that this modification could generate.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

- 2.3 International Financial Reporting Standards (continued)
- 2.3.3 Enhancements and Modifications (continued)

### IAS 28 - "Investments in Associates and Joint Ventures", IFRS 10 "Consolidated Financial Statements"

The amendments to IFRS 10 Financial Statements and IAS 28 Investments in Associates and Joint Ventures (2011) address an inconsistency recognized between the requirements of IFRS 10 and those of IAS 28 (2011) in the treatment of the sale or contribution of assets between an investor and its associate or joint venture. Amendments issued in September 2014 establish that when the transaction involves a business (found in a subsidiary or not), a complete profit or loss is recognized. A partial profit or loss is recognized when the transaction involves assets that do not constitute a business, even when the assets are found in a subsidiary. The date of obligation application of these modifications is yet to be determined as the IASB is planning an in-depth investigation that may result in a simplification of the accounting of associates and joint ventures. Early adoption is permitted.

The Company is currently evaluating the impact that this modification could generate.

# **Updates of references to the Conceptual Framework**

IASB issued a document called "Updates of references to the Conceptual Framework", which includes the modification to the affected standards in order to make them to refer to the new Conceptual Framework. These modifications are effectives for annual periods starting on or after January 2020. Early adoption is permitted.

The Company did not identify any significant effect due to the application of this modification.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.4 Foreign currency translation

# 2.4.1 Functional and presentation currency

The Company's functional currency is the Chilean peso. These Interim Consolidated Financial Statements are presented in Chilean pesos.

### 2.4.2 Transactions and balances

Transactions carried out by each company in a currency other than its functional currency are recorded using the exchange rates in effect as of the date of each transaction. During the period, any differences that arise between the exchange rate recorded in accounting and the rate prevailing as of the date of collection or payment are recorded as exchange differences in the income statement. Likewise, as of each period end, balances receivable or payable in a currency other than each company's functional currency are converted using the period-end exchange rate. Losses and gains in foreign currency arising from settling these transactions and from converting monetary assets and liabilities denominated in foreign currency using period-end exchange rates are recorded in the income statement, except when they should be deferred in equity, such as the case of cash flow.

### 2.4.3 Exchange rates

As of each year end, assets and liabilities in foreign currency and UF have been converted to Chilean pesos using the following exchange rates:

Currency	Pesos per unit		
	June 30, 2018	December 31, 2017	
Unidad de Fomento	27,158.77	26,798.14	
US\$	651.21	614.75	
Euro	760.32	739.15	

# 2.5 Financial reporting by operating segments

The Company manages its operations and presents information in the Interim Consolidated Financial Statements based on a single operating segment, Electricity transmission.

### 2.6 Property, plant and equipment

Property, plant and equipment are valued at acquisition cost, net of accumulated depreciation and any impairment losses it may have experienced. In addition to the price paid to acquire each item, the cost also includes, where appropriate, the following concepts:



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.6 Property, plant and equipment (continued)

- a) All costs directly related to placing the asset in the location and condition that enables it to be used in the manner intended by management.
- b) Borrowing costs incurred during the construction period that are directly attributable to the acquisition, construction or production of qualified assets, which require a substantial period of time before being ready for use are capitalized. The interest rate used is that of the specific financing or, if none exists, the average financing rate of the company carrying out the investment.
- c) Future disbursements that Transelec S.A. and its subsidiary must make to close their facilities are incorporated into the value of the asset at present value, recording the corresponding provision. On an annual basis both existences of such obligations as well as estimate of future disbursements are reviewed, increasing or decreasing the value of the asset based on the results of this estimate.

Assets under construction are transferred to operating assets once the testing period has been completed when they are available for use, at which time depreciation begins.

Expansion, modernization and improvement costs that represent an increase in productivity, capacity or efficiency or an extension of useful life are capitalized as a greater cost of the corresponding assets. Replacement or overhauls of whole components that increase the asset's useful life, or its economic capacity, are recorded as an increase in value for the respective assets, derecognizing the replaced or overhauled components. Periodic maintenance, conservation and repair expenses are recorded directly in income as an expense for the period in which they are incurred.

Property, plant and equipment, net of its residual value, is depreciated by distributing the cost of its different components on a straight-line basis over its estimated useful life, which is the period during which the companies expect to use them. The useful lives and residual values of fixed assets are reviewed on a yearly basis. The land has an indefinite useful life and is not depreciated. The following table details the ranges of useful lives periods applied to principal classes of assets and used to determine depreciation expense:

	Range of estimated useful life	
	Minimum	Maximum
Buildings and infrastructure	20	50
Machinery and equipment	15	40
Other assets	3	15

The depreciation of these assets is recorded in the Statement of Income under the categories of Cost of Sales and Administrative and Sales Expenses.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.7 Intangible assets

#### 2.7.1 Goodwill

Goodwill represents the excess of acquisition cost on the fair value of net assets acquired in a business combination. Goodwill is not amortized, it is annually tested for impairment, regardless if there is any indication of impairment. For impairment testing, goodwill acquired in a Business combination is assigned as of the acquisition date to the cash generation units that are expected to benefit from said combination.

During the periods covered by those Interim Consolidated Financial Statements, there were no impairment losses of goodwill.

### 2.7.2 Rights of way

Rights of way are presented at historical cost. These rights have no defined useful life and, therefore, are not amortized. However, these indefinite useful lives are reviewed during each reporting year to determine if they remain indefinite. These assets are tested for impairment at each year end and if there are indicator of impairment.

### 2.7.3 Computer software

Purchased software licenses are capitalized based on the costs incurred to purchase them and prepare them for use. These costs are amortized on a straight-line basis over their estimated useful lives that range from three to five years.

Expenses for developing or maintaining computer software are expensed when incurred. Costs directly related to creating unique, identifiable computer software controlled by the Company that is likely to generate economic benefits in excess of its costs during more than one year are recognized as intangible assets, and its amortization is included in the income statement under costs of sales and administrative expenses.

### 2.8 Impairment of non-financial assets

Assets with an indefinite useful life, such as land and rights of way, are not amortized and are tested annually for impairment. Amortized assets are tested for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable.

An impairment loss is recognized for the difference between the asset's carrying amount and its recoverable amount.

The recoverable amount is the higher of its fair value less costs to sell and its value in use this being the present value of the expected future cash flows.

The Company has defined its only operating segment the Transmission of Electricity as a Cash Generating Unit (CGU) for the purposes of impairment tests and, therefore, both goodwill and intangible assets with an indefinite useful life existing at the date of the impairment test are completely assigned to this CGU.

The variable to which the value in use model is most sensitive is the discount rate. The main variables considered in the impairment test are:



# **Notes to the Interim Consolidated Financial Statements** As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### Impairment of non-financial assets (continued) 2.8

Variable	June 2018	December 2017	Description
Discount rate	9.79%	9.79%	The discount rate used is the weighted average cost of capital (WACC) of the Company, measured before taxes.
Growth rate	3.00%	3.00%	The growth rate is applied to the perpetuity and is based on the estimation of the long-term inflation expectation established by the Central Bank of Chile.
Period of estimation of flows	5 years	5 years	The estimation period is 5 years, based on the Company's internal business plan plus perpetuity.

Impairment losses from continuing operations are recognized in the income statement in the expenses categories in accordance with the function of the impaired assets.

Non-financial assets other than goodwill that suffered an impairment loss are reviewed at each reporting date for possible reversal of the impairment, in which case the reversal may not exceed the amount originally impaired less accumulated depreciation. Reversals are included in the income statement.

Impairment of goodwill is not reversed.

Impairment testing of goodwill and intangible assets with indefinite useful lives is performed at November 30 of each year.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.9 Financial instruments

A financial instrument is any contract that generates, at the same time, a financial asset in an Entity and a financial liability or an equity instrument in other Entity.

#### 1) Non-derivatives Financial Assets

The Company classifies its non-derivatives financial assets into the following categories:

#### a) Amortized Cost:

In this category are classified the financial assets within the Business Model of the Company whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Non-derivatives financial assets that that accomplish with the conditions stated in IFRS 9 to be classified at amortized cost are: account receivables, loans granted and cash equivalents. This assets are recorded at amortized cost which is its initial fair value, minus the payments of principal, plus the non-collected accrued interests calculated according to the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial asset or financial liability to the gross carrying amount of a financial asset or to the amortized cost of a financial liability.

#### b) Fair value through other comprehensive income (Equity):

In this category are classified the financial assets within the Business Model of the Company whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

These financial assets are recognized into the Interim Consolidated Financial Statement at its fair value when it can be feasible determined. Changes in its fair value, net of tax effect, are recorded into the Other Comprehensive Income Statement until those financial assets are derecognized which is the moment when the accumulated effect is recycle into the Profit or Loss of the period. If the fair value of the financial assets is lower than the acquisition cost, and if there is objective evidence that the financial assets has an impairment that is not reversible, the difference has to be recorded as a loss of the period.

### c) Fair value through profit or loss

In this category are classified the financial assets that were defined as fair value through profit or loss at the moment of its initial recognition and those that are not classified as amortized cost or fair value through other comprehensive income.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.9 Financial instruments (continued)

#### 1) Non-derivatives Financial Assets (continued)

These financial assets are measured in the Interim Consolidated Financial Statement at its fair value and the changes on its fair value are recorded directly in profit or loss at the moment when they occurred. Purchases or sales of financial assets are recorded at the date of the transaction.

### 2) Cash and Cash Equivalent

Cash and cash equivalents includes cash, bank balances, time deposits and other highly-liquid, short-term investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value. The balance of this account does not differ from that presented in the statement of cash flows. There is no restricted cash.

# 3) Impairment of financial assets

According to IFRS 9, the Company the impairment model based of expected credit losses. These model is used on the financial assets measured at amortized cost or fair value through other comprehensive income, except for the investments in equity instruments. The Company uses a simplify scope for account receivables, contractual assets and account receivables for leasing in order to ensure that any impairment recorded is made in reference to the expected losses for all the life of the asset.

### 4) Non-derivatives financial liabilities

Financial liabilities are initially recognized at its fair value. In the case of loans they also include the direct transactions costs. For its subsequent measurement, these liabilities are measured at amortized cost using the effective interest rate method. For the fair value of debt calculation it has been performed using the discounted cash flows method according to the interest rate curves available in the market depending on the payment currency.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.9 Financial instruments (continued)

#### 5) Derivatives and Hedge activities

The Company selectively uses derivative and non-derivative instruments, to manage its exposure to exchange rate risk (See Note 15).

Derivatives instrument used by the Company are mainly related to hedge the interest rate/exchange rate risks. Derivatives instruments are recorded at its fair value at the date of the transaction on the Interim Consolidated Financial Statements. If the fair value of the derivative instrument is positive, it is recorded into the "Other financial assets" item and in case that the fair value of the derivative instrument is negative it is recorded into the "Other financial liabilities" item. Changes in the fair value of the derivative instruments are recorded into profit or loss unless the derivative had been designated as a hedge instrument and comply with all the requirement stated in IFRS 9 in order to use Hedge Accounting. Regarding to hedge accounting, the Company is still under the IAS 39 scope. The different types of hedge accounting that the Company perform are:

- 5.1) Fair value Hedge: Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the income statement, along with any change in the fair value of the hedged asset or liability that is attributable to the hedged risk. The Company has not used fair value hedges during the years presented.
- 5.2) Cash Flow Hedge: Changes in the fair value of the effective portion of derivatives are recorded in equity account "Reserve for cash flow hedges". The cumulative loss or gain in this account is transferred to the income statement to the extent that the underlying item impacts the income statement because of the hedged risk, netting the effect in the same income statement account. Gains or losses from the ineffective portion of the hedge are recorded directly in the income statement. A hedge is considered highly effective when changes in the fair value or the cash flows of the underlying item directly attributable to the hedged risk are offset by changes in the fair value or the cash flows of the hedging instrument, with effectiveness ranging from 80% to 125%.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedged item expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity is retained and is recognized when the forecasted transaction is ultimately recognized in the income statement.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.9 Financial instruments (continued)

#### 5) Derivatives and Hedge activities (continued)

5.3) Net Investment Hedge: Hedges of net investments in foreign operations are accounted for on a similar basis to cash flow hedges. Foreign currency translation originated by a net investment in a foreign entity and derived from the hedge transaction should be registered in equity reserve (under "Other reserves" heading) until the investment's disposal. Gains or losses relating to the ineffective portion are recognized immediately in the income statement in the line item "Other gains (losses)".

At the inception of the transaction, the Company documents the relationship existing between the hedge instruments and the hedged items, as well as its risk management objectives and its strategy for handling various hedge transactions. The Company also documents its assessment, both at inception and subsequently on an ongoing basis, of the effectiveness of the hedge instruments in offsetting movements in the fair values or cash flows of the hedged items. A derivative is presented as a non-current asset or liability if its maturity is greater than 12 months and it is not expected to be realized within 12 months. Other derivatives are presented as current assets or liabilities.

### 6) Embedded derivatives

Derivatives embedded in other financial instruments or other contracts are treated as derivatives when their risks and characteristics are not closely related to the principal contracts and the principal contracts are not measured at fair value through profit and loss. In the case that they are not closely related, they are recorded separately, and any changes in value are recognized in the income statement. In the periods presented in these Interim Consolidated Financial Statements, the Company did not identify any contracts that met the conditions for embedded derivatives.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.9 Financial instruments (continued)

# 7) Derecognition of financial assets and liabilities

Financial assets are derecognized when, and only when:

- a) The contractual rights to the cash flows from the financial asset expire or, the Company retains the contractual rights to receive the cash flows but assumes a contractual obligation to pay those cash flows to one or more entities.
- b) The entity transfers substantially all the risks and rewards of ownership of the financial asset, or, if the entity neither transfers nor retains substantially all the risks and rewards of ownership of the financial asset, the entity has lose control of the asset.

### 8) Compensation of financial assets and liabilities

The Company compensate financial assets and liabilities, presenting the net amount in its Interim Consolidated Financial Statements, only when:

- a) Exist a legal right to compensated both amounts; and
- b) Exist the intention of settle the transaction on a net basis, or to collect the asset and pay the liability simultaneously.

These rights can only be legally enforceable during the normal course of the business, or in case insolvency, payment problems or bankruptcy, of any one or all of the parties involved in the transaction.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.10 Inventory

Inventory is valued at acquisition cost using the weighted average price or net realizable value if this is lower.

### 2.11 Cash and cash equivalents

Cash and cash equivalents presented in the statement of financial position includes cash, time deposits and other highly-liquid, short-term investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value. The balance of this account does not differ from that presented in the statement of cash flows. There is no restricted cash.

### 2.12 Paid-in capital

Paid-in capital is represented by one class of ordinary shares with one vote per share. Incremental costs directly attributable to new share issuances are presented in equity as a deduction, net of taxes, from issuance proceeds.

#### 2.13 Income tax and deferred taxes

The result for income tax for the year is determined as the sum of the current tax arising from the application of the tax rate on taxable income, after allowed deductions, plus the change in assets and liabilities for deferred tax and tax credits, both for tax losses and other deductions.

Differences between the book value and tax base of assets and liabilities generate deferred tax asset and liability balances, which are calculated using tax rates expected to be in effect when the assets and liabilities are realized.

Current taxes and changes in deferred tax assets and liabilities not from business combinations are recorded in income or in equity accounts in the statement of financial position, depending on where the gains or losses originating them were recorded.

Deferred tax assets and tax credits are recognized only when it is likely that there are future taxable profits sufficient enough against which the deductible temporary differences and the carry forward of unused tax credit can be utilized.

The carrying amount of deferred income tax assets is reviewed at each reporting date interim consolidated financial statement and written off to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized. Unrecognized deferred income tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred tax liabilities are recognized for all temporary differences, except those derived from the initial recognition of goodwill and those that arose from valuing investments in subsidiaries, associates and jointly-controlled companies in which Transelec can control their reversal and where it is likely that they are not reversed in the foreseeable future.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.14 Employee benefits

#### 2.14.1 Staff severance indemnity

The Company records liabilities for staff severance indemnity obligations based on collective and individual employment contracts, payable when their employees cease to provide services.

This benefit is recorded at nominal value.

The Company records liabilities for severance obligations personnel services for their employees, based on the provisions of the collective and individual staff contracts. If this benefit is contractual, the obligation is treated in the same way as defined benefit plans in accordance with IAS 19 and is recorded using the projected unit credit method.

Defined benefit plans define the amount of the benefit that an employee will receive upon termination of employment, which usually depends on one or more factors such as the employee's age, rotation, years of service and compensation.

The liability recognized in the statement of financial position represents the present value of the defined benefit obligation plus/minus adjustments for unrecorded actuarial gains or losses and past service costs. The present value of the defined benefit obligation is determined by discounting cash outflows estimated using as a reference BCU (rate of Chilean Central Bank bonds denominated in Unidades de Fomento) interest rates for terms similar to the maturity of the staff severance indemnity obligation.

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized in other comprehensive income.

#### 2.14.2 Profit sharing

The Company recognizes a liability and an expense for profit sharing arrangements based on respective collective and individual contracts with its employees and executives, using a formula that takes into account the net income attributable to the Company's shareholders after certain adjustments. Transelec recognizes a provision when it has a contractual obligation or when a past practice has created a constructive obligation of agreement to IAS 19.

#### 2.15 Provisions

Provisions for environmental restoration, asset retirement, restructuring costs, onerous contracts, lawsuits and other contingencies are recognized when:

- The Company has a present obligation, whether legal or implicit, as a result of past events;
- It is more likely than not that an outflow of resources will be required to settle the obligation;
- The amount can be reliably estimated.

Provisions are measured at the present value of management's best estimate of the expenditures required to settle the obligation. The discount rate used to determine the present value reflects current market assessments, as of the reporting date, of the time value of money, as well as the specific risk related to the particular liability, if appropriate. Increases in provisions due to the passage of time are recognized in interest expense.

As of the date of issuance of these Interim Consolidated Financial Statements, Transelec have no obligation to establish provision for environmental restoration and similar expenses.



Notes to the Interim Consolidated Financial Statements
As of June 30, 2018 and December 31, 2017
(Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### 2.16 Classification of current and non-current balances

In the statement of financial position, balances are classified based on maturity i.e., current balances mature in no more than twelve months and non-current balances in more than twelve months.

Should the Company have any obligations that mature in less than twelve months but can be refinanced over the long term at the Company's discretion, through unconditionally available credit agreements with long-term maturities, such obligations may be classified as non-current liabilities.

#### 2.17 Revenue recognition

The regulatory framework that governs electrical transmission activity in Chile comes from the by - Law of the Electric Services dated 1982 (DFL (M) No. 1/82), and subsequent amendments thereto, including Law 19.940 (called also the "Short Law") enacted on March 13, 2004, Law 20,018 ("Short Law II"), enacted on May 19, 2005 and Law 20,257 (Generation with Non-Conventional Renewable Sources of Energy), enacted on April 1, 2008. These are complemented by the by - Law of the Electric Services Regulations dated 1997 (Supreme Decree No. 327/97 of the Mining Ministry), and its amendments, and by the Technical Standard for Liability and Quality of Service (R.M.EXTA No. 40 dated May 16, 2005) and subsequent amendments thereto. On July 11, 2016, the new Transmission Law was enacted, which creates an Independent Coordinating entity of the National Electrical System (NES), called National Electrical Coordinator (CEN, according to the Spanish acronym), which groups the previous DEC SIC and CDEC SING; in addition, it establishes a new Electrical Transmission System in which the trunk transmission system, the subtransmission system and additional systems now form part of National, Zone and Committed.

Transmission System, respectively. To the remuneration received from the transmitter, a variable discount rate will be applied with a minimum of 7% and a maximum of 10% after taxes. The las enters into effect immediately and gradually until its full application as of 2020.

Company's revenues are generated by the remuneration from customers for the use of its transmission facilities. The Company has two types of contracts with customers: regulated and contractual. The first one is subject to regulatory rates while the second one is related to contractual agreements with the user of the transmission facilities.

The total revenues for the use of the transmission facilities for both regulated and contractual arrangements includes in general two components: i) the AVI, which is the annuity of the Investment Value (VI), calculated in such a way that the present value of these annuities, using an annual real discount rate and the economic useful life of each of the facilities equals the cost of replacing the existing transmission facilities with new facilities with similar characteristics at current market prices, plus, ii) the COMA, which corresponds to the cost required to operate, maintain and administrate the corresponding transmission facilities.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.17 Revenue recognition (continued)

The Company has the right to collect from its customers a "toll" which is composed by an "AVI+COMA" related to the use of its transmission facilities. The Electrical Law stablishes these "AVI+COMA" as integral components in rendering the transmission service. Therefore, due to these services are substantially the same and they have the same stream of transference to customers, in other words, both services are satisfied through the time with a similar progress measurement; The company has defined that there is a unique performance obligation and it is satisfied during a period of time, therefore revenues are recognized in the same base.

Revenues from both regulatory and contractual arrangements are recognized and invoiced on a monthly basis, using fixed monthly amounts resulting from values stipulated in the contracts or resulting from the regulated tariffs and indexed as applicable. The transmission service is invoiced usually at the beginning of the month following the month when the service was rendered and thus the revenue recognized each month includes transmission service provided but not invoiced up to the month end.

#### 2.18 Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or whether or not the arrangement conveys a right to use the asset, even if that right is not explicitly specified in an arrangement.

Leases in which substantially all risks and benefits inherent to the property are transferred to the lessee are classified as finance leases. Other leases that do not meet this criterion are classified as operating leases.

### 2.18.1 The Company as lessor

The assets held under a finance lease are presented in other financial assets at an amount equal to the net investment in the lease, being the aggregate of: (i) minimum lease payments receivable and (ii) any unguaranteed residual value accruing to the Company discounted at the interest rate implicit in the lease. The income (interest) is recognized on a pattern reflecting a constant periodic rate of return on the net investment in the lease; this income is presented in the statement of income in operating revenues. Lease payments relating to the period, excluding costs for any separate services, are applied against the gross investment in the lease to reduce both the principal and the unearned finance income.

Assets subject to operating leases are presented in the statement of financial position according to the nature of the asset. Lease income from operating leases is recognized in income on a straight-line basis over the lease term, unless another systematic basis is more representative to reflect time pattern in which use benefit derived from the leased asset is diminished.

### 2.18.2 The Company as lessee

Finance leases in which acts as lessee are recognized when the agreement begins, recording an asset based on the nature of the lease and a liability for the same amount, equal to the lesser of the fair value of the leased asset or the present value of the minimum lease payments.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

### 2.18.2 The Company as lessee (continued)

Subsequently, the minimum lease payments are divided between finance expense and reducing the debt. The finance expense is recorded in the income statement and distributed over the period of the lease term so as to obtain a constant interest rate for each period over the balance of the debt pending amortization. The asset is amortized in the same terms as other similar depreciable assets, as long as there is reasonable certainty that the lessee will acquire ownership of the asset at the end of the lease. If no such certainty exists, the asset will be amortized over the lesser term between the useful life of the asset and the term of the lease.

As of June 30, 2017, the company does not have leases where it acts as a lessee.

Operating lease payments are expensed on a straight-line basis over the term of the lease unless another type of systematic basis of distribution is deemed more representative.

#### 2.19 Distribution of dividends

Dividends payable to the Company's shareholders are recognized as a liability in the Interim Consolidated Financial Statements in the period in which they are approved by the Company's shareholders.

Company makes a provision at the end of each year for the 30% of the profit of the year, in accordance with Law N° 18,046.

On the Company's Board meeting No. 57 held on September 30, 2010, the policy used for the determination of distributable net profit was approved. This policy does not contemplate adjustments to the profit attributable to owners of the parent.

### **NOTE 3 - RISK MANAGEMENT POLICY**

#### 3.1 Financial risk

Transelec is exposed to the following risks as a result of the financial instruments it holds: market risk stemming from interest rates, exchange rates and other prices that impact market values of financial instruments, credit risk and liquidity risk. The following paragraphs describe these risks and how they are managed.

#### 3.1.1 Market risk

Market risk is defined for these purposes as the risk of changes in the fair value or future cash flows of a financial instrument as a result of changes in market prices. Market risk includes the risk of changes in interest and exchange rates, inflation rates and variations in market prices due to factors other than interest or exchange rates such as commodity prices or credit spread differentials, among others.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

# 3.1.1 Market risk (continued)

Company policy regulates investments and indebtedness, in an attempt to limit the impact of changes in the value of currencies and interest rates on the Company's net results by:

- a) Investing cash surpluses in instruments maturing within no more than 90 days.
- b) Entering into swap contracts and other instruments to maintain a balanced foreign exchange position.
- c) Entering into long-term fixed rate indebtedness thus limiting risk from variable interest rates.

#### 3.1.1.1 Interest rate risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities that are used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

The table below compares the debts of the Company and shows that majority of the debt as of June 30, 2018 and December 31, 2017 were at fixed rate.

Debt	Currency or		Type of	Amount in Orig (thous	•	
	index	Rate	rate	June 30, 2018	December 31, 2017	
Bono Series D	UF	4.25%	Fixed	13,500	13,500	
Bono Series H	UF	4.80%	Fixed	3,000	3,000	
Bono Series K	UF	4.60%	Fixed	1,600	1,600	
Bono Series M	UF	4.05%	Fixed	3,400	3,400	
Bono Series N	UF	3.95%	Fixed	3,000	3,000	
Bono Series Q	UF	3.95%	Fixed	3,100	3,100	
Senior Notes	USD	4.625%	Fixed	300,000	300,000	
Senior Notes	USD	4.250%	Fixed	375,000	375,000	
Senior Notes	USD	3.875%	Fixed	350,000	350,000	
Revolving Credit Facility	USD	3.59%	Floating (*)	-	-	
Revolving Credit Facility Local Bank Promissory	UF	0.50%	Floating (**)	-	-	
Note	CLP	2.77%	Fixed	20,000,000	20,000,000	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

#### 3.1.1 Market risk (continued)

#### 3.1.1.1 Interest rate risk (continued)

- (\*) The floating rate 3.59% of the Revolving credit facility breaks down in 3M LIBOR plus a margin of 1.25%. At June 30, 2018, the Company did not utilize this line therefore does not pay interest of 3.59% and currently is paying a fixed commission of 0.4375% per annum of the committed amount undrawn.
- (\*\*) The floating rate 0.50% of the Revolving credit facility breaks down in TAB UF 180 plus a margin of 0.25%. At June 30, 2018, the Company did not utilize this line therefore does not pay interest of 0.50% and currently is paying a fixed commission of 0.15% per annum of the committed amount undrawn.

However, in the case of UF-indexed debt, variations in inflation rates could potentially impact the Company's financial expenses.

Even if an increase in inflation rates could impact the costs of debt denominated in UF, and therefore the Company's finance expenses, these impacts are partly mitigated by accounts receivable denominated in UF. The following shows the effects of UF-indexed debt on the company's financial result.

	Position	Effect annual on income (ThCh\$)					
Series	Long/ (Short)	Inflation (3%)	Inflation (4%)	Inflation (2%)			
Bono D	(13,381,051)	(9,437)	(14,536)	(7,268)			
Bono H	(3,000,948)	(2,118)	(3,260)	(1,630)			
Bono K	(1,598,711)	(1,128)	(1,737)	(868)			
Bono M	(3,323,038)	(2,343)	(3,609)	(1,805)			
Bono N	(2,865,100)	(2,019)	(3,112)	(1,556)			
Bono Q	(3,072,077)	(2,167)	(3,337)	(1,669)			
Total	(27,240,925)	(19,212)	(29,591)	(14,796)			

# 3.1.1.2 Exchange rate risk

Transelec's exposure to the risk of exchange rate variations is due to the following:

- Transelec carries out several types of transactions in U.S. dollars (certain construction contracts, import purchases, etc.).
- Maintains accounts receivables in US dollars.
- Transelec maintains Cross Currency Swap contracts, which offset exchange rate risks of international emissions made in 2014 and 2016, for notional amounts equivalent to US\$ 375 million and US\$ 350 million, respectively (Longterm position).
- Maintains lease contracts that generate income indexed to US dollars.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

#### 3.1.1 Market risk (continued)

#### 3.1.1.2 Exchange rate risk (continued)

Exchange rate exposure is managed using an approved policy by senior management that involves:

a) Fully hedging net balance sheet exposure using diverse instruments such as foreign exchange forward contracts and cross currency swaps.

The following table details the amounts of monetary assets and liabilities denominated into dollar and Chilean pesos in the periods indicated below:

	Liab	ilities	Assets		
	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	
U.S. dollar (amounts associated with balance sheet items)	661,499	632,905	661,272	637,899	
Chilean peso	1,690,448	1,709,713	1,690,674	1,704,719	

a) The indexation formulas applied biannually and incorporated into the toll contracts of the zone System (former Subtransmission) as well as the monthly application for the regulated revenue of the National System (former trunk system) allow presentation of the variations of the value of the installations and the costs of operation, maintenance and management. Generally, these indexation formulas contemplate the variations in the international equipment prices, material prices and national manpower prices.

# 3.1.1.2.1 Sensivity analysis

The following chart shows the sensitivity analysis of various items to a 10% increase or decrease in exchange rates (US Dollar) and their effect on income or equity. This exchange rate sensitivity (10%) is used to internally report the Company's foreign exchange risk to key management personnel and represents management's valuation of the possible change in US Dollar exchange rate. The sensitivity analysis includes asset and liability balances in currencies other than the Company's functional currency. A positive number indicates an increase in income or other comprehensive income when the Chilean peso is strengthened with respect to the foreign currency. A negative percentage implies a weakening of the Chilean peso with respect to the foreign currency, which negatively impacts the income statement or in other comprehensive income.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

# 3.1.1 Market risk (continued)

# 3.1.1.2 Exchange rate risk (continued)

# 3.1.1.2.1 Sensivity analysis (continued)

In addition, the sensitivity table below shows the risk faced by the company with regard to the variation of the Unidad de Fomento (UF); this effect is recognized in income.

	Position Net income (gain)/loss ThCh\$ ThCh\$		Position ThCh\$	OCI (gain)/loss ThCh\$		
Item (Currency)	Long /(Short)	Change (-10%)	Change (+10%)	Long /(Short)	Change (-10%)	Change (+10%)
Cash (US\$)	4,473	(8)	8	-	_	-
Leasing (US\$)	26,343	(45)	45	-	-	-
Senior Notes (US\$)	(661,499)	1,134	(1,134)	-	-	-
Financial instrument swap	461,775	(792)	792	(14,970)	26	(26)
Intercompany loan (US\$)	168,681	(289)	289	-	-	-
Total	(227)	0	0	(14,970)	26	(26)

# 3.1.2 Credit risk

With respect to credit risk related to accounts receivable from the electricity transmission activity, this risk is historically very low in the industry given the nature of business of the Company's customers and the short-term period of collection of receivables from clients leads to the situation in which they do not accumulate very significant amounts.

However, revenues are highly concentrated in major customers as shown in the following table:

Revenues	For the six-month periods ended June 30, 2018 ThCh\$	For the six-month periods ended June 30, 2017 ThCh\$
Enel Group	49,144,391	54,812,226
Colbún Group	22,997,332	25,643,973
•		, ,
AES Gener Group	20,127,001	24,224,789
Engie (E-CL) Group	9,657,636	7,210,160
Pacific Hydro-LH-LC Group	2,420,696	4,460,364
Others	38,526,200	22,411,866
Total	142,873,256	138,763,378
% of concentration of 5 top customers	73.03%	83.85%



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

# 3.1.2 Credit risk (continued)

Tolls and tariff revenues that these companies must pay to use the transmission system will generate significant future cash flows of Transelec and a substantial change in their assets, financial conditions and / or results of operations could adversely affect the Company.

Regarding the credit risks associated with financial assets of the Company other than accounts receivable (time deposits, mutual funds, bonds, covenants, active position derivative), the policy of the Treasury establishes limits on exposure to a particular institution, and this limit depends on the risk classification and capital of each institution. Additionally, in the case of investments in mutual funds, only the ones having risk classification gualify.

# 3.1.3 Liquidity risk

# a) Risk associated to Company's management

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

To guarantee that it is able to respond financially both the investment opportunities and to the timely payment of its obligations, Transelec separately records its available cash and short-term accounts receivable with a dedicated Revolving Credit (RC) for working capital in the amount of US\$ 250 million equivalents to Ch\$166.050 billion. This committed line of credit was contracted on July 9, 2012, is granted for a period of three years by a bank syndicate consisting of Scotiabank, Bank of Tokyo-Mitsubishi and DnB NOR. Additionally this line was renegotiated and extended on October 15, 2014 until October 15, 2017, with a bank syndicate formed by the following banks: Scotiabank, Bank of Tokyo-Mitsubishi, DnB NOR, Citibank, JP Morgan Chase Bank and Export Development Canada. Upon renewal the improved following conditions were agreed upon: (i) commissions payable on committed unused amounts (Commitment Fee) from 0.6% to 0.4375%, (ii) the margin or spread over used amounts from 2.35% to 1.25% and (iii) other restrictions clauses more favorable to Transelec.

During 2017, the RC was renegotiated for 3 years dividing it in two tranches:

- a) Foreign currency: USD 150mm, granted by the Bank of Nova Scotia, Bank of Tokyo-Mitsubishi, DNB NOR Group y EDC
- b) Local currency (UF): UF 5mm (USD100mm equivalent), granted by Scotiabank Chile and Banco Estado.

These risks are mitigated by using long-term debt and appropriately structuring maturities over time.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 3 - RISK MANAGEMENT POLICY (continued)**

# 3.1 Financial risk (continued)

# 3.1.3 Liquidity risk (continued)

# a) Risk associated to Company's management (continued)

The following table presents the capital amortizations and estimated interest payments corresponding to the Company's financial liabilities (debt), according to their maturity date, as of June 30, 2018 and December 31, 2017.

Debt maturity	Less than 1 Years	1 to 3 Years	3 to 5 Years	5 to 10 Years	More than 10 years	Total
June 30, 2018	79,780,584	119,099,501	119,099,501	1,022,611,805	734,984,853	2,075,576,244
December 31, 2017	77,922,990	115,384,313	115,384,313	1,006,579,351	728,357,797	2,043,628,764

The maturity of derivatives is presented Note 15.3.

#### b) Associated risk to the settlement of trunk transmission system tariff revenues (Ex Troncal)

According to Decree N°4/20,018 from the Ministry of Economy, Fomentation and Reconstruction, in its articles 81, 101, 104 and 106, and complementary rules, Transelec has the right to perceive on a provisory basis the real tariff income (IT for its name in Spanish) of the Sistema Nacional (Ex Troncal) generated for every period.

In order to get their own revenues set up in the first paragraph of article N°101 of the above mentioned Decree N°4/20,018, the real tariff income perceived on a provisory basis must be settled by Transelec according to the repayment schedule prepared by the respective CEN (National Electrical Coordinator) through the collection or payment to the different companies, owners of generation facilities.

Transelec could face the risk of not timely collecting the IT that some of the companies owners of generation facilities should pay as determined in the energy balances prepared by CEN, what may temporarily affect the Company's liquidity position. In this sense, and in the opinion of the Company, the "clearing house" function that Transelec fulfills in the above-mentioned collection process, consists not of the collection of amounts for its own benefit, but it is merely collection and subsequent transfers to third parties of credits and debts that belong to the generating companies, with the exception of the expected IT.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 4 - CRITICAL ESTIMATES, JUDGMENTS OR CRITERIA EMPLOYED BY MANAGEMENT

The estimates and criteria used by the Company are continually evaluated and are based on historical experience and other factors, including expectations of future events that are considered reasonable based on the circumstances.

The Company makes estimates and assumptions about the future. By definition, the resulting accounting estimates will rarely be equal to the real outcomes. Estimates and assumptions with a significant risk of causing an important risk to the Company during the upcoming year are detailed below:

- The estimates of recoverable values of assets and goodwill to determine potential existence of impairment losses;
- Useful lives of property, plant and equipment and intangible assets;
- The assumptions used to calculate the fair value of financial instruments;
- The actuarial assumptions used to calculate obligations with employees;
- Future tax results for the purposes of determining the recoverability of deferred tax assets.
- Determination of existence and classification of financial or operating leases based on the transfer of risks and rewards of the leased assets.
- Deferred tax assets.
- Contingent assets and liabilities.

Although the estimates mentioned above were made according to the best information available at the date of issuance of these Interim Consolidated Financial Statements, it is possible that future events oblige to modify them (upside or downside) in further periods, those modifications to each estimate will be recorded prospectively and recognized on those respective Interim Consolidated Financial Statements.

#### **NOTE 5 - CASH AND CASH EQUIVALENTS**

a) As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

Cash and Cash Equivalents  Bank and cash balances Short-term deposits  Percentage repurchase agreements and mutual funds	Balance as of			
	June 30,	December 31,		
Cash and Cash Equivalents	2018	2017		
	ThCh\$	ThCh\$		
Bank and cash balances	1,484,632	1,038,279		
Short-term deposits	3,657,546	15,550,130		
Reverse repurchase agreements and mutual funds	68,188,787	45,039,660		
Total	73,330,965	61,628,069		

Cash and cash equivalents included in the statement of financial position as of June 30, 2018 and December 31, 2017 does not differ from those presented in the statement of cash flows.



# **Notes to the Interim Consolidated Financial Statements** As of June 30, 2018 and December 31, 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 5 - CASH AND CASH EQUIVALENTS (continued)

The following table details the balance of cash and cash equivalents by type of currency: b)

		Balance as of  June 30. December 31.			
Detail of Cash and Cash Equivalents	Currency	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$		
Amount of cash and cash equivalents	U.S. dollars	4,437,442	15,888,701		
Amount of cash and cash equivalents	Euros	35,458	28,717		
Amount of cash and cash equivalents	Chilean pesos	68,858,065	45,710,651		
Total		73,330,965	61,628,069		

Fair values are not significantly different from book values due to the short maturity of these instruments.

# **NOTE 6 - TRADE AND OTHER RECEIVABLES**

As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

	Balance as of			
Item	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$		
Trade receivables	45,828,230	46,370,798		
Miscellaneous receivables	267,848	246,651		
Total trade and other receivables	46,096,078	46,617,449		
Provision for uncollectible amount (*)	(1,392,383)	(1,392,383)		
Total trade and other receivables (net)	44,703,695	45,225,066		

Refer to Note 7 for the amounts, terms and conditions of receivables from related parties.

As of June 30, 2018 and December 31, 2017, the aging of trade and other receivables is as follows:

	Balance as of           June 30,         December 31,           2018         2017           ThCh\$         ThCh\$		
	2018	2017	
Maturing in less than 30 days	35,686,763	27,490,966	
Maturing in more than 30 days up to 1 year	9,016,932	17,734,100	
Total	44,703,695	45,225,066	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 31, 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 6 - TRADE AND OTHER RECEIVABLES (continued)**

The fair values are not significantly different from book values due to the short maturity of these instruments.

(\*) On September 13, 2011 the company Campanario Generación S.A. was declared bankrupt and stopped paying Transelec for tolls and tariff revenue for ThCh\$6,345,762 (September 30, 2011). Based on the legal and regulatory history, the Company estimated that there are no indications to attest that the accounts receivable outstanding from tariff revenues, are impaired. Therefore, Transelec S.A. recorded a provision for uncollectible amount as of December 31, 2015 for ThCh\$ 1,392,383 relating to accounts receivable for items other than tariff revenues for which - at the date of the presentation of these interim consolidated financial statements - there is no certainty that the Company will recover.

The movement of the provision for uncollectible amount is presented the period ended June 30, 2018 and December 31, 2017.

	ThCh\$
Balance as of January 1, 2017	1,392,383
Increase charged to the current period	-
Decrease due to utilization	-
Decrease due to reversals and receivables	
Balance as of December 31, 2017	1,392,383
Increase charged to the current period	-
Decrease due to utilization	-
Decrease due to reversals and receivables	
Balance as of June 30, 2018	1,392,383



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES**

# 7.1 Balances and transactions with related parties

Balances of receivables and payables between the company and its unconsolidated related companies are detailed as follows:

# **Receivables from related parties**

					_		Balance a	is of		
							Cu	rrent	Non-cui	rent
Tax ID Number	Company	Country	Description	Maturity	Relation	Currency	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan	Not defined	Direct parent	CH\$	12,330,253	30,947,951	-	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan	3 years	Direct parent	CH\$	275,379	116,309	27,212,850	10,950,790
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan	10 years	Direct parent	UF	-	-	20,771,099	20,495,288
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Loan Accounts	10 years	Direct parent	US\$	-	-	168,681,054	159,236,925
76.248.725-K	CYT Operaciones SPA	Chile	receivable Accounts	Not defined	Indirect	CH\$	131,033	638,365	-	-
20601047005	Conelsur LT SAC	Peru	receivable Mercantile	Not defined	Indirect	US\$	-	25,162	-	-
76.524.463-3	Transelec Concesiones S.A	Chile	current account	Not defined	Indirect	CH\$	-	2,595,894	-	-
	Total					•	12,736,665	34,323,681	216,665,003	190,683,003



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

# 7.1 Balances and transactions with related parties (continued)

# a) Most significant transactions and their effect on income

Transactions with unconsolidated related parties had the following effects on the income statement:

					June 30,	2018	June 30,	2017
Tax ID Number	Company	Country	Relation	Description of the	Amount	Effect on	Amount	Effect on
				transaction		Income		Income
					ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Direct parent	Loans granted	38,044,427	-	45,179,708	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Direct parent	Loans collected	(40,406,691)	-	45,610,638	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Direct parent	Interest received from intercompany loans	3,783,497	3.783.497	3,918,371	3,918,371
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Direct parent	Exchange rate from intercompany loans	(9,569,605)	(9.569.605)	1,449,235	1,449,235
76.560.200-9	Transelec Holdings Rentas Ltda.	Chile	Direct parent	UF Readjustment from intercompany loans	277,427	277.427	71,835	71,835

These operations are in accordance with the provisions of Articles No. 44 and 49 of Law No. 18,046, on Corporations.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

#### NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

# 7.2 Board of Directors and management

In accordance with the Company's by-laws, the Board of Directors is composed of nine members appointed by shareholders at the respective shareholders' meeting. They hold their positions for two years and may be re-elected. For each Board Member there is an alternate Board Member. The current Board of Directors was elected in the Ordinary General Shareholders' Meeting on April 27, 2018.

On May 23, 2018, in an Ordinary Meeting of Directors, Brenda Eaton was elected Chairman of the Board of Directors of Transelec.

# 7.2.1 Board of Directors' compensation

According to Article No. 33 of Law No. 18,046 on Corporations, at the Tenth Ordinary Shareholders' Board Meeting of Transelec S.A., held on April 27, 2018, it was agreed to maintain annual directors' allowance of US\$ 90,000, gross value, regardless of the number of meetings actually attended or held. The allowance is paid quarterly.

The directors Alfredo Ergas, Paul Dufresne and Han Rui waived their allowance corresponding to the years 2018. At the Ordinary Shareholders' Meeting for 2018, it was decided that the alternate directors would not receive an allowance.

	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Blas Tomic Errázuriz	27,408	27,002
José Ramón Valente Vias	22,883	27,002
Alejandro Jadresic Marinovic	27,408	27,002
Mario Alejandro Valcarce Duran	27,408	27,002
Bruno Pedro Philippi Irarrazabal	27,408	27,002

# 7.3 Board expenses

During the period between January 01, 2018 and June 30, 2018 there have been UF55 expenses related to consulting for the Board.

# 7.4 Audit committee

In April 2007, the Company approved creation of an Audit Committee, separate from that established in the Corporations Law. Its functions include, among others, reviewing the reports of the external auditors as well as the Company's balance sheets, other Interim Consolidated Financial Statements and internal systems. Transelec's Audit Committee is composed of four Directors, all of whom are qualified in financial matters and apply their specialized knowledge to diverse topics of interest to the Company. Committee members are appointed by the Board of Directors. The Audit Committee has held two meetings in both 2018 and 2017.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES (continued)

# 7.4 Audit committee (Continued)

As of April 8, 2018, in an Ordinary Meeting of Directors, the Audit Committee members were composed by its President Mr. Mario Valcarce Durán, Directors Mr. Alfredo Ergas, Mrs. Brenda Eaton and Mr. José Ramón Valente, besides the Secretary, Mr. Arthur Le Blanc Cerda.

As of the date of these interim consolidated financial statements, the Audit Committee is maintained.

On the Ordinary Shareholders' Meeting of Transelec S.A., held on April 27, 2018, shareholders established annual gross compensation for the Committee members at US\$ 10,000, regardless of the number of sessions actually attended or held.

The following compensation was received by members of the Audit Committee during 2018 and 2017:

	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
José Ramón Valente	6,147	6,025
Mario Alejandro Valcarce Duran	6,147	6,025

# 7.5 Compensation of key management that are not Directors

# **Members of Key Management**

Chief Executive Officer
Vice-President of Business Development
Vice-President of Finance
Vice-President of Engineering and Construction
Vice-President of Human Resources
Vice-President of Legal Matters
Vice-President of Operations
Vice-President of Electrical Development

The Company has established an incentive plan for its executives based on meeting certain individual goals that contribute to the Company's results. These incentives are structured as a minimum and maximum number of gross monthly salaries and paid once per year.

Compensation of key management personnel by concept for the periods 2018 and 2017 is detailed as follows:

018	2017
ChŞ	ThCh\$
908,778	839,167
408,314	346,168
270,563	309,010
587,655	1,494,345
	408,314 270,563



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 8 - INVENTORY**

As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

	Balance as of	
Classes of inventory	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Safety equipment	39,116	30,171
Total	39,116	30,171

# **NOTE 9 - OTHER FINANCIAL ASSETS, LEASES**

As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Finance lease receivables current	927,097	834,163
Sub-total Other financial assets current	15,346	39,170
	942,443	873,333
Finance lease receivables non-current		
Swap Contracts	25,415,651	24,159,796
Other financial assets	15,286	15,285
Sub-total Other financial assets non-current	25,430,937	24,175,081
Total	26,373,380	25,048,414

# 9.1 Finance lease receivables

Within current and non-current other assets receivable, the Company includes assets that have been constructed at the express request of the lessee. Therefore, substantially all risks and benefits have been transferred when the assets are commissioned. Nominal value (gross investment in the lease) and present value of the minimum lease payments to be received are presented in the following tables:

June 30, 2018				
Period in Years	Present Value (net investment) ThCh\$	Interest receivable ThCh\$	Nominal value (gross investment) ThCh\$	
Less than 1	927,097	2,769,126	3,696,223	
1-5	5,216,235	13,007,807	18,224,042	
Over 5	20,199,416	33,787,139	53,986,555	
Total	26,342,748	49,564,072	75,906,820	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 9 - OTHER FINANCIAL ASSETS, LEASES (continued)

# 9.1 Finance lease receivables (Continued)

Decemb	er 31	. 2017
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Period in years	Present Value (net investment) ThCh\$	Interest receivable ThCh\$	Nominal value (gross investment) ThCh\$
Less than 1	834,163	2,614,170	3,448,333
1-5	4,803,073	12,535,691	17,338,764
Over 5	19,356,723	43,964,107	63,320,830
Total	24,993,959	59,113,968	84,107,927

# Movements in finance leases:

#### Balance as of

	balance as of		
	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	
Opening balance	24,993,959	12,529,212	
Additions	-	14,380,951	
Amortization	(419,473)	(1,120,335)	
Translation difference	1,768,262	(795,869)	
Ending balance	26,342,748	24,993,959	

The amortization corresponding to the six-month period ended June 30, 2017 was ThCh\$ (385,981).

# 9.2 Operating leases payable

The Company has operating leases contract in which it acts as lessee. Payments under those contracts are recognized in administrative expenses as follows:

	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Real estate lease	616,870	1,003,163
Other leases	61,836	899,565
Total operating leases	678,706	1,902,728



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 9 - OTHER FINANCIAL ASSETS, LEASES (continued)

# 9.2 Operating leases payable (continued)

The following table details the amounts payable based on the maturity of each agreement:

	Up to 1 year	1 to 5 years	More than 5 Years
	ThCh\$	ThCh\$	ThCh\$
Real estate lease	308,435	1,233,740	-
Other leases	30,918	123,672	-
Total operating leases	339,353	1,357,412	-

# **NOTE 10 - INTANGIBLE ASSETS**

The following tables detail the balances within this account as of June 30, 2018 and December 31, 2017:

Intangible assets, net	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Rights of way (*)	175,339,977	173,991,593
Software	5,798,044	6,370,762
Total intangible assets	181,138,021	180,362,355
Goodwill	343,059,078	343,059,078
Total intangible assets, net	524,197,099	523,421,433

(\*) As of June 30, 2018 and December 31, 2017 Transelec S.A. present intangible assets with indefinite useful lives under the classification of rights of way.

Intangible assets, gross	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Rights of way	175,339,977	173,991,593
Software	15,279,438	14,631,672
Goodwill	343,059,078	343,059,078
Total intangible assets	533,678,493	531,682,343
Accumulated amortization and impairment	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Software Total accumulated amortization	(9,481,394) <b>(9,481,394)</b>	(8,260,910) (8,260,910)



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 10 - INTANGIBLE ASSETS (continued)**

The composition and movements of intangible assets as of June 30, 2018 and December 31, 2017 are the following:

Movements in intangible assets	Rights of way	Software	Goodwill	Net intangible assets
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2018	173,991,593	6,370,762	343,059,078	523,421,433
Movements in intangible assets				
Additions	1,348,384	647,767	-	1,996,151
Amortization	-	(1,220,485)	-	(1,220,485)
Ending balance of intangible assets as		-		
of June 30 , 2018	175,339,977	5,798,044	343,059,078	524,197,099
				_
Movements in intangible assets	Rights of way	Software	Goodwill	Net intangible assets
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2017	173,854,650	4,034,231	342,651,175	520,540,056
Movements in intangible assets				
Additions	308,419	4,207,718	407,903	4,924,040
Amortization	-	(1,871,187)	-	(1,871,187)
Other increases (decreases)	(171,476)	-	-	(171,476)
Ending balance of intangible assets as				
of December 31, 2017	173,991,593	6,370,762	343,059,078	523,421,433

Based on estimates made by Management, projections of cash flows attributable to intangible assets allow the carrying value of these assets recorded as of June 30, 2018 and December 31, 2017 to be recovered.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 11 - PROPERTY, PLANT AND EQUIPMENT**

# 11.1 Detail of accounts

This account is detailed as follows:

	June 30,	December 31,
Property, plant and equipment, net	2018	2017
	ThCh\$	ThCh\$
Land	20,696,130	20,696,130
Buildings and infrastructure	887,700,965	897,872,721
Work in progress	94,123,554	92,667,010
Machinery and equipment	452,938,232	439,189,740
Other property, plant and equipment	6,097,065	5,842,514
Property, plant and equipment, net	1,461,555,946	1,456,268,115
	June 30,	December 31,
Property, plant and equipment, gross	2018	2017
	ThCh\$	ThCh\$
Land	20,696,130	20,696,130
Buildings and infrastructure	1,163,181,163	1,160,962,544
Work in progress	94,123,554	92,667,010
Machinery and equipment	669,989,337	643,508,830
Other property, plant and equipment	6,097,065	5,842,514
Total property, plant and equipment, gross	1,954,087,249	1,923,677,028
	June 30,	December 31,
Total accumulated depreciation of property,	2018	2017
plant and equipment, net	ThCh\$	ThCh\$
Buildings and infrastructure	(275,480,198)	(263,089,823)
Machinery and equipment	(217,051,105)	(204,319,090)
machiner, and equipment	(217,031,103)	(20-,313,030)
	_	_
Total accumulated depreciation of property, plant and equipment	(492,531,303)	(467,408,913)



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 11 - PROPERTY, PLANT AND EQUIPMENT (continued)

# 11.2 Reconciliation of changes in property, plant and equipment

The following table details the reconciliation of changes in property, plant and equipment by class during the periods ended June 30, 2018 and December 31, 2017:

	Land	Buildings and infrastructure	Machinery and equipment	Work in progress	Other property, plant and equipment	Property, plant and equipment, net
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance January 1, 2018	20,696,130	897,872,721	439,189,740	92,667,010	5,842,514	1,456,268,115
Additions	-	-	-	30,209,478	254,551	30.464.029
ਦ੍ਰ	-	(381,996)	(497,081)	(115,263)	-	(994.340)
🗧 ँ Transfer to operating assets	-	2,589,924	26,047,747	(28,637,671)	-	-
Depreciation	-	(12,379,684)	(11,802,174)	-	-	(24.181.858)
Balance as of June 30, 2018	20.696.130	887,700,965	452,938,232	94,123,554	6,097,065	1,461,555,946

		Land	Buildings and infrastructure	Machinery and equipment	Work in progress	Other property, plant and equipment	Property, plant and equipment, net
		ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Оре	ning balance January 1, 2017	20,624,732	879,122,021	427,854,711	107,899,910	5,735,878	1,441,237,252
=	Additions	-	13,579,482	2,046,352	115,546,434	106,636	131,278,904
Jer	Retirements	-	(8,522,732)	(10,588,897)	(47,759,954)	-	(66,871,583)
/en	Transfer to operating assets	71,398	38,528,621	44,419,361	(83,019,380)	-	
٥	Depreciation	-	(24,168,848)	(23,265,482)	-	-	(47,434,330)
	Other increases (decreases)	-	(665,823)	(1,276,305)	-	-	(1,942,128)
Bala	nce as of December 31, 2017	20,696,130	897,872,721	439,189,740	92,667,010	5,842,514	1,456,268,115



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 11 - PROPERTY, PLANT AND EQUIPMENT (continued)

# 11.3 Additional information on property, plant and equipment

Transelec has insurance policies to cover possible risks subject to various items of property, plant and equipment and possible claims that might be filed by exercising its activities, understanding that such policies cover sufficiently the risks to which they are taken.

The Company held as of June 30, 2018 and December 31, 2017 commitments to purchase items of property, plant and equipment arising from construction contracts under EPC (Engineering-Procurement-Construction) in the amount of ThCh\$ 56,676,188 and ThCh\$ 90,814,441, respectively.

The following table details capitalized interest costs in property, plant and equipment:

	June 30, 2018	December 31, 2017
Capitalization rate (Annual basis) Capitalized interest costs (ThCh\$)	5,02% 1,499,218	5.14% 4,085,618

Work in progress balances amounts to ThCh\$ 94,123,554 and ThCh\$92,667,010 as of June 30, 2018 and December 31, 2017 respectively.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 12 - DEFERRED TAXES**

# 12.1 Detail of deferred tax assets

The origin of deferred taxes recorded as of June 30, 2018 and December 31, 2017, corresponding to the company Transmisión Del Melado SpA is detailed as follows:

Temporary Difference	Net deferred taxes			
	June 30,	December 31,		
	2018	2017		
	ThCh\$	ThCh\$		
		(2.40.007)		
Depreciable fixed assets	-	(340,807)		
Tax Loss	<u> </u>	375,217		
Total deferred tax assets	-	34,410		

# 12.2 Detail of deferred tax liabilities

The origin of deferred taxes recorded as of June 30, 2018 and December 31, 2017, corresponding to the company Transelec is detailed as follows:

Temporary differences	Net deferr	ed taxes
	June 30,	December 31,
	2018	2017
	ThCh\$	ThCh\$
Depreciable fixed assets	(137,424,814)	(127,866,573)
Financial expenses	(484,214)	(579,073)
Leased assets	(2,499,740)	(1,337,098)
Materials and spare parts	81,936	57,291
Tax losses	57,263,522	53,505,999
Staff severance indemnities provision	143,223	123,086
Deferred income	1,604,851	1,658,524
Investment value provision	12,955	12,955
Obsolescence provision	926,893	926,893
Work in progress	1,107,290	847,814
Vacation provisions	432,253	456,889
Intangible assets	(6,494,679)	(7,155,939)
Adjustment of effective interest rate of bonds	(2,823,631)	(2,800,614)
Land	1,504,862	1,399,435
Allowance for doubtful receivables	375,943	375,944
Goodwill	1,018,305	1,070,525
Net deferred tax assets/(liabilities)	(85,255,045)	(79,303,942)
Pollocted in the statement financial position as follows:		
Reflected in the statement financial position as follows:  Deferred tax assets	_	34,410
Deferred tax assets  Deferred tax liabilities	(85,255,045)	(79,303,942)
Net deferred tax assets/(liabilities)	(85,255,045)	(79,269,532)
ivet deletted tax assets/ (ilabilities)	(03,233,043)	(13,203,332)



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 12 - DEFERRED TAXES (continued)**

# 12.3 Deferred tax movements in statement of financial position

The movements of balances of deferred taxes in the statement of financial position for the periods June 30, 2018 and December 31, 2017 are as follows:

Deferred tax movements	Asset ThCh\$	Liability ThCh\$
Balance as of January 1, 2017	-	47,566,763
Increase (decrease)	34,410	31,737,179
Balance as of December 31, 2017	34,410	79,303,942
Increase (decrease)	(34,410)	5,951,103
Balance as of June 30, 2018	<u> </u>	85,255,045

Recovery of deferred tax assets will depend on whether sufficient tax profits are obtained in the future. Based on its projections the Company believes that its future profits will allow these assets to be recovered.

# **NOTE 13 - FINANCIAL LIABILITIES**

# 13.1 Other financial liabilities

The current and non-current portion of this account as of June 30, 2018 and December 31, 2017 is as follows:

Interest bearing loans	June 30, 2018		December 31, 2017	
	Current ThCh\$	Non- current ThCh\$	Current ThCh\$	Non- current ThCh\$
Bonds payable	27,447,119	1,386,803,956	26,828,532	1,339,291,031
Total bonds payable	27,447,119	1,386,803,956	26,828,532	1,339,291,031
Bank loans	20,504,755	-	20,230,833	-
Swap contract (Note 15)	3,999,078	14,970,094	4,070,488	13,611,996
Total obligations with banks	24,503,833	14,970,094	24,301,321	13,611,996
Total	51,950,952	1,401,774,050	51,129,853	1,352,903,027



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

#### **NOTE 13 - FINANCIAL LIABILITIES (continued)**

#### 13.2 Detail of other financial liabilities

# 1. Bonds payable

The obligations with the public by series, currency, effective rate and expiration as of June 30, 2018 and December 31, 2017 are shown below:

Taxpayer ID number	Debtor name	Country	Placement in Chile or abroad	Instrument registration number	Series	Indexation unit	Nominal interest rate	Effective interest rate	Interest payments	Periodicity principal payments	Final maturity	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
76.555.400-4	Transelec S.A	Chile	Chile	480	D	UF	4.37%	4.25%	At maturity	Semiannually	12-15-2027	364.056.773	359,042,847
76.555.400-4	Transelec S.A	Chile	Chile	599	Н	UF	4.79%	4.80%	At maturity	Semiannually	08-01-2031	83,123,953	82,011,051
76.555.400-4	Transelec S.A	Chile	Chile	599	K	UF	4.61%	4.60%	At maturity	Semiannually	09-01-2031	44,083,493	43,492,151
76.555.400-4	Transelec S.A	Chile	Chile	599	M	UF	4.26%	4.05%	At maturity	Semiannually	06-15-2032	39,929,056	39,383,678
76.555.400-4	Transelec S.A	Chile	Chile	599	M-1	UF	4.23%	4.05%	At maturity	Semiannually	06-15-2032	50,013,344	49,321,317
76.555.400-4	Transelec S.A	Chile	Chile	599	N	UF	4.29%	3.95%	At maturity	Semiannually	12-15-2038	78,368,519	77,292,792
76.555.400-4	Transelec S.A	Chile	Chile	744	Q	UF	4.02%	3.95%	At maturity	Semiannually	10-15-2042	84,100,983	83,021,322
76.555.400-4	Transelec S.A	Chile	Foreign	1st issuance	Sr N	US\$	5.10%	4.63%	At maturity	Semiannually	07-26-2023	197,550,748	186,381,107
76.555.400-4	Transelec S.A	Chile	Foreign	2nd issuance	Sr N	US\$	4.66%	4.25%	At maturity	Semiannually	01-14-2025	245,956,692	231,994,945
76.555.400-4	Transelec S.A	Chile	Foreign	3rd issuance	Sr N	US\$	4.31%	3.88%	At maturity	Semiannually	01-12-2029	227,067,514	214,178,353
			J						·	ŕ	Total	1,414,251,075	1,366,119,563

The fair value of current and non-current bonds payable, both secured and unsecured, amounts to ThCh\$ 1,516,269,720 and ThCh\$1,537,491,944 as of June 30, 2018 and December 31, 2017, respectively (it does not include other current and non-current liabilities such as swap agreements which are presented in the Interim Consolidated Financial Statements at fair value). The fair value of the bonds is estimated by discounting future cash flows using discount rates available for debt with similar terms of credit risk and similar maturities. This value is categorized as level 2 according to the hierarchy of fair value.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 13 - FINANCIAL LIABILITIES (continued)**

# 13.2 Detail of other financial liabilities (continued)

# 1. Bonds payable (continued)

				Current		Non-current					
Debtor taxpayer ID	Debtor	Instrument	Maturity less than 90	Maturity more	June 30,	Maturity 1 to 3	Maturity 3 to 5 years	Maturity more than	June 30,		
number	Name	registration number	days	than 90 days	2018 Current	years		5 years	2018 Non-current		
-			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$		
76.555.400-4	Transelec S.A	480	7.747.876	-	7.747.876	_	-	356.308.897	356.308.897		
76.555.400-4	Transelec S.A	599	1.587.302	-	1.587.302	-	-	81.536.651	81.536.651		
76.555.400-4	Transelec S.A	599	655.453	-	655.453	-	-	43.428.040	43.428.040		
76.555.400-4	Transelec S.A	599	817.014	-	817.014	-	-	39.112.042	39.112.042		
76.555.400-4	Transelec S.A	599	1.037.453	-	1.037.453	-	-	48.975.891	48.975.891		
76.555.400-4	Transelec S.A	599	1.605.643	-	1.605.643	-	-	76.762.876	76.762.876		
76.555.400-4	Transelec S.A	744	-	683.282	683.282	-	-	83.417.701	83.417.701		
76.555.400-4	Transelec S.A	1st issuance	4.030.008	-	4.030.008	-	-	193.520.740	193.520.740		
76.555.400-4	Transelec S.A	2nd issuance	4.987.443	-	4.987.443	-	-	240.969.249	240.969.249		
76.555.400-4	Transelec S.A	3rd issuance	4.295.645	-	4.295.645	-	-	222.771.869	222.771.869		
		Total	26.763.237	683.282	27.447.119	-	-	1.386.803.956	1.386.803.956		

				Current		Non-current				
Debtor taxpayer ID number	Debtor Name	Instrument registration number	Maturity less than 90 days ThCh\$	Maturity more than 90 days ThCh\$	December 31, 2017 Current ThCh\$	Maturity 1 to 3 years ThCh\$	Maturity 3 to 5 years ThCh\$	Maturity more than 5 years ThCh\$	December 31, 2017 Non-current ThCh\$	
76.555.400-4	Transelec S.A	480	7,786,368	-	7,786,368	-	-	351,256,479	351,256,479	
76.555.400-4	Transelec S.A	599	1,585,286	-	1,585,286	-	-	80,425,765	80,425,765	
76.555.400-4	Transelec S.A	599	648,266	-	648,266	-	-	42,843,885	42,843,885	
76.555.400-4	Transelec S.A	599	834,173	-	834,173	-	-	38,549,505	38,549,505	
76.555.400-4	Transelec S.A	599	1,059,190	-	1,059,190	-	-	48,262,127	48,262,127	
76.555.400-4	Transelec S.A	599	1,639,123	-	1,639,123	-	-	75,653,669	75,653,669	
76.555.400-4	Transelec S.A	744	687,436	-	687,436	-	-	82,333,886	82,333,886	
76.555.400-4	Transelec S.A	1st issuance	3,814,781	-	3,814,781	-	-	182,566,326	182,566,326	
76.555.400-4	Transelec S.A	2nd issuance	4,714,641	-	4,714,641	-	-	227,280,304	227,280,304	
76.555.400-4	Transelec S.A	3rd issuance	4,059,268	-	4,059,268	-	-	210,119,085	210,119,085	
		Total	26,828,532	-	26,828,532		-	1,339,291,031	1,339,291,031	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 13 - FINANCIAL LIABILITIES (continued)**

# 13.2 Detail of other financial liabilities (continued)

# 2. Bank loans

Bank loans by financial institution, currency, established rate and maturity as of June 30, 2018 and December 31, 2017, are detailed as follows:

Debtor Company RUT	Debtor Company Name	Country	Creditor Company RUT	Creditor Company Name	Country	Currency	Amortization Type	Effective Annual Rate	Nominal Annual Rate	Maturity Year	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
76.555.400-4	Transelec S.A	Chile	97.006.000-6	Banco Crédito e Inversiones	Chile	CH\$	Semestral	2.77%	2.77%	2018	20,504,755	20,230,833
										Total	20,504,755	20,230,833



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 13 - FINANCIAL LIABILITIES (continued)**

# 13.2 Detail of other financial liabilities (continued)

# 2. Bank loans (Continued)

				Current			Non-current			
Debtor Company RUT	Debtor Company Name	Creditor Company Name	Maturity in less than 90 days	Maturity in over 90 days	June 30, 2018 Current	Maturity 1 to 3 years	Maturity 3 to 5 years	Maturity over 5 years	June 30, 2018 Non-current	
-			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
76.555.400-4	Transelec S.A	Banco Crédito e Inversiones	-	20,504,755	20,504,755	-	-	-	-	
		Total	-	20,504,755	20,504,755	-	-	=	=	

			Current			Non-current			
Debtor Company RUT	Debtor Company Name	Creditor Company Name	Maturity in less than 90 days	Maturity in over 90 days	December 31, 2017 Current	Maturity 1 to 3 years	Maturity 3 to 5 years	Maturity over 5 years	December 31, 2017 Non-current
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.555.400-4	Transelec S.A	Banco Crédito e Inversiones	-	20,230,833	20,230,833	-	-	-	
		Total	-	20,230,833	20,230,833	-	-	-	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 13 - FINANCIAL LIABILITIES (continued)**

# 13.3 Other aspects

As of June 30, 2018 and December 31, 2017, Transelec had available a credit line of US\$250 million, which has not been used as of said dates.

Many of the Company's debt agreements include an obligation to comply with certain covenants, including certain financial ratios (see Note 19), which is customary for agreements of this nature. This also includes affirmative and negative obligations that require these commitments to be monitored.

#### **NOTE 14 - TRADE AND OTHER PAYABLES**

Trade and other payables as of June 30, 2018 and December 31, 2017, are detailed as follows:

	Cui	rrent	Non- current		
Trade and other payables	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	
Trade and other payables	42,913,304	54,877,542			
Other accounts payable	1,575,967	1,616,823			
Total	44,489,271	56,494,365		-	

The average payment period for suppliers in the periods ended 2018 and 2017 was 30 days and, therefore, the fair value of these liabilities does not differ significantly from their book value.

#### **NOTE 15 - DERIVATIVE INSTRUMENTS**

In adhering to its risk management policy, Transelec enters primarily into exchange rate derivatives (see Note 3). The Company classifies its derivatives as:

Cash flow hedging instruments: Those that hedge the cash flows of the hedged underlying item,

In addition, the Company uses certain non-hedging derivatives: the instruments that do not meet the requirements of IFRS and thus do not qualify for hedge accounting.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 15 - DERIVATIVE INSTRUMENTS (continued)**

# 15.1 Hedge assets and liabilities

		Jun	December 31, 2017						
	Asset		Liability		Asset		Lia	ability	
	Current	Non – current	Current	Non - current	Current	Non - current	Current	Non – current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Currency hedge Swap	-	-	(3,999,078)	(14,970,094)	-	-	(4,070,488)	(13,611,996)	
Currency and rate hedge swap	15,346	-	-	-	-	39,170	-	-	
Total	15,346	-	(3,999,078)	(14,970,094)	-	39,170	(4,070,488)	(13,611,996)	

# 15.2 Other Information

The following table details Transelec's derivatives as of June 30, 2018 and December 31, 2017, including their fair values as well as their notional and contractual values by maturity:

					Matur	ity		
	Fair value	Before 1 year					Subsequent years	June 30, 2018
Financial derivatives	ThCh\$	ThCh\$	2017 ThCh\$	2018 ThCh\$	2019 ThCh\$	2020 ThCh\$	ThCh\$	Total ThCh\$
Currency hedge Swap	(18,969,172)	(3,999,078)	-	-	-	-	(14,970,094)	(18,969,172)
Interest rate Swap (non- hedging)	15,346	15,346	-	-	-	-	-	15,346
					Matur	ity		
	Fair value	Before 1 year					Subsequent years	December 31, 2017
Financial derivatives	ThCh\$	ThCh\$	2017 ThCh\$	2018 ThCh\$	2019 ThCh\$	2020 ThCh\$	ThCh\$	Total ThCh\$
Currency hedge Swap	(17,682,484)	(4,070,488)	-	-		-	(13,611,996)	(17,682,484)
Interest rate Swap (non- hedging)	39,170	39,170	-	-	-	-	-	39,170

The contractual notional amount of these contracts does not represent the risk assumed by Transelec as it is only in response to the basis with which derivative settlements are calculated. In the periods presented June 30, 2018 and December 31, 2017, Transelec had not recognized any gains or losses for ineffectiveness of cash flow hedges.

Derivatives are valued considering valuation techniques which include observable data, the most commonly used valuation techniques include swap valuation models using present value calculations. The models include several inputs including the credit risk of the counterparty, foreign exchange spot rates and interest rate curves.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 15 - DERIVATIVE INSTRUMENTS (continued)**

# 15.3 Fair value hierarchies

Financial instruments recognized at fair value in the statement of financial position are classified based on the following hierarchies: (a) Level 1: Quoted (unadjusted) price in an active market for identical assets and liabilities, (b) Level 2: Inputs other than quoted prices included in Level 1 that are observable for assets or liabilities, either directly (i.e., as a price) or indirectly (i.e., as a derivative of a price); and (c) Level 3: Inputs for assets or liabilities that are not based on observable market information (non-observable inputs).

The following table details financial assets and liabilities measured at fair value as of June 30, 2018.

Financial instrumental	Fair value measured at the end of the reporting period using							
measured at fair value	June 30, 2018	Level 1 ThCh	Level 2 ThCh\$	Level 3 ThCh\$				
Financial asset (liability)								
Currency hedge Swap	(18,969,172)	-	(18,969,172)	-				
Cash flows derivatives (non-hedging)	15,346	-	15,346	-				
Total, net	(18,953,826)	-	(18,953,826)	-				

The following table details financial assets and liabilities measured at fair value as of December 31, 2017.

Financial instrumental	Fair value measured at the end of the reporting period using							
measured at fair value	December 31,	Level 1	Level 2	Level 3				
	2017	ThCh	ThCh\$	ThCh\$				
Financial asset (liability)								
Currency hedge Swap	(17,682,484)	-	(17,682,484)	-				
Cash flows derivatives (non-hedging)	39,170	-	39,170	-				
Total, net	(17,643,314)	-	(17,643,314)	-				



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 16 - FINANCIAL INSTRUMENTS**

The classification of financial assets in the categories described in Note 2.8 is shown below:

	Cash and cash equivalents	Loans and receivables	Derivatives at fair value through profit or loss	Derivatives at fair value through equity	Available for sale investments	Total
June 30, 2018	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash and cash equivalents	73,330,965	-	-	-	-	73,330,965
Other financial assets, current	-	927,097	15,346	-	-	942,443
Trade and other receivables	-	44,703,695	-	-	=	44,703,695
Other financial assets, non-current	-	25,415,651	-	-	15,286	25,430,937
Receivables from related parties, current	-	12,736,665	-	-	-	12,736,665
Receivables from related parties, non- current	-	216,665,003	-	-	-	216,665,003
Total	73,330,965	300,448,111	15,346	-	15,286	373,809,708

	Financial Assets to Amortized Cost			Derivative	Derivative Instruments	
		For profit or loss	For other comprehensive income	Hedge	No Hedge	
June 30, 2018	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash and cash equivalents	-	73,330,965	-	-	-	73,330,965
Other financial assets, current	927,097	-	-	-	15,346	942,443
Trade and other receivables	44,703,695	-	-	-	-	44,703,695
Other financial assets, non-current	25,415,651	15,286	-	-	-	25,430,937
Receivables from related parties, current	12,736,665	-	-	-	-	12,736,665
Receivables from related parties, non- current	216,665,003	-	-	-	-	216,665,003
Total	300,448,111	73,346,251	-	-	15,346	373,809,708



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 16 - FINANCIAL INSTRUMENTS (continued)**

	Cash and cash equivalents	Loans and receivables	Derivatives at fair value through profit or loss	Derivatives at fair value through equity	Available for sale investments	Total
December 31, 2017	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash and cash equivalents	61,628,069	-	-	-	-	61,628,069
Other financial assets, current	=	834,163	39,170	-	-	873.333
Trade and other receivables	=	45,225,066	-	-	-	45,225,066
Other financial assets, non-current	=	24,159,796	-	-	15,285	24,175.081
Receivables from related parties, current	-	34,323,681	-	-	-	34,323,681
Receivables from related parties, non- current	-	190,683,003	-	-	-	190,683,003
Total	61,628,069	295,225,709	39,170	-	15,285	356,908,233

	Financial Assets to Amortized Cost	Financial Assets to Fair Value		Derivative Instruments		Total
		For profit or loss	For other comprehensive income	Hedge		For profit or loss
December 31, 2017	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash and cash equivalents	-	61,628,069	-	-	-	61,628,069
Other financial assets, current	834,163	-	-	-	39,170	873,333
Trade and other receivables	45,225,066	-	=	-	=	45,225,066
Other financial assets, non-current	24,159,796	15,285	=	-	=	24,175,081
Receivables from related parties, current	34,323,681	-	-	-	-	34,323,681
Receivables from related parties, non- current	190,683,003	-	-	-	-	190,683,003
Total	295,225,709	61,643,354	-	-	39,170	356,908,233



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 16 - FINANCIAL INSTRUMENTS (continued)**

The classification of financial liabilities in the categories described in Note 2.13 is shown below:

	Other financial liabilities	Derivatives at fair value through profit or loss	Derivatives at fair value through equity	Total
December 31, 2017	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	47,951,874	3,999,078	-	51,950,952
Trade and other payables	44,489,271	-	-	44,489,271
Other financial liabilities, non-current	1,401,774,050	=	=	1,401,774,050
Total	1,494,215,195	3,999,078	-	1,498,214,273

	Financial Liabilities to Amortized Cost		ties to Fair Value	Derivatives Ins	truments	Total
		For Profit or Loss	For other comprehensive income		For Profit or Loss	
December 31, 2017	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	47,951,874	-	-	3,999,078	-	51,950,952
Trade and other payables	44,489,271	-	-	=	-	44,489,271
Other financial liabilities, non-current	1,401,774,050	-	=	-	-	1,401,774,050
Total	1,494,215,195	-	-	3,999,078	-	1,498,214,273



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 16 - FINANCIAL INSTRUMENTS (continued)**

	Other financial liabilities	Derivatives at fair value through profit or loss	Derivatives at fair value through equity	Total
June 30, 2018	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	47,059,365	-	4,070,488	51,129,853
Trade and other payables	56,494,365	-	-	56,494,365
Other financial liabilities, non-current	1,352,903,027	=	-	1,352,903,027
Total	1,456,456,757	-	4,070,488	1,460,527,245

	Financial Liabilities to Amortized Cost	Financial Liabilit	ies to Fair Value	Derivatives Ins	truments	Total
		For Profit or Loss	For other comprehensive income	Hedge	No Hege	
June 30, 2018	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	47,059,365	-	-	4,070,488	-	51,129,853
Trade and other payables	56,494,365	-	-	-	-	56,494,365
Other financial liabilities, non-current	1,352,903,027	-	-	-	-	1,352,903,027
Total	1,456,456,757	-	-	4,070,488	-	1,460,527,245



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 17 - PROVISIONS**

# 17.1 Detail of provisions

As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

	Curi	rent	Non-current		
Detail	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$	
Staff severance indemnities	492,280	189,823	4,430,520	4,533,592	
Accrued vacations	1,600,936	1,692,184	-	-	
Profit sharing benefits	2,084,424	4,735,588	-	-	
Other provisions	205,447	205,447	-	-	
Total	4,383,087	6,823,042	4,430,520	4,533,592	

# 17.2 Provision movements

In 2018 and 2017, provision movements were the following:

Movements in provisions	Staff severance indemnities	Profit sharing benefits	Accrued vacations	Other provisions	Total
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Beginning balance as of January 1, 2018 Movements in provisions:	4,723,415	4,735,588	1,692,184	205,447	11,356,634
Provisions during the year	485,826	2,717,656	599,466	-	3,802,948
Payments	(286,441)	(5,368,820)	(690,714)	-	(6,345,975)
Ending balance as of June 30, 2018	4,922,800	2,084,424	1,600,936	205,447	8,813,607

Movements in provisions	Staff severance indemnities	Profit sharing benefits	Accrued vacations	Other provisions	Total
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Beginning balance as of January 1, 2017 Movements in provisions:	4,538,823	4,314,711	1,655,522	205,447	10,714,503
Provisions during the year	519,696	5,456,356	1,146,823	-	7,122,875
Payments	(335,104)	(5,035,479)	(1,110,161)	=	(6,480,744)
Ending balance as of December 31, 2017	4,723,415	4,735,588	1,692,184	205,447	11,356,634



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 17 - PROVISIONS (continued)**

# 17.2 Provision movements (continued)

The maturity of these provisions is detailed in the table below:

# As of June 30, 2018

Detail	Less than 1 year	More than 1 year and up to 3 years	More than 3 years and up to 5 years	More than 5 years
Staff severance indemnities	492,280	509,338	340,522	3,580,660
Accrued vacations	1,600,936	-	-	-
Profit sharing benefits	2,084,424	-	-	-
Other provisions	205,447	-	-	-
Total	4,383,087	509,338	340,522	3,580,660

# As of December 31, 2017

Detail	Less than 1 year	More than 1 year and up to 3 years	More than 3 years and up to 5 years	More than 5 years
Staff severance indemnities	189,823	509,338	340,522	3,683,732
Accrued vacations	1,692,184	-	-	-
Profit sharing benefits	4,735,588	-	-	-
Other provisions	205,447	-	-	-
Total	6,823,042	509,338	340,522	3,683,732

# Severance pay for years of service

The Company has constituted a provision to cover the obligation of severance pay for years of service, to be paid to its employees, in accordance with the collective contracts signed with the latter. This provision represents the entire accrued provision (see note 18).

#### Vacation accrual

This obligation corresponds to the expense for vacations granted and not accrued by the Company's employees, whose benefit is specified in individual contract of each employee.

# **Annual benefits**

This provision primarily includes allowances for employee participation in the Company's income, which are mostly paid within the first quarter of the following year.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 17 - PROVISIONS (continued)**

# 17.2 Provision movements (continued)

#### Other provisions

This category's balance primarily corresponds to the obligation for health agreement contributions.

# 17.3 Lawsuits and arbitration proceedings

#### Transelec S.A.

1) With regard to delays in two of the important milestones of Nogales-Polpaico project, the Ministry of Energy proceeded in June 2016 to collect two guarantees for a total of US \$ 2,960,000. In September 2016, the CDEC-SIC (currently CEN) settled the fine for delays to start the operations of the Project and reported that Transelec was obliged to pay the maximum fine, that is, US\$1,800,000. Transelec filed an appeal for protection against the CDEC-SIC (currently CEN) and the Ministry of Energy, since there are requests for extension of time they have not been resolved by the Ministry, so it is entirely inappropriate to act CDEC-SIC (currently CEN) and the failure of the Ministry of Energy. The Court of Appeals declared admissible and ordered injunction. By judgment dated December 13, 2016, the Court of Appeals rejected the protection. The Supreme Court rejected the appeal presented. TGR's report of the fine is pending, to then proceed with its payment.

As of June 30, 2018 the Company has established a provision for these and other contingents liabilities totaling to ThCh\$ 1, 348,067 considering for the purpose of this estimate that there are similar cases in the Court of Appeals in which the Court of Appeals rejected the claim, pending the hearing of the appeal before Supreme Court, that in such cases has confirmed the decisions of the SEC.

2) As of June 30, 2018, the company Campanario Generación S,A, has not fulfilled its obligation to pay invoices issued by Transelec for the injection and withdrawal balances issued by the CDEC-SIC (currently CEN) in December 2010, July, August and September 2011, plus provisional payments for the use of Zonal Systems (former Subtransmission), common facilities and lease of physical spaces. On August 3, 2011, Transelec notified the SEC of this company's failure to comply with its obligation so it could adopt legally appropriate measures.

In order to collect the funds owed by Campanario Generación S.A., on August 12, 2011, Transelec S.A. filed a preparatory invoice notification measure against that company before the 5th Civil Court of Santiago for unpaid invoices totaling ThCh\$ 6,285,171. This judicial management was presented to the 5th Civil Court of Santiago.

On September 13, 2011, Campanario Generación S.A. was declared bankrupt by the 6th Civil Court of Santiago. In this bankruptcy proceeding, Transelec claimed ThCh\$ 14,688,235, which includes VAT of ThCh\$ 2,345,064, plus principal, interest, indexation adjustments and costs.

By Exempt Resolution No, 2288 dated August 26, 2011, the SEC ordered the CDEC-SIC (currently CEN) to exclude the Company from the Balance of Energy and Power which is made to calculate tariff revenues (IT).



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 17 - PROVISIONS (continued)**

### 17.3 Lawsuits and arbitration proceedings (continued)

### Transelec S.A. (continued)

In compliance with the order, CDEC-SIC (currently CEN) issued a new procedure, which was approved by the National Energy Commission (CNE), Transelec S,A, impugned the proceedings before the Panel of Experts, which in Opinion No, 24-2011 ordered the issuance of a new procedure by the CDEC-SIC (currently CEN), that still requires an approval by the CNE.

In relation with the final tolls and IT for 2011, the CDEC-SIC (currently CEN) issued the corresponding settlement, which was also impugned by Transelec before the Panel of Experts, which through Opinion No, 2-2012 ordered CDEC-SIC (currently CEN) to determine new settlements of tolls and final IT for 2011, declaring that Transelec S.A, is not responsible for the payments of amounts owed by Campanario Generación S.A. to generators, and also that they must pay the IT related to Campanario Generación S,A, to Transelec S.A. This new settlement issued was objected by Endesa through discrepancy filed with the Panel of Experts, which to date did not issue a final resolution. The distribution of the amount already recovered by Transelec in bankruptcy proceeding (ThCh\$ 8,012,745) depends on the final settlement mechanism.

In the bankruptcy proceedings the assets of Campanario Generación S.A. were liquidated and an amount of US\$ 86.6 million was recovered. According to the opinion of our external lawyers (Philippi), those proceeds will be sufficient to cover approximately 40.86% of the verified debt of Campanario Generación S.A. This percentage may vary depending on the price obtained from the sale of water rights, In addition, efforts are being made to recover an amount paid in respect of VAT and related relating to the amounts billed, The total amount of the VAT to recover is ThCh\$ 2,345,054, has been already fully recovered.

Until today it is only pending that the Trustee submit its final account and proceed to the final distribution of funds totaling approximately US \$ 640,000 to be distributed among all creditors in bankruptcy.

### NOTE 18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS

### 18.1 Detail of account

Employee benefit obligations	June 30, 2018 ThCh\$	2017 ThCh\$
Staff severance indemnity provision – current	492,280	189,823
Staff severance indemnity provision non – current	4,430,520	4,533,592
Total Employee benefit obligations Current and Non-current	4,922,800	4,723,415



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS (continued)

# 18.2 Detail of obligations to employees

As of June 30, 2018 and December 31, 2017, this account is detailed as follows:

	Staff severance indemnity								
	June 30, 2018	December 31,							
		2018	2018	2018	2018 2017	2018 20	2018	2018	2018
	ThCh\$	ThCh\$							
Present value of defined benefit plan obligations opening balance	4,723,415	4,538,823							
Current service cost of defined benefit plan obligations	485,826	519,696							
Liquidations obligation defined benefit plan	(286,441)	(335,104)							
Present value of defined benefit obligations ending balance	4,922,800	4,723,415							

# 18.3 Balance of obligations to employees

	Staff severand	e indemnity	
	June 30,	December 31,	
	2018	2017	
	ThCh\$	ThCh\$	
Present value of defined benefit obligations, ending balance	4,922,800	4,723,415	
Present obligation with defined benefit plan funds	4,922,800	4,723,415	
Fair value of defined benefit plan assets, ending balance		-	
Balance of defined benefit obligations, ending balance	4,922,800	4,723,415	

# 18.4 Expenses recognized in income statement

_	Staff severance indemnity		Income statement line item where recogni	
	January 1, 2018 to June 30, 2018 ThCh\$	January 1, 2017 to June 30, 2017 ThCh\$		
Current service cost of defined benefit plan	233,687	225,386	Cost of sales and Administrative expenses	
Interest cost of defined benefit plan	226,020	114,970	Cost of sales and Administrative expenses	
Total expense recognized in income statement	459.707	340.356		



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 18 - POST-EMPLOYMENT AND OTHER BENEFIT OBLIGATIONS (continued)

# 18.5 Actuarial hypothesis

Detail	June 30,	December 31,	
	2018	2017	
	ThCh\$	ThCh\$	
Discount rate used	1.95%	1.95%	
Inflation rate	1.3%	2.9%	
Future salary increase	2.0%	2.0%	
Mortality table	B-2006	B-2006	
Disability table	PDT1985	5-Category II	
Rotation table	ESA-77		

Assumptions for future mortality rates are based on actuarial data obtained using published statistics and historical experience,

# 18.6 Sensitivity analysis

The following chart shows the sensitivity analysis of the significant hypotheses as of June 30, 2018:

	Discount	Discount rate used		Inflation rate		Future salary increase	
Level of Sensitivity	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	Increase 1% (ThCh\$)	Decrease 1% (ThCh\$)	
Impact on current and non- current of employment benefit obligation	(321,773)	358,644	7,157	(7,157)	325,744	(297,622)	

To evaluate impact, the sensitivity analysis has been determined based on the extrapolation method obtaining reasonable results in terms of the changes in the significant hypotheses used as of June 30, 2018.

In the following table the payments of expected of employment benefit obligation are presented:

	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
During the upcoming 12 month	492,280	189,823
Between 2 to 5 years	1,208,302	852,772
Between 5 to 10 years	1,136,007	1,692,823
More than 10 years	2,086,211	1,987,997
Total Payments Expected	4,922,800	4,723,415



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 19 - EQUITY**

### 19.1 Subscribed and paid capital

As of June 30, 2018 and December 31, 2017 authorized, subscribed and paid share capital amounts to ThCh\$ 776,355,048.

### 19.2 Number of subscribed and paid shares

	Number of shares subscribed	Number of shares paid	Number of shares with voting rights
Sole series	1,000,000	1,000,000	1,000,000

No shares have been issued or redeemed in the years covered by these financial statements.

### 19.3 Dividends

On April 27, 2017, the Ordinary Shareholders meeting of the Company was celebrated, where they agreed to distribute a final dividend with debit to 2016 income, in the amount of ThCh\$19,757,324 which will be paid as of May 23, 2017, to the shareholders listed in the respective registry as of May 17, 2017. As of December 31, 2017, this dividend has been paid in full.

At Board of Directors' Meeting held on May 17, 2017, it was agreed to distribute a provisional dividend with debit to the 2017 income, in the amount of ThCh\$19,222,000, which will be paid as of June 15, 2017, to the shareholders listed in the respective registry as of June 9, 2017. As of December 31, 2017, this dividend has been fully paid.

On August 23, 2017, the Ordinary Shareholders meeting of the Company was celebrated, where they agreed to distribute a provisional dividend with debit to 2017 income, in the amount of ThCh\$17,816,000 which will be paid as of September 26, 2017, to the shareholders listed in the respective registry as of September 20, 2017. As of December 31, 2017, this dividend has been paid in full.

At the Board of Directors Meeting held on November 22, 2017, the directors agreed to distribute an interim dividend with a charge to 2017, amounting to ThCh\$22,499,000, to be paid as of December 20, 2017, to the shareholders registered in the respective Shareholders' Registry on December 14, 2017. As of December 31, 2017, this dividend has been paid in full.

On April 27, 2018, the company's Ordinary Shareholders' Meeting was held, where it was agreed to distribute a definitive dividend for 2017 for a total of ThCh\$18,712,012 which shall be paid as of May 29, 2018, to shareholders listed in the respective registry on May 23, 2018. As of June 30, 2018, this dividend has been fully paid.

At Board of Directors' Meeting held on May 23, 2018, it was agreed to distribute a provisional dividend with debit to the 2017 income, in the amount of ThCh\$19,404,000, which will be paid as of June 19, 2018, to the shareholders listed in the respective registry as of June 13, 2018. As of June 30, 2018, this dividend has been fully paid.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 19 - EQUITY (continued)

### 19.4 Other reserves

Other reserves as of June 30, 2018 and December 31, 2017 are detailed as follows:

Description	June 30, 2018 ThCh\$	December 31, 2017 ThCh\$
Net investment hedge	1,560,667	2,545,569
Cash flow hedge (Exchange rate)	(41,434,499)	(14,042,004)
Actuarial calculation exchange differences	(431,169)	(431,169)
Deferred taxes	10,882,350	3,220,453
Total	(29,422,651)	(8,707,151)

The Movement and reclassifications of other comprehensive income for the period 2018 are presented below:

	Foreign translation	Cash flow hedges	Other Reserves	Total
	reserve ThCh\$	reserve ThCh\$	ThCh\$	ThCh\$
Opening balance as of January 1, 2018	1,858,266	(10,250,663)	(314,754)	(8,707,151)
Translation adjustment	(984,903)	(27,392,494)	-	(28,377,397)
Deferred tax	265,924	7,395,973	-	7,661,897
Closing balance as of June 30, 2018	1,139,287	(30,247,184)	(314,754)	(29,422,651)

# 19.5 Capital management

Capital management refers to the Company's administration of its equity,

The capital management policy of Transelec S.A. and subsidiary is aimed at maintaining adequate capitalization levels to sustain operations and provide sensible leverage, thus optimizing shareholder returns and maintaining a solid financial position.

Capital requirements are determined based on the Company's financing needs, taking care to maintain an adequate level of liquidity and complying with financial covenants established in current debt contracts, The Company manages its capital structure and makes adjustments based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### NOTE 19 - EQUITY (continued)

### 19.5 Capital management (continued)

The principal financial covenants established in current debt contracts related to capital requirements are:

- 1) Maintain individual and indebtedness levels (Total debt / Total capitalization ratio) no greater than 0.7 based on the definitions of these terms in the respective prospectuses of local bond series C, D, H, K, M, N and Q.
- a) Maintain minimum individual and equity of fifteen million UF equivalent to ThCh\$ 407.381.550 as of June 30, 2018. As that term is defined in the respective prospectuses of local bond series C, D, H, K, M and N.
  - b) Maintain at all times during the validity period of the bond issuance a minimum Equity of ThCh\$ 350,000,000; as this term is defined in the respective prospectus of local bond Series Q.

The test of distribution of restricted payments (net cash flow of the operations / financial costs) must be greater than 1.5 times, as those terms are defined in the respective prospectuses C,D,H,K,M and N.

The following tables present – as of June 30, 2018 and December 31, 2017 - the calculation of the two covenants mentioned above and also a calculation of a third ratio that the Company has to comply, which does not depend on capital (equity) amount.

Covenant 1	Total debt / Total capitalization ratio	June 30, 2018	December 31, 2017
	Lower or equal to 0.70	ThCh\$	ThCh\$
Α	Other financial liabilities, current	51,951	51,130
В	Payables to related parties, current	-	-
С	Other financial liabilities, non-current	1,401,774	1,352,903
D	Payables to related parties, non-current	-	-
E=A+B+C+D	Covenants debt	1,453,725	1,404,033
G	Debt with guarantees (1)	-	-
DT=E+G	Total debt	1,453,725	1,404,033
Н	Non-controlling interest	-	-
Р	Equity attributable to owners of the parent	767,415	786,360
1	Accumulated amortization of goodwill (as of the date of transition to IFRS)	24,970	24,970
CT=DT+H+I+P	Total capitalization	2,246,110	2,215,363
DT/CT	Total debt / Total capitalization ratio	0.65	0.63
Covenant 2	Minimum equity	June 30, 2018	December 31, 2017
	Greater than or equal to UF 15 million/ Greater or equal to ThCh\$ 350,000	ThCh\$	ThCh\$
Р	Equity attributable to owners of the parent	767,415	786,360
I	Accumulated amortization of goodwill (as of the date of transition to IFRS)	24,970	24,970
P+I	Equity (in ThCh\$)	792,835	811,330
UF	UF value	27,158,77	26,798.14
(I+P)/UF	Equity (in UF millions)	29.18	30.28



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# **NOTE 19 – EQUITY (continued)**

# 19.5 Capital management (continued)

Covenant 3	Restricted payments test	June 30, 2018	December 31, 2017
	Funds from operations (FNO) / Financial costs > 1.5	ThCh\$	ThCh\$
FO	Cash flow from operations	179,655	187,507
CF	Financial costs	70,020	69,326
IG	Income tax expense	26,027	25,029
FNO=FO+CF+IG	Funds from operations	275,702	281,862
FNO/CF	Funds from operations / Financial costs	3.94	4.07

Covenant N° 4	Total debt / Adjusted EBITDA	June 30, 2017	December 31, 2017
	Lower or equal to 0.70	ThCh\$	ThCh\$
Α	Other financial liabilities, current	51,951	51,130
В	Payables to related parties, current	· -	-
С	Other financial liabilities, non-current	1,401,774	1,352,903
D	Payables to related parties, non-current	-	-
E=A+B+C+D	Covenants debt	1,453,725	1,404,033
F	Debt with guarantees	-	-
G=E+F	Total debt	1,453,725	1,404,033
Н	Cash and cash equivalents	(73,331)	(61,628)
DN=G-H	Net debt	1,380,394	1,342,405
1	Operating revenues	282,709	278,599
J	Cost of sales	(85,570)	(83,319)
K	Administrative expenses	(23,556)	(22,953)
L	Depreciation and amortization	55,979	55,379
N	Other gains	2,913	3,555
0	Finance lease amortization	1,154	1,120
EA=I+J+K+L+N+O	Adjusted EBITDA	233,629	232,381
(I+P)/UF	Net debt /Adjusted EBITDA	5.91	5.78

As of the date of issuance of these interim consolidated financial statements, the Company was in compliance with all financial covenants established in its current debt contracts.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 20 - REVENUE**

### 20.1 Revenue

The following table details revenue for the six-month periods ended June 30, 2018 and 2017:

Revenue	For the periods ended	
	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Revenues from regulated transmission services	101,534,622	97,172,148
Revenues from contractual transmission services	39,714,858	41,296,415
Leases revenue	1,623,776	294,815
Total revenues	142,873,256	138,763,378

Revenue	For the periods ended	
	June 30,	June 30,
	2018	2017
	ThCh\$	ThCh\$
Customers from regulated transmission services	101,534,622	97,172,148
Customers from contractual transmission services	39,714,858	41,296,415
Other	1,623,776	294,815
Total	142,873,256	138,763,378
National Revenue	89,151,523	87,101,200
Local Revenue	22,912,489	21,893,254
Dedicated Revenue	26,062,160	27,118,047
Revenue from services	3,123,308	2,356,064
Other	1,623,776	294,813
Total	142,873,256	138,763,378
Transferred assets in a specific moment		
Transferred services by a long time	142,873,256	138,763,378
Total revenue	142,873,256	138,763,378



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 20 - REVENUE (continued)

# 20.2 Other operating income

The following table details operating income for the six -month periods ended June 30, 2018 and 2017:

Other operating income	For the six-month periods ended	
	June 30,	June 30,
	2018	2017
	ThCh\$	ThCh\$
Financial income (Note 21,4)	4,663,202	4,605,504
Other gains (losses), net	1,188,223	1,830,937
Total other operating income	5,851,425	6,436,441

### **NOTE 21 - RELEVANT INCOME STATEMENT ACCOUNTS**

# 21.1 Expenses by nature

The composition of cost of sales and administrative expenses by nature in the six-month periods ended June 30, 2018 and 2017:

Detail	For the six-month periods ended		
	June 30,	June 30,	
	2018	2017	
	ThCh\$	ThCh\$	
Personnel expenses	12,113,471	10,307,106	
Operating expenses	7,631,557	8,507,929	
Maintenance expenses	4,331,063	2,533,920	
Depreciation and write-offs	26,240,099	25,640,504	
Other	924,087	1,396,343	
Total	51,240,277	48,385,802	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 21 - RELEVANT INCOME STATEMENT ACCOUNTS (continued)

# 21.2 Personnel expenses

As of June 30, 2018 and 2017, this account is detailed as follows:

Detail	For the six-month periods ended	
	June 30,	June 30,
	2018	2017
	ThCh\$	ThCh\$
Salaries and wages	9,380,772	9,049,273
Short-term employee benefits	1,941,296	408,133
Staff severance indemnity	459,707	340,356
Other long-term benefits	595,672	566,062
Other personnel expenses	3,612,634	3,852,699
Expenses capitalized on construction in progress	(3,876,610)	(3,909,417)
Total	12,113,471	10,307,106

# 21.3 Depreciation and amortization

The following table details depreciation and amortization for the six-month periods ended June 30, 2018 and 2017:

Detail	For the six-month periods ended		
	June 30,	June 30,	
	2018 ThCh\$	2017 ThCh\$	
Depreciation	24,181,857	23,578,648	
Amortization	1,220,485	859,518	
Losses from damages (1)	837,757	1,202,338	
Total	26,240,099	25,640,504	

<sup>&</sup>lt;sup>(1)</sup>The losses for the withdrawal and damages are a replacement of equipment by technical conditions, not significantly affecting the deterioration of the Cash Generating Unit.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 21 - RELEVANT INCOME STATEMENT ACCOUNTS (continued)

### 21.4 Financial results

The Company's financial result for the six-month periods ended June 30, 2018 and 2017 is detailed as follows:

Detail	For the six-month periods ended	
	June 30,	June 30,
	2018	2017
	ThCh\$	ThCh\$
Financial income:	4,663,202	4,605,504
Commercial interest earned	116,647	57,939
Bank interest earned	763,058	629,194
Interest earned from related parties	3,783,497	3,918,371
Financial expenses:	(33,577,782)	(32,884,224)
Interest on bonds	(28,779,386)	(28,636,293)
Commercial interest incurred	-	(35,109)
Interest rate Swap	(4,332,219)	(3,683,748)
Other expenses	(466,177)	(529,074)
Gain (loss) from indexation of UF	(9,608,090)	(8,664,633)
Foreign exchange gains (losses), net	(716,524)	49,293
Obligations with public	(37,303,250)	5,326,094
Intercompany Loan	9,569,605	(1,449,235)
Financial Instruments	25,910,469	(3,730,624)
Other	1,106,652	(96,942)
Total financial result, net	(39,239,194)	(36,894,060)



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 22 - INCOME TAX RESULT**

Income tax expense	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Current tax expense	47,598	75,554
Current tax expense, net, total	47,598	75,554
Deferred tax expense relating to origination and reversal of temporary differences	13,647,410	12,621,460
Deferred tax expense, net, total	13,647,410	12,621,460
Effect of change in tax situation of the entity or its shareholders	-	-
Income tax expense	13,695,008	12,697,014

The following table reconciles income taxes resulting from applying statutory tax rate to the "Profit before Taxes" to the income tax expense recorded in the income statement for the periods June 30, 2018 and 2017:

Reconciliation of Tax Expense Using Statutory Rate with Tax Expense	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Tax expense at statutory rate	(14,467,142)	(14,105,186)
Price level restatement of equity	142,947	845,209
Change in income tax rate, Tax Reform Law 20,780	-	(736,887)
Incorporation of Assets and Liabilities from TDM Acquisition	-	661,382
Other differences increase (decrease)	629,187	638,468
Total adjustments to tax expense using statutory rate	772,134	1,408,172
Tax Expense at effective Rate	(13,695,008)	(12,697,014)
	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Statutory Tax Rate	27.00%	25.50%
Price level restatement of equity	(0.27%)	(1.53%)
Change in income tax rate, Tax Reform Law 20.780	-	1.33%
Incorporation of Assets and Liabilities from TDM Acquisition	-	(1.20%)
Other differences increase (decrease)	(1.17%)	(1.15%)
Adjustments to Statutory Tax Rate, Total	(1.44%)	(2.55%)
Effective Tax Rate	25.56%	22.95%

The tax rate used for the periods 2018 and 2017 reconciliations corresponds to 27% and 25.5%, a corporate tax rate that entities should pay on taxable profits based on current tax regulations.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 22 - INCOME TAX RESULT (continued)**

#### **Tax Reform Chile**

On September 29, 2014, the law N° 20,780 was published, named "Tax Reform which modifies the Tax System on the income and which introduces various adjustments on the Tax System."

Among the principal changes, the creation of two optional tax systems stand out: The Attributed Income System, which establishes the progressive increase of the tax rate of the first category for the commercial years 2014, 2015, 2016 and 2017 increasing to 21%, 22.5%, 24%, 25%, respectively; and in the partially integrated system, which establishes a progressive increase of the tax rate of the first category for the commercial years 2014, 2015, 2016, 2017 and 2018 increasing to 21%, 22.5%, 24%, 25.5% and 27% respectively.

### **NOTE 23 - EARNINGS PER SHARE**

Basic earnings per share is calculated by dividing profit attributable to the Company's shareholders by the weighted average number of common shares in circulation during the year excluding, if any, common shares purchased by the Company and maintained as treasury shares.

Basic Earnings per Share	June 30, 2018	June 30, 2017
Profit attributable to equity holders of parent (ThCh\$)	39,887,000	42,617,439
Earnings available to common shareholders, basic (ThCh\$)	39,887,000	42,617,439
Total basic shares	1,000,000	1,000,000
Basic earnings per share (Ch\$)	39,887	42,617

There are no transactions or concepts that create a dilutive effect.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 24 - SEGMENT REPORTING**

The Company engages exclusively in providing services related to electricity transmission. To provide such services, they possess assets throughout the country that form the Transelec transmission system, stretching 3,168 kilometers from the Arica y Parinacota Region to the Los Lagos Region.

Electricity transmission service falls under the legal framework that governs the electricity sector in Chile. This framework defines transmission systems and classifies transmission facilities into three categories the national transmission system (former trunk), the zonal system (former subtransmission system) and committed systems (former additional systems), establishing an open access scheme for the first two systems and allowing additional lines that use rights of way and have national assets for public use along their paths to be used by third parties under non-discriminatory technical and economic conditions. The law also sets criteria and procedures for determining compensation that transmission facility owners are entitled to receive.

Transelec's revenue from the national system (former trunk system) consists of the "annual transmission value per segment" (VATT for its Spanish acronym), which is calculated every 4 years based on the "annual investment value" (AVI for its Spanish acronym), plus "operating, maintenance and administrative costs" (COMA for its Spanish acronym) for each segment that forms the national system (former trunk system).

The annual zonal system (former subtransmission system) value (VASTX for its Spanish acronym) is calculated every four years. It is based on the valuation of facilities that are economically adapted to demand and consists of standard investment, maintenance, operating and administrative costs, plus average energy and capacity losses of the adapted facilities.

Revenue from committed systems (former additional system) is established in private contracts with third parties, which are principally generators and users that are not subject to price regulation. The main objective of the committed systems (former additional system) is to enable generators to inject their production into the electricity system and to allow large customers to make withdrawals.

The law distinguishes between the different systems in order to ensure that tariffs are appropriate for each case, Nevertheless, facilities of a given voltage (220 KV, for example) are identical, whether national (former trunk), Zonal (former subtransmission) or committed (former additional. Thus, a 220 KV facility requires a given type of maintenance, fundamentally because of its geographic location, its proximity to the ocean, the climate, etc., but in no case does this maintenance depend on whether that 220 KV facility is national (former trunk), zonal (former subtransmission) or additional. Thus, for Transelec this classification into national (former trunk), zonal (former subtransmission) or additional systems is merely for tariff purposes and has no other consequences.

The Company's management analyzes its business as a set of transmission assets that enables it to provide services to its customers. As a result, resource allocation and performance measurements are analyzed in aggregate.

Internal management takes into account this classification criterion for revenue and costs merely for descriptive purposes but in no case for business segmentation.

As a result, for the purposes of applying IFRS 8, all of the businesses described above are defined as one sole operating segment for Transelec S.A.



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 24 - SEGMENT REPORTING (continued)**

### Information about products and services

	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Revenues from regulated transmission services	101,534,622	97,172,148
Revenues from contractual transmission services and others	41,338,634	41,591,230
Total revenues	142,873,256	138,763,378

# Information about sales and principal customers

The Company has three clients that each represent more than 10% of the total revenue as of June 30, 2018. The amount of revenue recognized for those clients in 2018 is ThCh\$49,144,391, ThCh\$22,997,332 and ThCh\$20,127,001, respectively. As of June 30, 2017, the Company had three clients that each represented more than 10% of the total revenue as of said date. The amount of revenue recognized for those clients in 2017 was ThCh\$54,812,226, ThCh\$25,643,973 and ThCh\$24,224,789, respectively.

# NOTE 25 - THIRD-PARTY GUARANTEES, OTHER CONTINGENT ASSETS AND LIABILITIES AND OTHER COMMITMENTS (UNAUDITED)

As of June 30, 2018, the Company has received performance guarantees from contractors and third parties, primarily to guarantee performance of construction and maintenance works, amounting to ThCh\$21,888,454 (ThCh\$25,354,104 as of December 31, 2017).

### **NOTE 26 - DISTRIBUTION OF PERSONNEL**

As of June 30, 2018 and December 31, 2017, personnel employed by Transelec S.A. are detailed as follows:

		June 30	, 2018		
	Manager and Executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	8	395	131	534	530
		December	31, 2017		
	Manager and Executives	Professionals and technical personnel	Other employees	Total	Average of the year
Total	8	389	132	529	522.8



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 27 - ENVIRONMENT**

Transelec, in compliance with current environmental regulations and in line with its sustainability policy have undergone environmental assessment projects or amendments thereto to the environmental authority through the Environmental Evaluation System (SEIA). To this end, several studies were conducted to substantiate the presentations have allowed environmental documents. These documents are an Environmental Impact Statement (EIS for Spanish acronym) or an environmental impact study concerned, met the requirements of Law No, 19,300 on General Environment, amended by Law No, 20,417, and its regulations of SEIA, For projects that have started their implementation the Company has been following the conditions and measures imposed by environmental authority in the respective resolutions of environmental qualification.

During for the six-month ended June 30, 2018 and 2017, the Company has made the following environmental disbursements:

Company making disbursement	Project	June 30, 2018 ThCh\$	June 30, 2017 ThCh\$
Transelec S.A.	Environmental management, elaboration of DIA and EIA and the follow up of environmental matters (includes environmental permissions for sectors)	169,745	802,182
Total	-	169,745	802,182



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 28 - ASSETS AND LIABILITIES IN FOREIGN CURRENCY**

# a) Current assets and liabilities

Current Assets	rrent Assets Foreign Currency Functional Currency June 30, 2018		), 2018	December 31, 2017		
			Maturity less than	Maturity more	Maturity less than	Maturity more
			90 days	than 91 to 1	90 days	than 91 to 1 year
				year		
			ThCh\$	ThCh\$	ThCh\$	ThCh\$
Cash and cash equivalents	Dollars	CH\$	4,437,442	-	15,888,70	1 -
·	Other Currency	CH\$	35,458		28,71	7 -
Current Liabilities	Foreign Currency Functional Currency June 30, 2018		v June 30, 2018		December 31, 2017	
		•	Maturity less	Maturity more	Maturity less	Maturity more than
			than 90 days	than 91 to 1	than 90 days	91 to 1 year
			•	year	·	•
			ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	Dollars	CH\$	17,312,174	-	4,031,317	13,611,996



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017

(Translation of financial statements originally issued in Spanish-See Note 2.1)

# NOTE 28 - ASSETS AND LIABILITIES IN FOREIGN CURRENCY (continued)

		_	June 30, 2018			December 31, 2017			
Non-Current Liabilities	Foreign Currency	Functional Currency	1 to 3 year ThCh\$	3 to 5 year ThCh\$	More than 5 year ThCh\$	1 to 3 year ThCh\$	3 to 5 year ThCh\$	More than 5 year ThCh\$	
Other financial liabilities, non-	Dollars	CH\$	-	-	672,231,951	-	-	619,965,715	
current	Other Currency	CH\$	-	-	-	-	-	-	



# Notes to the Interim Consolidated Financial Statements As of June 30, 2018 and December 2017 (Translation of financial statements originally issued in Spanish-See Note 2.1)

### **NOTE 29 – BUSINESS COMBINATION**

Purchase of Transmisión Del Melado SpA

On March 31, 2017, the company Transelec S.A acquired the company Transmisión Del Melado SpA, thus obtaining control over it. This Company was acquired as part of the development and growth strategy of Transelec S.A.

The goodwill generated at the moment of the transaction represents the synergies and scale economies expected from the business combination.

The following chart describes the price paid and the fair values of the assets acquired and liabilities assumed (ThCh\$):

Acquisition Price (A)	8,739,171
Assets acquired and liabilities assumed	
Total current assets	2,643,265
Property, plant and equipment	15,626,371
Intangible assets	1,556
Other non-current assets	2,024,189
Total Assets	20,295,381
Total current liabilities	(245,858)
Other non-current financial liabilities	(10,191,902)
Deferred tax liabilities	(1,082,981)
Other non-current liabilities	(443,372)
Total Liabilities	(11,964,113)
Total Net Assets Acquired (B)	8,331,268
Goodwill on the Acquisition (A) - (B)	407,903

# **NOTE 30 - SUBSEQUENT EVENTS**

On August 3<sup>rd</sup> of 2018, Transelec S.A. paid the Promissory Note with Banco BCI at its maturity. The payment was amounted to ThCh\$20,000,000 plus the accrued interest of ThCh\$561.613.

Between June 30, 2018, closing date of these interim consolidated financial statements and the date of issuance, there has been no other significant financial and accounting events that may affect the equity of the Company or the interpretation of these interim consolidated financial statements.

Management Discussion and Analysis (MD&A) of the Financial Statements

TRANSELEC S.A.

Santiago, Chile June 30th, 2018



### **SUMMARY**

As of June 30th, 2018, Revenues reached MCh\$142,873 showing an increase of 3.0% compared to the same period of 2017 (MCh\$138,763). The increase of Revenues is mainly explained by commissioning of new projects during the year. These increases of Revenues are partially compensated by macroeconomic effects, explained mostly by the revaluation of the Peso (CLP / USD exchange rate).

As of June 30th, 2018, Transelec obtained an EBITDA<sup>1</sup> of MCh\$119,481, a 1.1% higher than the obtained in the same period of 2017 (MCh\$118,235), with an EBITDA Margin<sup>2</sup> of 83.6%.

The loss in Non-Operating Income as of June 30th, 2018 was MCh\$38,051, representing an increase of 8.5% compared to the same period of 2017 (MCh\$35,063). The main item that explain this increase is higher losses for indexed assets and liabilities of MCh\$943, which mostly measures the inflation impact on the UF denominated debt of the Company.

Net Income recorded by the Company as of June 30th, 2018 was MCh\$39,887, which is 6.4% lower compared to the same period of 2017 (MCh\$42,617). The drop is mainly explained by higher losses in the Non-Operating Income and higher Operation Costs and Expenses, partly offset by higher Revenues.

In general, the figures presented in this analysis as of June 30th, 2018, show minor variations compared to the same period of 2017, reflecting the stability of the business over time, which has a structure of revenues adequately protected, due to the market conditions, the legislation, the current regulatory framework, and the quality and solvency of the clients.

During the six-month period ended on June 30th, 2018, the Company incorporated US\$44.4 million of new facilities (all occurred during the first quarter), which correspond to a new National project commissioning, an expansion in the National and Zonal segment. Similarly, on the last 12 months, the Company incorporated facilities for US\$121.4 million.

<sup>&</sup>lt;sup>1</sup> EBITDA= Operating Revenues + Operating Fixed Costs + Administration and Sales Fixed Costs + Other Income + Finance Leases Amortization

<sup>&</sup>lt;sup>2</sup> EBITDA Margin= EBITDA/Revenues



### Relevant events of the period:

- On March 15, 2018, the purchase and sale of shares between Brookfield Asset Management (BAM) and China Southern Power Grid International (CSGI) took place, therefore, CSGI became shareholder of the 27.7% that BAM indirectly owned in Transelec SA. The other 3 indirect shareholders remain unchanged (Canada Pension Plan (CPP), British Columbia Investment Management Corporation (bcIMC) and Public Sector Pension Investment (PSP)).
- On April 27, 2018, the Ordinary Shareholders Meeting was held, it was approved, among other things:
  - Approve the Financial Statements
  - o Approve Deloitte as the External Auditors for 2018 exercise.
- During the first quarter of 2018, international risk rating agencies, Moody's and Fitch Ratings, affirmed Transelec's ratings in Baa1 and BBB. The same was done by the local risk rating agencies Humphreys and Fitch Ratings, maintaining the classifications in AA-. Additionally, Humphreys changed the Transelec outlook from Stable to Positive (the other two local agencies kept it Stable).
- The Board of Directors of Transelec SA, in a meeting held on March 21, 2018, agreed to
  propose to the Ordinary Shareholders' Meeting (to be held on April 27) the distribution of a
  definitive dividend corresponding to fiscal year 2017, for a total amount of MCh\$8,712, to be
  paid under the conditions and terms agreed upon.
- During 2018, Transelec have distributed the following amounts to the shareholders:
  - MCh\$18,712 as the definitive dividend of 2017 exercise, distributed on May 23, 2018.
  - o MCh\$19,404 as the first provisory dividend of 2018, distributed on June 19, 2018.



### 1- INCOME STATEMENT ANALYSIS

ITEMS	June 2018 MCh\$	June 2017 MCh\$	Variation 2018/2017 MCh\$	Variation 2018/2017 %
Revenues	142.873	138.763	4.110	3,0%
Toll sales	139.750	136.112	3.638	2,7%
Services	3.123	2.651	472	17,8%
Operation Costs and Expenses	-51.240	-48.386	-2.854	-5,9%
Sales Costs	-15.997	-13.560	-2.437	-18,0%
Administrative Expenses	-9.003	-9.185	182	2,0%
Depreciation	-26.240	-25.641	-600	-2,3%
Operating Income	91.633	90.378	1.255	1,4%
Financial Income	4.663	4.606	57	1,3%
Financial Costs	-33.578	-32.884	-694	-2,1%
Foreign exchange differences	-717	49	-766	N/A
Gain (loss) for indexed assets and liabilities	-9.608	-8.665	-943	-10,9%
Other income (Losses)	1.188	1.831	-643	-35,1%
Non-Operating Income	-38.051	-35.063	-2.988	-8,5%
Income before Taxes	53.582	55.314	-1.732	-3,1%
Income Tax	-13.695	-12.697	-998	-7,9%
Net Income	39.887	42.617	-2.730	-6,4%
EBITDA <sup>1</sup>	119.481	118.235	1.246	1,1%
EBITDA Margin <sup>2</sup>	83,6%	85,2%		

<sup>&</sup>lt;sup>1</sup> EBITDA= Operating Revenues + Operating Fixed Costs + Administration and Sales Fixed Costs + Other Income + Finance Leases Amortization

# a) Operating Income

During the period of 6 months ended in June 30, 2018, the Revenues reached MCh\$142,873 increasing a 3.0% compared to the same period of 2017 (MCh\$138,763). The increase is explained by higher revenues from Toll Sales which at the end of June totaled MCh\$139,750, a 2.7% higher than the obtained in the same period of 2017 (MCh\$136,112). The Services revenues as of June 30, 2018 reached MCh\$3,123, a 17.8% higher than the same period of 2017 (MCh\$2,651).

The increase in Toll Sales Revenues is explained by an increase of MCh\$2,050 in the National segment, MCh\$1,019 in the Zonal segment and MCh\$568 in the Dedicated segment.

As a whole, the increase in Revenues is mainly explained by new projects in 2018 that became operative in the last twelve months of MCh\$4,216 and higher revenues of MCh\$2,005 explained by retroactive income due to commissioning in previous months, partially offset by macroeconomic effects by MCh\$2,780.

Total Transelec Operational Costs and Expenses as of June 30, 2018 were MCh\$51,240, a 5.9% higher than the comparison period in 2017 that reached MCh\$48,386. Total costs are composed by the following main items.

Cost of sales during the analysis period totaled MCh\$15,997, an 18.0% higher than the same period of 2017 (MCh\$13,560). The increase is mainly explained by higher maintenance costs associated to the increase of preventive activities, in which main focus has been vegetation control and line-insulator wash and a payment associated to the end of a negotiation with one of

<sup>&</sup>lt;sup>2</sup> EBITDA Margin= EBITDA/Revenues



the unions. This is partially offset by lower payments associated to the coordinator functioning because the new Transmission Law doesn't consider this costs.

Administrative Expenses amounted MCh\$9,003 in June 2018, 2.0% lower than those obtained in the same period in 2017 (MCh\$9,185). The decrease is due to that in 2017 there was a regularization of payment statements and reclassification of expenses for non-tendered projects, which increased costs in that period. The above results were partially compensated due to higher personnel expenses in 2018, related to the end of a negotiation with one of the unions.

Total Depreciation (considering Costs and Expenses) as of June 30th, 2018 reached MCh\$26,240, a 2.3% higher than the same period in 2017 (MCh\$25,641). The increase is mainly by new commissioning and higher amortizations due to software investments between both periods.

### b) Non-Operating Income

The Non-Operating Income of the first half of 2018 was a loss of MCh\$38,051, a 8.5% higher than the same period of 2017 (MCh\$35,063), mainly explained by higher Losses for Indexed Assets and Liabilities.

The loss for Indexed Assets and Liabilities was MCh\$9,608 as of June 30th, 2018, a 10.9% higher than the loss recorded in the same period of 2017 (MCh\$8,665). This is mainly due to the readjustment of local bonds in UF because of the variation in the value of the UF that for the first half of 2018 corresponds to 1.35% compared to a 1,20% for the same period of 2017, due to lower inflation in that period. It should be reminded that this accrual is a non-cash effect.

The Financial Costs recorded as of June, 2018 amounted to MCh\$33,578, remaining similar to the same period of the previous year. The Financial Costs are composed mainly of interests and expenses for bonds (MCh\$28,779) and interests paid for swap contracts (MCh\$4,332).

Other Income as of June 30, 2018, reached MCh\$1,188 a 35.1% lower than the same period of 2017 (MCh\$1,831). This is mainly explained by lower income due to sell of obsolete materials.

Foreign Exchange Differences as of June, 2018 remain low, associated with the foreign currency hedging policy of the balance sheet, resulting in a loss of MCh\$717.

Financial Income registered as of June, 2018 reached MCh\$4,663, in line with the same period of 2017 (MCh\$4,606).



### c) Income tax

Income Tax as of June 30, 2018 was MCh\$13,695, increasing by 7.9% in relation to the same period of 2017 (MCh\$12,697). The increase is mainly due to the effects of an adjustment made in 2017 decreasing taxes that year.

### 2. BALANCE SHEET ANALYSIS

ITEMS	June 2018 MCh\$	December 2017 MCh\$	Variation 2018/2017 MCh\$	Variation 2018/2017 %
Current assets	135.873	145.839	-9.966	-6,8%
Non-current assets	2.234.188	2.199.796	34.392	1,6%
Total Assets	2.370.060	2.345.635	24.425	1,0%
Current liabilities	105.439	116.590	-11.151	-9,6%
Non current liabilities	1.497.206	1.442.685	54.521	3,8%
Equity	767.415	786.360	-18.945	-2,4%
Total Liabilities & Equity	2.370.060	2.345.635	24.425	1,0%

The increase in Assets between December 2017 and June 2018 is explained by an increase in Non-current Assets, partially offset by a decrease in Current Assets. The increase in Non-current Assets is mainly due to an increase in accounts receivable from related companies and a higher balance of property, plant and equipment, for works in progress. The decrease in Current Assets is mostly explained due to a lower balance of accounts receivable from related entities.

The increase in total Liabilities and Equity is due to an increase in Non-Current Liabilities, partially offset by decreases in Current Liabilities and Equity. The rise in Non-Current Liabilities is due to an increase in financial liabilities associated with the revaluation of the debt and, to a lesser extent, to hedge contracts. The lower current liabilities are mainly due to lower accounts payable to suppliers and lower provisions for employee benefits, which is partially offset by higher financial and non-financial liabilities. The decrease in Equity is almost entirely due to a lower accumulated balance in Other Reserves.



# Value of the Main Pp&E in Operation

ASSETS	June 2018 MCh\$	December 2017 MCh\$	Variation 2018/2017 MCh\$	Variation 2018/2017 %
Land	20.696	20.696	0	0,0%
Building, Infraestucture, works in progress	1.163.181	1.160.963	2.218	0,2%
Work in progress	94.124	92.667	1.457	1,6%
Machinery and equipment	669.989	643.509	26.480	4,1%
Other fixed assets	6.097	5.843	254	4,4%
Depreciation (less)	-492.531	-467.409	-25.122	-5,4%
Total	1.461.556	1.456.268	5.288	0,4%

### **Current Debt**

					Amount in orig (mill (unpaid	ion)
Debt	Currency or index	Interest rate	Type of rate	Maturity Date	June 2018	December 2017
Series D bond	UF	4,25%	Fixed	15/Dec/27	13,50	13,50
Series H bond	UF	4,80%	Fixed	01/Aug/31	3,00	3,00
Series K bond	UF	4,60%	Fixed	01/Sep/31	1,60	1,60
Series M bond	UF	4,05%	Fixed	15/Jun/32	3,40	3,40
Series N bond	UF	3,95%	Fixed	15/Dec/38	3,00	3,00
Series Q bond	UF	3,95%	Fixed	15/Oct/42	3,10	3,10
Series Senior Notes bond @2023	USD	4,625%	Fixed	26/Jul/23	300,00	300,00
Series Senior Notes bond @2025	USD	4,25%	Fixed	14/Jan/25	375,00	375,00
Series Senior Notes bond @2029	USD	3,875%	Fixed	12/Jan/29	350,00	350,00
Revolving Credit Facility <sup>1</sup>	USD	3,59%	Floating	03/Aug/20	-	-
Revolving Credit Facility <sup>1</sup>	UF	0,50%	Fixed	03/Aug/20	-	-
Local Promissory Note	CLP	2,77%	Fixed	03/Aug/18	20.000,00	20.000,00

Revolving Credit Facility: USD Tranche MM US\$150: The floating rate of 3.56% breaks down in 3 months Libor rate plus a margin of 1.25%. At March 31, 2018, the Company did not utilize this line therefore does not pay interest of 3.56% and currently is paying a fixed commission of 0.4375% per annum of the committed amount undrawn.

It can be observed in the table that the only short-term maturity is the Local Promissory Note, for which Transelec has the necessary liquidity to comply with the debt obligation.

Although increases in inflation may have an impact on the costs of debt denominated in UF and therefore on the Company's finance expenses, these impacts are slightly lessened by accounts receivable denominated in UF.

<sup>&</sup>lt;sup>2</sup> Revolving Credit Facility: UF Tranche MM UF\$2.5: The floating rate of 1.03% breaks down in TAB UF 180 rate plus a margin of 0.25%. At March 31, 2018, the Company did not utilize this line therefore does not pay interest of 1.03% and currently is paying a fixed commission of 0.15% per annum of the committed amount undrawn.



### 3. CASH FLOWS ANALYSIS

ITEMS	June 2018 MM\$	June 2017 MM\$	Variation 2018/2017 MM\$	Variation 2018/2017 %
Cash flows provided by (used in) operating activities	91.410	99.263	-7.853	-7,9%
Cash flows provided by (used in) investing activities	-41.591	-67.212	25.621	38,1%
Cash flows provided by (used in) financing activities	-38.116	-38.979	863	2,2%
Net increase (decrease) of cash and cash equivalent	11.703	-6.928	18.631	N/ A
Cash and cash equivalent at the begining of the period	61.628	54.647	6.981	12,8%
Cash and cash equivalent at the end of the period	73.331	47.718	25.613	53,7%

As of June 30th, 2018, the flow of activities of the operation reached MCh\$91,410, which decreased by 7.9% in the same period of 2017 (MCh\$99,263). The difference is mainly explained by lower sales charges of MCh\$13,492.

During the same period, the cash flow used in investment activities was MCh\$41,591, a 38.1% less than the amount allocated as of June 30, 2017 (MCh\$67,212). The decrease is mainly explained by higher purchases of property, plant and equipment as of June 2017 of MCh \$ 14,685 and to a lesser extent, by a higher loan to entities related to June 2017 of MCh \$ 7,135,281.

As of June 2018, the cash flow used in financing activities reached MCh\$38,116, decreasing by 2.2% in relation to the same period of 2017 (MCh\$38,979). These flows represent the dividend payments in its entirety.

It should also be noted that, in order to ensure the immediate availability of funds to cover working capital needs, as of June 30th, 2018 the company has the following committed credit line (Revolving Credit Facility), which was renegotiated in 2017 and is fully available:

Bank	Amount (up to)	Maturity	Type of Credit
Scotiabank, Bank of Tokyo-Mitsubishi, DnB NOR and Export Development Canada	US\$150,000,000	03/Aug/2020	Working Capital
Scotiabank and Banco Estado	UF\$2,500,000	03/Aug/2020	Working Capital



# 4. INDICATORS

Financial restrictions contained in local bonds issuances are presented in the next table:

Covenants		Limit	June 2018	December 2017
Capitalization Ratio*	All local Bonds	< 0.70	0,65	0,63
Shareholder's Equity* MMUF	D, H, K, M and N local Bonds	> 15.00	29,18	30,28
Shareholder's Equity* MCh\$	Q local Bond and Revolving Credit Facility	> 350,000	792.385	811.330
Net Debt/Ebitda	Revolving Credit Facility	<= 7,0x	5,82	5,78

Test	Bonds	Limit	June 2018	December 2017
Distribution Test** FNO***/Financial Expenses	D, H, K, M and N local Series	> 1.50	3,94	4,07

<sup>&</sup>lt;sup>1</sup>Equity= Total equity attributable to owners of the parent plus accumulated amortization of Goodwill. The accumulated amortization of Goodwill between June 30, 2006 and March 31, 2018 amounted to MCh\$24.970.

Rates of profitability, liquidity and indebtedness of the company are presented in the next table:

RATIOS		June 2018	December 2017	Variation 2018/2017
Profitability				
Shareholders' Equity profitability*	(%)	9,8%	10,0%	-20 pbs
Assets profitability*	(%)	3,2%	3,3%	-10 pbs
Operating assets profitability*	(%)	5,2%	5,4%	-20 pbs
Earnings per share*	(\$)	75.518	78.249	-3,5%
Liquidity & Indebtedness				
Current Ratio	(times)	1,29	1,25	3,2%
Acid-Test Ratio	(times)	1,29	1,25	3,2%
Debt to Equity	(times)	2,09	1,98	5,6%
Short term debt/Total debt	(%)	6,6%	7,5%	-90 pbs
Log term debt/Total debt	(%)	93,4%	92,5%	90 pbs
Financial expenses coverage	(times)	3,56	3,35	6,3%

 $<sup>^{\</sup>rm l}$  Profitability ratios are presented under last twelve months criteria.

 $<sup>^2\</sup>mbox{Test}$  to distribute restricted payments such as dividends.

<sup>&</sup>lt;sup>3</sup>FNO= Cash flow from operating activities plus the absolute value of finance costs, plus the absolute value of the expenditure for Income Taxes.

 $<sup>^{2}\ \</sup>mbox{Shareholders}^{\prime}$  Equity profitability is calculated as Net Income over Equity.

 $<sup>^{\</sup>rm 3}$  Assets profitability is calculated as Net Income over Total Assets.

 $<sup>^{4}</sup>$  Operating assets profitability is calculated as Net Income over total value of the Main Pp&E.

 $<sup>^{5}</sup>$  Earnings per share is calculated as Net Income over total shares.



### 5. THE TRANSMISION MARKET

# 5.1. The transmission activity and its regulation

Transelec develops its activities in Chile in the electricity market, which has been divided into three sectors: generation, transmission and distribution. The generation sector includes companies that are dedicated to produce electricity that will subsequently be used throughout the country by end users. The purpose of the distribution sector is to carry electricity to the physical location where each end user will use this electricity. Finally, the primary goal of the transmission sector (the only sector in which it participates Transelec) is to transport the generated electricity from where it is produced (electrical power plants) to the 'points of entry' of the distribution companies' networks or of the large end users.

The transmission system of Transelec which stretches between 'Arica y Parinacota' Regions to 'Los Lagos' Region, encompasses the majority of the national transmission lines and substations in the Central Interconnected System (SIC) and the Great North Interconnected System (SING). This transmission system transports the electricity that supplies approximately 98.5% of Chile's population. The Company owns the 66% of all of the 500 kV electricity transport lines, 39% of the 220 kV lines, 83% of the 154 kV lines and 10% of the 110kV and 66kV lines.

The legal framework that governs the electrical transmission business in Chile is contained in DFL No. 4/2006, which establishes the modified, coordinated and systemized text of Decree with Force of Law No. 1 from the Ministry of Mining, issued in 1982; and the General Electricity Services Law. (DFL No. 1/82) and its subsequent modifications, including Law 19,940 ('Ley Corta I') published on March 13, 2004, and the recently published, Law 20.936 issued on July 20, 2016, which stablishes a new electric transmission system and creates an independent coordinator of the National Electric System. Additionally, those who explodes and operates transmission facilities must follow at every time the Technical Standard on Reliability and Service Quality (Exempt Ministerial Resolution No. 40 of May 16, 2005) and its subsequent modifications.

The new Law 20,936/2016 redefines transmission systems classifying them into five segments: National Transmission System (previously trunk), the Transmission Systems Zonal (previously subtransmission) Systems Dedicated (previously additional transmission), Systems for Development Poles and International Systems Interconnection. Additionally the bill of law addresses the transmission planning a long-term horizon and regulates the pricing of national, zonal and for development poles systems and payment for use of transmission facilities dedicated by users liable to price regulation.

Transelec's business is focused on the economic retribution that can obtain for tolls by use of the transport and transformation capacity of its facilities, aligned to the security and quality service standards.

### 5.2. Valuation and pricing of facilities

Prices associated to transmission activity are determined by the Commission every four years by conducting an internationally tendered study, and processes that include the participation of companies, users and interested institutions and the Panel of Experts in the event of any discrepancies.

Pricing of the existing facilities recognizes the efficient acquisition and installation costs according to market prices, which are annualized considering the assets life determined every three tariff periods and whit a variable discount rate, which will not be less than 7% or higher than 10%. The owners of regulated transmission facilities must receive the Annual Transmission Value from the sum of the real tariff revenues and a single charge associated to each segment and applied directly to end users.

During 2014 and 2015 were developed the third trunk facilities tariff process in order to determinate the tariffs and indexation formulas corresponding to the period 2016 - 2019, that



were fixed by Decree N° 23T by the Minister of Energy on February 3, 2016 and its application is retroactive from January 1, 2016. These regulations established the trunk transmission facilities and the new Investment Values (VI), the Annuity of the Investment Value (AVI) and the Operating, Maintenance and Administration Costs (COMA), plus the VATT of the trunk facilities, and the Indexation formulas applicable during that period.

The Law 20,936 establishes a new payment regime for using national facilities that would become effective as of January 1, 2019 starting on that date and a transitory period that will extend until December 31, 2034, period during which the payments of the generating companies for the associated use to the supply agreements for free and regulated customers, concluded prior to the publication of enactment of this new law, will apply the same general rules for calculating the payment of the trunk transmission with some adjustments. These resulting injections tolls will be reduced year by year and the payment of the corresponding amounts will be transferred to the demand.

In relation to the Zonal transmission system facilities (previously subtransmission), on April 9, 2013, the Supreme Decree No. 14 was published by the Ministry of Energy, setting subtransmission tariffs from January 2011 to December 2014. The difference between invoiced amounts using these provisional tariffs since January 2011 until the publishing date of this decree were reassessed by the CDEC based on the difference between the provisional tariff and the definitive values established by Decree No. 14. According to what is indicated in the transitory third article of Law 20,805 published on January 29, 2015, and to what is established in the Decree No. 7T of April 22, 2015, the validity of the Decree No. 121/2010, which fixes the tariffs of subtransmission facilities, and of the Exempt Decree No. 14/2013, which fixes the qualification of subtransmission facilities, is extended until December 31, 2015.

In accordance with the provisions of the eleventh transitory article of Law 20,936, during the period between the January 1, 2016 and December 31, 2017, remain in force Decree No. 14 and subtransmission tariffs in it are fixing, excluding payment corresponding to the generating companies, without prejudice to which this decree is still in force until the new Decree comes into force. These payments will not be covered or absorbed by the subtransmission users. The Ministry of Energy shall issue a decree to may make adjustments to the Decree No. 14 (Decree No. 14 adjusted) to implement the exemption from power plants and for harmonious and consistent implementation of Decree No. 14 with the application decree 23T. This decree No. 14 adjusted has not yet been issued and subtransmission revenues that have been collected since is 1 January 2016 shall be reassess under the provisions containing the decree.

The Subtransmission Systems Studies that were set the basis for determining the tariffs and indexation formulas corresponding to the period 2016 - 2018 were finished during December 2014. In accordance with the twelfth article of the law 20,936, during the duration of the extended term of the decree No.14, it will continuity and term given to the process of setting new subtransmission tariffs which will be effective from January 1, 2018 until December 31, 2019.

### 6. MARKET RISK FACTORS

Due to the nature of the electrical market and the legislation and standards that regulate this sector, Transelec is not exposed to significant risks in developing its principal business. However, the following risk factors should be mentioned and considered:

### 6.1. Regulatory Framework

As mentioned above, electricity transmission tariffs are set by law and are indexed in order to guarantee real annual returns for the operator. The nature of the industry enables transmission income to be stable over time. In addition, this income is complemented with income obtained from private contracts with large clients.



However, the fact that these tariffs are revised every four years in National and Zonal Transmission Studies, could place the Company at risk of new tariffs that are detrimental or less attractive given the investments it has made.

The law 20,936 considers the promulgation of several regulations, has some already published (Reglamento del Coordinador Eléctrico, del Panel de Expertos, de Determinación de Franjas Preliminares, para Dictación de Normas Técnicas y para la Determinación y Pago de Compensaciones) and others are in development such as Planificación y de Valorización and publication is expected in the second half of 2018. Notwithstanding that for the elaboration of the great majority of these regulations, the authority has contemplated the participation of the private agents of the sector through workshops and of the citizenship in general through the procedures of public consultation, the authority is not obliged to incorporate the comments and observations made to the preliminary versions of the regulations, and finally may include what it deems pertinent or necessary, always in accordance with the law.

Additionally, in virtue of the regime of unrestricted open access that the new law stablishes about the National, Zonal, International Interconnection, Development Poles Transmissions Systems and Dedicated Systems when technical capacity is available, it is possible to detect a risk directly associated to scope and application of this reform, since the authority will be the one stablishing the particular conditions of implementation of this regime in the respective bylaw. Notwithstanding this, the National Energy Commission issued on March 30 a resolution that regulates in detail this matter, in a transitional way until the issuance of the definitive regulation.

### 6.2. Operating Risks

Although the Company's management believes it has adequate risk coverage, in line with industry practices, it cannot guarantee the sufficiency of its insurance policy coverage for certain operating risks to which it is exposed, including forces of nature, damages to transmission facilities, on-the-job accidents and equipment failure. Any of these events could negatively affect the Company's financial statements.



### 6.3. Application of regulations and/or Environmental Law

The operations of Transelec are subject to Law No. 19.300, on Chilean general basis of the environment ('Environmental Law'), enacted in 1994 and its principal modification is through the Law No. 20.417 published in the Official Gazette on January 26, 2010. This modification considered an institutional change, creating new institutions with environmental competencies: (i) the Ministry of Environmental Affairs; (ii) the Minister Council for Sustainability; (iii) the Environmental Assessment Service; and (iv) the Superintendence of Environmental Affairs; these institutions are in charge of the regulation, evaluation and inspection of the activities that are likely to generate environmental impacts. Afterwards, the Law No. 20.600 was published on June 28, 2012, creating the Environmental Courts, whose function is to resolve environmental disputes within its jurisdiction. This institutional specialization generates a scenario of greater control and supervision in the Company's actions.

The Environmental Impact Assessment System (SEIA) Bylaw, modified through the Supreme Decree No. 40/2012, has introduced changes in the assessment process of the projects, implying the adaption of the formulation of these projects to the new scenario, mainly regarding the level of details in its description, analysis of alternatives and the impacts assessment.

In April 2015 by Decree No. 20 from the Ministry of Environment, the President of the Republic created the Presidential Advisory Commission to evaluate the SEIA to find the structural weaknesses of the system and elaborate proposals that contribute to correct implementation and operation of the process and environmental management tool. The Final Report of the referred Presidential Commission issued in July 2016, 25 measures aimed at strengthening and improving the SEIA through legal, policy and procedural changes are proposed. However, at this time the Ministry of Environment has not established any priority on modifications to be introduce in Law 19,300 and Decree 40/2012 as result of the report.

The enactment of the Supreme Decree No. 66/2013 of the Minister of Social Development, which regulates the indigenous consultation procedure and its application considered in the Supreme Decree No. 40/2012 for the projects in the SEIA, has had results of relative effectiveness, implying delays in the management of some projects and even the prosecution of some environmental authorizations. However, during the past few months there has been a relative decline in the prosecution of the environmental licenses.

It should be mentioned that, projects that could be materialize in Chile are facing a more informed and organized citizenry, therefore, the challenge is include early people's concerns and proposals of the community through participatory and informational processes a in an early stage pre environmental project processing. The risk of not considering the citizenry in this early stage, results in a greater complexity scenario regarding the environmental approval and the prosecution of environmental licenses.

# 6.4. Delays in the Construction of New Transmission Facilities

The success of the program for extending the trunk transmission network and building new facilities will depend on numerous factors, including cost and availability of funding. Although Transelec has experience with large-scale construction projects, the construction of new facilities could be negatively affected by factors commonly associated with such projects including delays in obtaining regulatory authorizations, scarcity of equipment, materials or labor, etc. Any of these factors could cause delays in the partial or total completion of the capital investment program, and could increase the costs of the projects.



# 6.5. Technological Changes

Transelec is compensated for investments that makes in electrical transmission facilities through an annual valuation of the existing facilities (AVI), which is performed every four years using current market prices. Any significant technological advance in the equipment that are part of Transelec' facilities could lower this valuation, which would prevent partial recovery of the investments made.

# 6.6. Foreign Exchange Risk

The following factors expose Transelec to foreign exchange risk (since Chilean peso is the functional currency):

- Transelec carries out several types of transactions in U.S. dollars (construction contracts, import purchases, etc.).
- Maintains lease contracts that generate income indexed to US dollars.
- Maintains accounts payables in US dollars associated to debt issued in U.S. America.
- Maintains accounts receivables in US dollars associated to intercompany loans.
- Maintains Cross Currency Swap contracts that compensates the risks of exchange rates on the international issuances.

Exchange rate exposure is managed using a policy that involves fully hedging the Company's net balance sheet exposure using diverse instruments such as foreign exchange forward contracts and cross currency swaps.

The following table details the amounts of monetary assets and liabilities denominated into dollar and Chilean pesos in the periods indicated below:

	June D 2018		December	
			20:	2017
In million pesos	Assets	Liabilities	Assets	Liabilities
Dollar (amounts associated with balance sheet items)	661.272	661.499	637.899	632.905
Chilean peso	1.690.674	1.690.448	1.704.719	1.709.713

# **EXCHANGE RATES (Observed exchange rates)**

MONTH	Average 2018 (\$)	Last Day 2018 (\$)	Average 2017 (\$)	Last Day 2017 (\$)
January	605,53	603,25	661,19	646,19
February	596,84	593,61	643,21	648,88
March	603,45	603,39	661,20	663,97
April	600,55	610,98	655,74	665,41
May	626,12	631,29	671,54	672,35
June	636,15	651,12	665,15	664,29
Average of the period	611,44	615,61	659,67	660,18

Semiannual Indexation formulas included into toll contracts and subtransmission tariffs as well as the monthly Indexation formulas for regulated trunk revenues, allow to reflect changes in the value of the facilities and operating, maintenance and administration costs. In general, those indexation formulas contemplate variations in international prices of equipment, supply prices and domestic labor.



### 6.7. Credit Risk

Credit risk corresponding to receivables from commercial activities, is historically very low due to the nature of the business of the Company's clients and the short term of collection of receivables from clients, which explain the fact of not having significant accumulated amounts.

As of June 30th, 2018, the Company has five clients which represent individually between 1.7% and 34.4% of total revenues. These are Enel Group (MCh\$49,144), Colbún Group (MCh\$22,997), AES Gener Group (MCh\$20,127), Engie (MCh\$9,658) and Pacific Hydro-LH-LC Group (MCh\$2,421). The total sum of these main customers corresponds to a 73.03% of the total income of the Company. In the same period of 2017, the Company had a similar structure of clients, whose revenues reached to MCh\$54,812, MCh\$25,644, MCh\$24,225, MCh\$7,210 and MCh\$4,460 respectively, with a percentage of total incomes of 83.85%.

The toll agreements signed with these clients, including its subsidiaries, will generate a large part of the Company's future cash flows and, therefore, a substantial change in their assets, financial condition and/or operating income could negatively affect the Company.

In terms of the Company's credit risk associated with financial assets (time deposits, fixed-return mutual funds and sell-back agreements), its treasury policy establishes certain limits on a particular institution's exposure; such limits depend on the risk rating and capital of each institution. Likewise, for investments in mutual funds, only funds with a risk rating qualify.

### 6.8. Liquidity Risk

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

# a) Risk associated to Company's Management

In order to guarantee that Transelec is able to quickly react financially to investment opportunities and pay its obligations by their maturity dates, in addition to its cash balances and short-term receivables, the Company has committed line of credit for working capital of US\$250 million, equivalent to MCh\$165,085,225. As of the balance sheet date, does not register balance of used amounts. This committed line of credit was contracted on July 9, 2012, being renegotiated in 2014 and 2017. The last renovation was on August 03, 2017 maintains the total amount but it includes a local tranche and a USD tranche with others improvements. Is granted for a period of three years by a bank syndicate consisting of Scotiabank, Bank of Tokyo-Mitsubishi, EDC DnB NOR and Banco Estado. This line does not include any material clause of adverse change.

The Company is exposed to risks associated with indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time.

The following table presents the capital amortizations corresponding to the Company's financial liabilities, according to their maturity date, as of June 30, 2018 and December 31, 2017.

Debt Maturity (capital and interests) MCh\$	0 to 1 year	1 to 3 years	3 to 5 years	5 to 10 years	More than 10 years	Total
30 de Junio de 2018	79.781	119.100	119.100	1.022.612	734.985	2.075.576
December 31, 2017	77.923	115.384	115.384	1.006.579	728.358	2.043.629



# b) Associated risk to the settlement of trunk transmission system tariff revenues

According to Decree N°4/20,018 from the Ministry of Economy, Fomentation and Reconstruction, in its articles 81, 101, 104 and 106, and complementary rules, Transelec has the right to perceive on a provisory basis the real tariff income (IT for its name in Spanish) of the Sistema Nacional (Ex Troncal) generated for every period.

In order to get their own revenues set up in the first paragraph of article N°101 of the above mentioned Decree N°4/20.018, the real tariff income perceived on a provisory basis must be settled by Transelec according to the repayment schedule prepared by the respective CEN (National Electrical Coordinator) through the collection or payment to the different companies, owners of generation facilities.

Transelec could face the risk of not timely collecting the IT that some of the companies owners of generation facilities should pay as determined in the energy balances prepared by CEN, what may temporarily affect the Company's liquidity position. In this sense, and in the opinion of the Company, the "clearing house" function that Transelec fulfills in the above-mentioned collection process, consists not of the collection of amounts for its own benefit, but it is merely collection and subsequent transfers to third parties of credits and debts that belong to the generating companies, with the exception of the expected IT.

#### 6.9. Interest Rate Risks

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities that are used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

All the debt as of June 30, 2018, and as of December 31, 2017, was at a fixed rate. However, in the case of UF indexed debt, variations in inflation rates could potentially impact the Company's financial expenses.

### **UF Values**

MONTH	Average 2018 (\$)	Last Day 2018 (\$)	Average 2017 (\$)	Last Day 2017 (\$)
January	26.811,97	26.824,94	26.340,76	26.318,21
February	26.864,09	26.923,70	26.336,93	26.392,09
March	26.961,32	26.966,89	26.442,88	26.471,94
April	26.980,73	27.004,63	26.512,42	26.561,42
May	27.040,06	27.078,32	26.603,14	26.630,98
June	27.119,59	27.158,77	26.651,22	26.665,09
Average of the period	26.962,96	26.992,88	26.481,22	26.506,62



# **Subsequent events:**

- In July Standard and Poors affirmed Transelec's ratings in BBB
- In August 3, 2018, Transelec paid the Promissory Note with Banco BCI for MCh\$20,000 at its maturity.



### CONSOLIDATED MATERIAL FACTS

### TRANSELEC S.A.

- 1) On March 2, 2018, and in accordance with article 9 and subsection 2 of article 10 of Law No. 18,045 on the Securities Market and General Standard No. 30 of the Superintendency of Exchange and Securities, today the Commission for the Financial Market, it was informed as an essential fact that on March 1, 2018, Mr. José Ramón Valente communicated his resignation as Director to the Chairman of the Board of Transelec S.A.
- 2) On March 15, 2018, and in compliance with article 9 and subsection 2 of article 10 of Law No. 18,045 on Stock Market and General Standard No. 30, it was reported as an essential fact that in a special Meeting of the Board of Directors of Transelec S.A., dated March 15, 2018, and according to what was reported by essential fact on December 26, 2017, that the respective authorizations have been obtained by the government of the People's Republic of China. As a result, the purchase and sale of shares between BIP (Barbados) Holdings II Limited ("Brookfield") and the company Coron Investments, S.L.U. ("CSGI"), by virtue of which, CSGI becomes a shareholder of 27.7% that Brookfield indirectly owned in Transelec S.A.
- 3) On March 15, 2018, and in compliance with the provisions of article 9 and in the second paragraph of article 10 of Law No. 18,045 on the Securities Market, and the provisions of NCG No. 30, it was reported as an essential fact that in the special Meeting of the Board of Directors of Transelec S.A., dated March 15, 2018, the Board of Transelec S.A., took knowledge and accepted the resignation presented by Mr. Benjamin Vaughn, to his position as Chairman and Director of the company, as well as the resignation of his alternate director Mr. Jeffrey Rosenthal, all since March 15, 2018. In addition, the Board of Directors of Transelec S.A. took notice and accepted the resignation presented by Mr. Etienne Middleton to his position as alternate director of the company, effective as of April 27, 2018. Given the previously mentioned, in the same special Meeting of the Board of Directors of Transelec S.A. Mr. Han Rui was appointed as subsitute director and Ms. Brenda Eaton as Chair of the Board.
- 4) On March 22, 2018 and according the article 9 and second paragraph of article 10 of the law No 18,045 of Securities Market, the following material fact was reported:



Transelec S.A.'s Board of Directors at its meeting held on March 21, 2018, agreed on informing as a material fact the calling for the annual Shareholders Meeting to be held on April 27, 2018, in order to inform and request approval from shareholders on the following matters:

- 1. Annual Report, General Balance Sheet, Financial Statements and External Auditors' Report, corresponding to the period ended on December 31, 2017.
- 2. Distribution of final dividends. On this matter, Transelec S.A.'s Board of directors agreed on requesting approval to the shareholders for the distribution of a final dividend for fiscal year 2017, for a total amount of CLP 18.712.012.037, to be paid on the terms and conditions to be agreed by them.
- 3. Appointment of the Board of Directors members.
- 4. Remuneration of the Board of Directors and the Audit Committee.
- 5. Appointment of External Auditors.
- 6. Newspaper to call for Shareholders Meetings.
- 7. Resolutions adopted by the Board regarding matters contained in articles 146 et seq. of the Law on Stock Corporations.
- 8. Other matters of interest for the Company and of the Shareholders' competence.
- 5) On March 22, 2018, and in compliance with the provisions of article 9 and the second paragraph of article 10 of Law No. 18,045 on the Securities Market, and the provisions of NCG No. 30, it was reported as an essential fact that in the Board Meeting of Transelec S.A., dated March 21, 2018, the Board of Transelec S.A. took knowledge and accepted the resignation presented by Mr. Bruno Philippi to his position as the company's Director, this resignation is as of April 1, 2018.
- 6) On April 27, 2018, and according the article 9 and second paragraph of article 10 of the Law No 18,045 of Securities Market, the following material fact was reported:
  - That on April 27, 2018, the Company's annual shareholders meeting was held, and the following was agreed:
  - 1. Approval of the Annual Report, Balance Sheet, Financial Statements and Report of the External Auditors for the period ended December 31, 2017.



- 2. Approval of the distribution of a final dividend for the year 2017, for the amount of \$18.712.012.037, which will be paid starting from May 29, 2018 to shareholders registered in the respective registry on May 23, 2018 (the Form No. 1 about dividend distribution regarding circular 660 was attached in an essential fact informed later on April 27<sup>th</sup>, 2018).
- 3. It was agreed to renew the members of the Board, which will be composed as follows: Brenda Eaton as director and Jordan Anderson as his alternate; Han Rui as director and Sihong Zhong as his alternate; Paul Dufresne as director and Jean Daigneault as her alternate; Alfredo Ergas Segal as director and Ricardo Szlejf as his alternate; Mario Valcarce Durán as director and Patricio Leyton Flores as his alternate; Blas Tomic Errázuriz as director and Rodrigo Ferrada Celis as his alternate; Alejandro Jadresic Marinovic as director and Valeria Ruz Hernández as his alternate; Nicolás Ubilla Pareja as director and Stella Muñoz Schiattino as his alternate; and Josefina Court Spikin as titular and Mario Valderrama Venegas as his alternate.
- 4. Set the remuneration of the Board and the Audit Committee.
- 5. Approval of the appointment of Deloitte as external auditors of the company for the year 2018.
- 6. Approval of the appointment of the Diario Financiero to publish the citations for the shareholders meetings.
- 7. It was informed of the resolutions adopted by the Board on matters contained in Articles 146 et seg. of the Corporations Law.
- 7) On April 27, 2018, and according to article 9 and second paragraph of article 10 of the Law No. 18,045 of Securities Market, and in the General Norm No. 30 of the Superintendence of Securities and Insurance, today the Commission for the Financial Market, the following material fact was reported:
  - That Transelec S.A. Shareholders Extraordinary Meeting held on April 27, 2018, approved a guarantee and collateral guarantee regarding the obligations of Transelec Concesiones S.A. in the indemnity agreement regarding "Nueva Línea 2x220 kV 1500 MW entre S/E Los Changos y S/E Kapatur" project, in accordance to article 29 of the Bylaws and article 57 of the law No 18,045 of Securities Market.
- 8) On May 23, 2018, and according to article 9 and second paragraph of article 10 of the Law No. 18,045 of Securities Market, and in the General Norm No. 30 of the Superintendence of Securities and Insurance, the following material fact was reported:



That in Transelec S.A.'s Board of Directors number 170, held on May 23, 2018, agreed to elect Ms. Brenda Eaton as Chair of Board of Directors.

9) On May 24, 2018, and according to article 9 and second paragraph of article 10 of the law No 18,045 of Securities Market, and the Circular No. 660 of the Superintendence of Securities and Insurance, today the Commission for the Financial Market, the following material fact was reported:

That Transelec S.A.'s Board of Directors, at its Meeting held on May 23, 2018, approved the distribution of the interim dividend of CLP \$19.404.000.000 corresponding to year 2018, to be paid from June 19, 2018 to the shareholders registered at the pertinent registrar on June 13, 2018.

The Form No. 1 about dividend distribution was attached, in accordance to the aforementioned circular.